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Instructions: All submissions received must include the agency name, docket number and title for this **Federal Register** document. The general policy for comments and other submissions from members of the public is to make these submissions available for public viewing on the Internet at <http://www.regulations.gov> as they are received without change, including any personal identifiers or contact information. Any associated form(s) for this collection may be located within this same electronic docket and downloaded for review/testing. Follow the instructions at <http://www.regulations.gov> for submitting comments. Please submit comments on any given form identified by docket number, form number, and title.

FOR FURTHER INFORMATION CONTACT: To request more information on this proposed information collection or to obtain a copy of the proposal and associated collection instruments, please contact Yolanda Creal, Transportation Program Manager, WHS/FSD/ISD at (703) 697-1850 and yolanda.y.creal.civ@mail.mil.

SUPPLEMENTARY INFORMATION:

Title; Associated Form; and OMB Number: Pentagon/Mark Center Transportation Commuter Survey; OMB Control Number 0704-0517.

Needs and Uses: Per requirements in the Administrative Instruction (AI) 109, and the National Capital Planning Commission (NCPC) approved Base Relocation and Closure (BRAC) #133 Transportation Management Plan (TMP), the WHS Transportation Management Program Office (TMPO) will conduct surveys of both Federal and non-Federal employees in order to monitor the effectiveness of the various Pentagon and Mark Center Transportation Programs and Strategies. The purpose of the surveys is to gather travel mode choice information from DoD employees and contractors located at the Pentagon and Mark Center. Information gathered from this effort will be used to refine the DoD shuttle service and travel demand management strategies currently being implemented at each facility to reduce traffic congestion. The results of the transportation/commuter surveys will be utilized to accomplish the aforementioned tasks and to support future transportation related improvement efforts to enhance transportation to and from the Pentagon, Mark Center, and DoD facilities in the National Capital Region.

Affected Public: Individuals and Households.

Annual Burden Hours: 4,001.

Number of Respondents: 16,005.

Responses per Respondent: 1.

Annual Responses: 16,005.

Average Burden per Response: 15 minutes.

Frequency: Annual.

The 2014 Pentagon/Mark Center Transportation/Commuter Surveys will be administered through the use of technological collection techniques, such as the proprietary DoD Interactive Customer Evaluation (ICE) Survey Application.

Dated: March 24, 2017.

Aaron Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2017-06186 Filed 3-28-17; 8:45 am]

BILLING CODE 5001-06-P

DEPARTMENT OF ENERGY

Hydrogen and Fuel Cell Technical Advisory Committee (HTAC)

AGENCY: Office of Energy Efficiency and Renewable Energy, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces an open meeting of the Hydrogen and Fuel Cell Technical Advisory Committee (HTAC). The Federal Advisory Committee Act requires notice of the meeting be announced in the **Federal Register**.

DATES: Thursday, May 4, 2017, 8:30 a.m.–5:45 p.m.

Friday, May 5, 2017, 9:00 a.m.–1:00 p.m.

ADDRESSES: National Renewable Energy Laboratory, 901 D Street SW., Suite 930, Washington, DC 20024.

FOR FURTHER INFORMATION CONTACT:

Email: HTAC@nrel.gov or at the mailing address: Erika Gupta, Designated Federal Officer, U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, 15013 Denver West Parkway, Golden, CO 80401.

SUPPLEMENTARY INFORMATION: *Purpose of the Committee:* The Hydrogen and Fuel Cell Technical Advisory Committee (HTAC) was established under section 807 of the Energy Policy Act of 2005 (EPACT), Public Law 109-58; 119 Stat. 849, to provide advice and recommendations to the Secretary of Energy on the program authorized by Title VIII of EPACT.

Tentative Agenda: (updates will be posted on the web at): http://hydrogen.energy.gov/advisory_htac.html.

- HTAC Business (including public comment period)
- DOE Leadership Updates
- Program and Budget Updates
- Updates from Federal/State Governments and Industry
- HTAC Subcommittee Updates
- Open Discussion Period

Public Participation: The meeting is open to the public. Individuals who would like to attend and/or to make oral statements during the public comment period must register no later than 5:00 p.m. on Monday, April 24, 2017, by email at HTAC@nrel.gov. Entry to the meeting room will be restricted to those who have confirmed their attendance in advance. Please provide your name, organization, citizenship, and contact information. Anyone attending the meeting will be required to present government-issued identification. Those wishing to make a public comment are required to register. The public comment period will take place between 8:30 a.m. and 8:45 a.m. on May 4, 2017. Time allotted per speaker will depend on the number who wish to speak but will not exceed five minutes. Those not able to attend the meeting or have insufficient time to address the committee are invited to send a written statement to HTAC@nrel.gov.

Minutes: The minutes of the meeting will be available for public review at http://hydrogen.energy.gov/advisory_htac.html.

Issued in Washington, DC in March 23, 2017.

LaTanya R. Butler,

Deputy Committee Management Officer.

[FR Doc. 2017-06170 Filed 3-28-17; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD17-9-000]

Ryan Yoder; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On March 10, 2017, Ryan Yoder filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Yoder Farm Water Supply System Project would have an installed capacity of 1.6 kilowatts (kW), and would be located along an irrigation and domestic water supply pipeline the

applicant is replacing and upgrading. The project would be located in the town of Danby in Rutland County, Vermont.

Applicant Contact: Robert Yoder, 241 Killington Avenue, Rutland, VT 05701 Phone No. (720) 425-2818.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, email: Christopher.Chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) An approximately 10-foot by 10-foot shed containing two 800-kW turbine/generating units with a total installed capacity of 1.6 kW; (2) a short penstock to the turbine that wyes off a 4-inch-diameter water supply pipeline; (3) a 20-foot-long, open channel tailrace

discharging water to Mill Brook; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 13,000 kilowatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ...	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed addition of the hydroelectric project along the upgraded irrigation and domestic water supply pipeline will not alter its primary purpose. Yoder Farm has stated that the primary purpose of the pipeline upgrade is to improve the efficiency of the existing pipe, and that it will proceed with the pipeline upgrade regardless of the ability to generate electricity. Yoder Farm has also indicated that the generator is subordinate to the agricultural demands of the conduit, and will operate only in instances where excess water must be released. Therefore, based upon the above information and criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions To Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS

CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (*i.e.*, CD17-9) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: March 23, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-06157 Filed 3-28-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP17-78-000.

Applicants: B&W Pipeline, Inc.

Description: Application for Limited Jurisdiction Blanket Certificate and

¹ 18 CFR 385.2001-2005 (2016).