

potential modifications, updates to project costs, and an increase to the 902 limit. Authority to undertake a 902 study is inherent in the project authority, so no authority is required to proceed with the study. Since these PACRs support project modifications, they may be considered for inclusion in the Annual Report if a report's recommendation requires Congressional authorization.

The Secretary shall include in the Annual Report to Congress on Future Water Resources Development a certification stating that each feasibility report, proposed feasibility study, and proposed modification to an authorized water resources development project or feasibility study included in the Annual Report meets the criteria established in Section 7001 of WRRDA 2014.

Please contact the appropriate district office or use the contact information above for assistance in researching and identifying existing authorizations and existing USACE decision documents. Those proposals that do not meet the criteria will be included in an appendix table included in the Annual Report to Congress on Future Water Resources Development. Proposals in the appendix table will include a description of why those proposals did not meet the criteria.

Dated: April 5, 2017.

**James C. Dalton,**

*Director of Civil Works.*

[FR Doc. 2017-07253 Filed 4-10-17; 8:45 am]

**BILLING CODE 3720-58-P**

## DEPARTMENT OF DEFENSE

### Department of the Navy

#### Notice of Availability of Government-Owned Inventions; Available for Licensing

**AGENCY:** Department of the Navy; DoD.

**ACTION:** Notice.

**SUMMARY:** The inventions listed below are assigned to the United States Government as represented by the Secretary of the Navy and are available for domestic and foreign licensing by the Department of the Navy.

The following patents are available for licensing: U.S. Patent No. 9,197,822: ARRAY AUGMENTED PARALLAX IMAGE ENHANCEMENT SYSTEM AND METHOD//U.S. Patent No. 9,199,707: CABLE CUTTING SYSTEM FOR RETRIEVAL OF EXERCISE MINES AND OTHER UNDERWATER PAYLOADS//U.S. Patent No. 9,208,386: CROWD STATE CHARACTERIZATION SYSTEM AND METHOD//U.S. Patent No.

9,217,452: BLIND FASTENER ASSEMBLY AND RELEASE PIN APPARATUS//U.S. Patent No. 9,217,455: QUICK RELEASE COLLAPSIBLE BOLT//U.S. Patent No. 9,246,282: ELECTRICALLY CONDUCTING, ENVIRONMENTALLY SEALING, LOAD TRANSFERRING CABLE TERMINATION FITTING//U.S. Patent No. 9,248,894: CONTROLLED CORROSION RELEASE SYSTEM//U.S. Patent No. 9,318,239: CORROSION RESISTANT, ENVIRONMENTALLY SEALING, ELECTRICALLY CONDUCTING, CABLE CONNECTOR//U.S. Patent No. 9,373,898: SWAGED-ON, EXTERNAL ELECTRODE ANCHORING CONNECTION//U.S. Patent No. 9,441,965: OCEANOGRAPHIC ASSEMBLY FOR COLLECTING DATA ALONG MULTIPLE WATER COLUMNS//

**ADDRESSES:** Requests for copies of the patents cited should be directed to Office of Counsel, Naval Surface Warfare Center Panama City Division, 110 Vernon Ave., Panama City, FL 32407-7001.

**FOR FURTHER INFORMATION CONTACT:** Ms. Brenda Squires, Patent Administration, Naval Surface Warfare Center Panama City Division, 110 Vernon Ave., Panama City, FL 32407-7001, telephone 850-234-4646.

(Authority: 35 U.S.C. 207, 37 CFR part 404)

Dated: April 5, 2017.

**A.M. Nichols,**

*Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.*

[FR Doc. 2017-07269 Filed 4-10-17; 8:45 am]

**BILLING CODE 3810-FF-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC17-10-000]

#### Commission Information Collection Activities (FERC Form No. 2 and FERC Form No. 2A) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC Form No. 2 (Major Natural Gas Pipeline

Annual Report) and FERC Form No. 2A (Non-major Natural Gas Pipeline Annual Report).

**DATES:** Comments on the collection of information are due June 12, 2017.

**ADDRESSES:** You may submit comments (identified by Docket No. IC17-10-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC Form No. 2 (Annual Report of Major Natural Gas Companies) & FERC Form No. 2A (Annual Report of Non-major Natural Gas Companies).<sup>1</sup>

*OMB Control No.:* 1902-0028 (FERC Form No. 2) and 1902-0030 (FERC Form No. 2A).

