

Applicants: Southern California Edison Company.

Description: Tariff Cancellation: Notice of Cancellation SGIA and Distribution Service Agmt Joshua Tree Solar Farm to be effective 3/11/2017.

Filed Date: 3/24/17

Accession Number: 20170324–5302.

Comments Due: 5 p.m. ET 4/14/17.

Docket Numbers: ER17–1300–000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2017–03–24 EIM Implementation Agreement with BANC to be effective 6/1/2017.

Filed Date: 3/24/17.

Accession Number: 20170324–5304.

Comments Due: 5 p.m. ET 4/14/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 24, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–06424 Filed 3–31–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14835–000]

Merchant Hydro Developers, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 18, 2017, Merchant Hydro Developers, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Susan Russ Memorial Pumped Storage Hydro Project to be located near the town of Manhattan in Tioga County,

Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir having a surface area of 70 acres and a storage capacity of 1,050 acre-feet at a surface elevation of approximately 2,200 feet above mean sea level (msl) created through construction of new roller-compacted concrete or rock-filled dams and/or dikes; (2) excavating a new lower reservoir with a surface area of 60 acres and a total storage capacity of 1,260 acre-feet at a surface elevation of 1,300 feet msl; (3) a new 3,337-foot-long, 48-inch-diameter penstock connecting the upper and lower reservoirs; (4) a new 150-foot-long, 50-foot-wide powerhouse containing two turbine-generator units with a total rated capacity of 77 megawatts; (5) a new transmission line connecting the powerhouse to a nearby electric grid interconnection point with options to evaluate multiple grid interconnection locations; and (6) appurtenant facilities. Possible initial fill water and make-up water would come from Pine Creek. The proposed project would have an annual generation of 282,778 megawatt-hours.

Applicant Contact: Adam Rousselle, Merchant Hydro Developers, LLC, 5710 Oak Crest Drive, Doylestown, PA 18902; phone: (267) 254–6107.

FERC Contact: Tim Looney; phone: (202) 502–6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please

send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14835–000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14835) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 28, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–06475 Filed 3–31–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14808–000]

Merchant Hydro Developers, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 19, 2016, Merchant Hydro Developers, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Panther Pumped Storage Hydroelectric Project to be located near the town of Simpson in Lackawanna and Wayne Counties, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir with a surface area of 175 acres and a storage capacity of 2,625 acre-feet at a surface elevation of approximately 1,960 feet above mean sea level (msl) created through construction of new roller-compacted concrete or rock-filled dams and/or dikes; (2) excavating a new lower reservoir with a surface area of 180 acres and a total storage capacity of 4,500 acre-feet at a surface elevation of 1,325 feet msl; (3) a new 6,045-foot-long, 48-inch-diameter penstock connecting the upper and lower reservoirs; (5) a new 150-foot-long, 50-foot-wide powerhouse

containing two turbine-generator units with a total rated capacity of 172 megawatts; (6) a new transmission line connecting the powerhouse to a nearby electric grid interconnection point with options to evaluate multiple grid interconnection locations; and (7) appurtenant facilities. Possible initial fill water and make-up water would come from the Lackawanna River. The proposed project would have an annual generation of 502,717 megawatt-hours.

Applicant Contact: Adam Rousselle, Merchant Hydro Developers, LLC, 5710 Oak Crest Drive, Doylestown, PA 18902; phone: (267) 254-6107.

FERC Contact: Tim Looney; phone: (202) 502-6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14808-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14808) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 28, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-06469 Filed 3-31-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-38-000]

Columbia Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed WB Xpress Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the WB Xpress Project, proposed by Columbia Gas Transmission, LLC (Columbia) in the above-referenced docket. Columbia requests authorization to perform the following: (i) Installation, construction, and operation of about 29.3 miles of various diameter pipeline; (ii) modifications to seven existing compressor stations; (iii) construction and operation of two new compressor stations; (iv) uprates and restoration of the maximum allowable operating pressure (MAOP) on various segments of the existing WB and VB natural gas transmission pipeline systems; and (v) installation of various appurtenant and auxiliary facilities, all located in either Braxton, Clay, Grant, Hardy, Kanawha, Pendleton, Randolph, and Upshur Counties, West Virginia, or Clark, Fairfax, Fauquier, Loudoun, Shenandoah, or Warren Counties, Virginia.

The EA assesses the potential environmental effects of the construction and operation of the WB Xpress Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Forest Service (USFS), U.S. Fish and Wildlife Service, U.S. Army Corps of Engineers, West Virginia Department of Environmental Protection, and West Virginia Division of Natural Resources participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The USFS and U.S. Army Corps of Engineers will adopt the EA to fulfill their agency's NEPA obligations. The USFS will use the EA, as well as other supporting documentation, to consider the issuance of right-of-way authorization for the portion of the project on National Forest

System lands. The U.S. Army Corps of Engineers will use the EA and supporting documentation to consider the issuance of Clean Water Act Section 404 and Rivers and Harbors Act Section 10 permits.

The proposed WB Xpress Project includes the following facilities:

West Virginia

Aboveground Facilities:

- One new West Virginia Compressor Station: A new, natural gas-fired compressor station at approximately MP 0.3 of the Line WB-5 Extension in Kanawha County, West Virginia.
- Installation of new valve sites and launcher/receiver facilities along Line WB-5 in Kanawha, Grant and Clay Counties, West Virginia.
- Modifications to increase horsepower at four (4) existing Compressor Stations including Cleveland, Files Creek, Seneca, and Lost River Compressor Stations in Upshur, Randolph, Pendleton, and Hardy Counties, West Virginia, respectively.
- Modifications to existing natural gas pipeline appurtenances at the Frametown Compressor Station in Braxton County, West Virginia.
- Modifications to four existing Valve Sites including Gladly Valve Site in Randolph County, West Virginia; Dink Valve Site in Clay County, West Virginia; Whitmer and Smokehole in Pendleton County, West Virginia; and one regulator station, Panther Mountain Regulator Station, in Kanawha County, West Virginia.

Pipeline Facilities:

- Line WB-5 Extension: Installation of approximately 0.3 mile of new 36-inch-diameter natural gas transmission pipeline from the planned new Compressor Station to the Panther Mountain Regulator Station in Kanawha County, West Virginia.
- Line WB-22: Installation of approximately 0.6 mile of new 36-inch-diameter natural gas transmission pipeline from the proposed new West Virginia Compressor Stations to the Panther Regulator Station, ending at the proposed WB-22 Receiver Site in Kanawha County, West Virginia.
- Line WB: Generally lift and lay replacement of approximately 25.5 miles of 26-inch-diameter natural gas transmission pipeline loop and associated appurtenances in Randolph and Pendleton Counties, West Virginia.
- Line WB: Replacement of 5 sections, totaling approximately 0.3 mile of 26-inch-diameter natural gas transmission pipeline between Mileposts (MP) 134.6 and 146.4 in Pendleton, Grant, and Hardy Counties, West Virginia.