

may close to the public a portion of any meeting, for confidential discussion. If the Bureau closes a meeting or any portion of a meeting, the Bureau will issue, at least annually, a summary of the Council's activities during such closed meetings or portions of meetings.

Section 2 of the CBAC Charter provides: "Pursuant to the executive and administrative powers conferred on the Bureau by section 1012 of the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act), the Director established the Community Bank Advisory Council to consult with the Bureau in the exercise of its functions under the Federal consumer financial laws as they pertain to community banks with total assets of \$10 billion or less."

Section 3 of the CBAC Charter states: "(a) The CFPB supervises depository institutions and credit unions with total assets of more than \$10 billion and their respective affiliates, but other than the limited authority conferred by § 1026 of the Dodd-Frank Act, the CFPB does not have supervisory authority regarding credit unions and depository institutions with total assets of \$10 billion or less. As a result, the CFPB does not have regular contact with these institutions, and it would therefore be beneficial to create a mechanism to ensure that their unique perspectives are shared with the Bureau. Small Business Regulatory Enforcement Fairness Act (SBREFA) panels provide one avenue to gather this input, but participants from community banks must possess no more than \$175 million in assets, which precludes the participation of many. (b) The Advisory Council shall fill this gap by providing an interactive dialogue and exchange of ideas and experiences between community bankers and Bureau staff. (c) The Advisory Council shall advise generally on the Bureau's regulation of consumer financial products or services and other topics assigned to it by the Director. To carry out the Advisory Council's purpose, the scope of its activities shall include providing information, analysis, and recommendations to the Bureau. The output of Advisory Council meetings should serve to better inform the CFPB's policy development, rulemaking, and engagement functions."

**II. Agenda**

The Community Bank Advisory Council will discuss alternative data and consumer access to financial records.

Persons who need a reasonable accommodation to participate should

contact *CFPB\_504Request@cfpb.gov*, 202-435-9EE0, 1-855-233-0362, or 202-435-9742 (TTY) at least ten business days prior to the meeting or event to request assistance. The request must identify the date, time, location, and title of the meeting or event, the nature of the assistance requested, and contact information for the requester. CFPB will strive to provide, but cannot guarantee that accommodation will be provided for late requests.

Individuals who wish to attend the Community Bank Advisory Council meeting must RSVP to *cfpb\_cabandcouncilsevents@cfpb.gov* by noon, Monday, April 24, 2017. Members of the public must RSVP by the due date and must include "CBAC" in the subject line of the RSVP.

**III. Availability**

The Council's agenda will be made available to the public on Monday, April 10, 2017, via *consumerfinance.gov*. Individuals should express in their RSVP if they require a paper copy of the agenda.

A recording and transcript of this meeting will be available after the meeting on the CFPB's Web site *consumerfinance.gov*.

Dated: April 3, 2017.

**Leandra English,**  
*Chief of Staff, Bureau of Consumer Financial Protection.*

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**BILLING CODE 4810-AM-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Effectiveness of Exempt Wholesale Generator Status**

	Docket Nos.
CP Bloom Wind LLC .....	EG17-37-000
Darby Power, LLC .....	EG17-38-000
Gavin Power, LLC .....	EG17-39-000
Lawrenceburg Power, LLC ....	EG17-40-000
Waterford Power, LLC .....	EG17-41-000
Cotton Plains Wind I, LLC .....	EG17-42-000
Old Settler Wind, LLC .....	EG17-43-000
SolaireHolman 1 LLC .....	EG17-44-000
Bayshore Solar A, LLC .....	EG17-45-000
Bayshore Solar B, LLC .....	EG17-46-000
Bayshore Solar C, LLC .....	EG17-47-000
Port Comfort Power LLC .....	EG17-48-000
Chamon Power LLC .....	EG17-49-000
Arkwright Summit Wind Farm LLC.	EG17-50-000
Quilt Block Wind Farm LLC ..	EG17-51-000
Cube Yadkin Generation LLC	EG17-52-000
Iron Horse Battery Storage, LLC.	EG17-53-000
Redbed Plains Wind Farm LLC.	EG17-54-000
Meadow Lake Wind Farm V LLC.	EG17-55-000

Take notice that during the month of March 2017, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2016).

Dated: April 3, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-06933 Filed 4-6-17; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD17-11-000]

**Town of Gypsum, Colorado; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On March 28, 2017, the Town of Gypsum, Colorado, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Gypsum Hydroelectric Facility Project would have a combined installed capacity of 85 kilowatts (kW), and would be located along two sections of an existing irrigation pipeline. The project would be located near the Town of Gypsum in Eagle County, Colorado.

*Applicant Contact:* Tim Beck, 1011 Grand Ave., Glenwood Springs, CO 81601 Phone No. (970) 945-5700, email *jim@townofgypsum.com*.

*FERC Contact:* Robert Bell, Phone No. (202) 502-6062, email: *robert.bell@ferc.gov*.

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A new powerhouse containing one turbine/generating unit with an installed capacity of 85 kW, in an existing 8-inch diameter raw water pipeline prior to entering an existing water treatment plant; (2) a bypass section through a pressure reducing valve; and (3) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 650,000 kilowatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.