*Type of Request:* Three-year extension of the FERC Form No. 2 and FERC Form No. 2A information collection requirements with no changes to the current reporting requirements.

*Abstract:* Pursuant to sections 8, 10 and 14 of the National Gas Act (NGA), (15 U.S.C. 717g-717m, Pub. L. 75-688), the Commission is authorized to make investigations and collect and record data, to prescribe rules and regulations concerning accounts, records and memoranda as necessary or appropriate for purposes of administering the NGA. The Commission includes the filing requirements in 18 CFR parts 260.1 and 260.2.

The forms provide information concerning a company's past

<sup>1</sup> The FERC Form No. 2 and Form 2A are also part of the Forms Refresh effort (started in Docket No. AD15-11), which is a separate activity and not addressed in this Notice. In addition, there is a pending Docket No. RM15-19 which is a separate activity and is not addressed in this Notice.

performance. The information is compiled using a standard chart of accounts contained in the Commission's Uniform System of Accounts (USofA).<sup>2</sup> The forms contain schedules which include a basic set of financial statements: Comparative Balance Sheet, Statement of Income and Retained Earnings, Statement of Cash Flows, and the Statement of Comprehensive Income and Hedging Activities. Supporting schedules containing supplementary information are filed, including revenues and the related quantities of products sold or transported; account balances for various operating and maintenance expenses; selected plant cost data; and other information.

The information collected in the forms is used by Commission staff, state regulatory agencies and others in the review of the financial condition of regulated companies. The information is also used in various rate proceedings, industry analyses and in the Commission's audit programs and, as appropriate, for the computation of annual charges based on Page 520 of the forms. The Commission provides the information to the public, interveners and all interested parties to assist in the proceedings before the Commission.

Print versions of the Forms No. 2 and 2A are located on the Commission's Web site at <http://www.ferc.gov/docs-filing/forms.asp#2>.

*Type of Respondent:* Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must file the Form 2. Each natural gas company not meeting the filing threshold for the Form 2 but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit the Form 2A.

*Estimate of Annual Burden:*<sup>3</sup> The Commission estimates the annual public reporting burden for the information collection as:

**FERC FORM NO. 2: ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES AND FERC FORM NO. 2A: ANNUAL REPORT OF NON-MAJOR NATURAL GAS COMPANIES**

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours and cost per response <sup>4</sup>	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC Form No. 2 .....	92	1	92	1,629 \$124,619	149,868 \$11,464,902	\$124,619
FERC Form No. 2A .....	66	1	66	253.39 \$19,384	16,724 \$1,279,366	19,384

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 5, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-07241 Filed 4-10-17; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 14802-000]

**Magnolia Water, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene**

On September 23, 2016, Magnolia Water, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Magnolia Water Pumped Storage Hydroelectric Project (project) to be located on Long Creek and the Kiamichi River in Pushmataha County, Oklahoma. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters

owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 1,970-foot-long, 360-foot-high earthen upper dam across Tombstone Creek; (2) a 100-foot-long, 3,400-foot-wide rock-lined upper emergency spillway connecting to the lower reservoir; (3) a 190-acre upper reservoir having a total storage capacity of 22,800 acre-feet; (4) an intake/outlet structure in the upper reservoir; (5) four 3,500-foot-long, 22-foot-diameter steel and reinforced concrete, tunneled penstocks extending to the powerhouse; (6) a 250-foot-long, 120-foot-wide powerhouse, containing four pump-turbine generating units, with a total generating capacity of 1,200 megawatts; (7) four 30-foot-long, 400-foot-wide tailrace pipes; (8) a 9,800-foot-long, 80-foot-high earthen lower dam; (9) a 375-acre lower reservoir having a total storage capacity of 22,500 acre-feet; (10) a 100-foot-long, 3,400-foot-wide rock-lined lower emergency spillway connecting to a creek flowing into the Kiamichi River; (11) a 200-foot-long, 5-foot-high concrete overflow diversion

<sup>2</sup> See 18 CFR part 201.

<sup>3</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For

further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>4</sup> The estimates for cost per response are derived using the following formula: 2017 Average Burden

Hours per Response \* \$76.50 per Hour = Average Cost per Response. The hourly cost figure of \$76.50 is the average FERC employee wage plus benefits. We assume that respondents earn at a similar rate.