

*Description:* § 205(d) Rate Filing: PRECorp Transmission IC Agreement to be effective 4/19/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217-5142.

*Comments Due:* 5 p.m. ET 3/10/17.

*Docket Numbers:* ER17-996-000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: Compliance re: Exempt new SCRs from BSM rules to be effective 2/3/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217-5155.

*Comments Due:* 5 p.m. ET 3/10/17.

*Docket Numbers:* ER17-997-000.

*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: Albany Green LGIA Amendment Filing to be effective 2/9/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217-5171.

*Comments Due:* 5 p.m. ET 3/10/17.

*Docket Numbers:* ER17-998-000.

*Applicants:* DATC Path 15, LLC.

*Description:* § 205(d) Rate Filing: Second Revised Appendix I 2017 to be effective 4/20/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217-5186.

*Comments Due:* 5 p.m. ET 3/10/17.

*Docket Numbers:* ER17-999-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2017-02-17 SA 3002 Hawks Nest Lake TIA to be effective 2/3/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217-5202.

*Comments Due:* 5 p.m. ET 3/10/17.

*Docket Numbers:* ER17-1000-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2017-02-17 SA 3000 Exelon-MISO ENRIS (J374) to be effective 2/6/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217-5204.

*Comments Due:* 5 p.m. ET 3/10/17.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES17-14-000.

*Applicants:* Northern Maine

Independent System Administrator, Inc.

*Description:* Application of the Northern Maine Independent System Administrator, Inc. for Authorization to Issue Securities Pursuant to Section 204 of the Federal Power Act.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217-5175.

*Comments Due:* 5 p.m. ET 3/10/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 17, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-03588 Filed 2-23-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-46-000]

#### Southern Natural Gas Company, LLC; Notice of Application

Take notice that on February 3, 2017, Southern Natural Gas Company, L.L.C. (SNG), filed in Docket No. CP17-46-000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) requesting authorization to construct and operate its Fairburn Expansion Project to add 343,164 dekatherms per day of firm transportation service to its existing pipeline system. Specifically, SNG proposes to: (i) Construct a new 4.9-mile, 30-inch-diameter pipeline that will interconnect with the existing Transcontinental Gas Pipe Line Company pipeline in Fayette County, Georgia; (ii) construct a 1.6-mile, 30-inch-diameter extension of the South Main Line System in Monroe County, Georgia; (iii) acquire an existing 19.7-mile, 30-inch-diameter pipeline lateral in Cobb and Fulton Counties, Georgia; (iv) install 18,000 horsepower of compression at a new compressor station in Fulton County, Georgia; (v) construct three new meter stations in Fayette, Fulton, and Cobb Counties, Georgia; and (vi) modify two existing meter stations in Fulton and Clayton Counties, Georgia. SNG estimates the cost of the project to be approximately \$240 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for

review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

All questions should be directed to Brooks Henderson, Director, Rates & Regulatory Affairs, Southern Natural Gas Company, L.L.C., 569 Brookwood Village, Suite 749, Birmingham, Alabama 35209, by phone (205) 325-3843 or by email [brooks\\_henderson@kindermorgan.com](mailto:brooks_henderson@kindermorgan.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the

proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* March 10, 2017.

Dated: February 17, 2017.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2017-03591 Filed 2-23-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP16-498-000; PF16-4-000]

#### Columbia Gas Transmission, LLC; Notice of Revised Schedule for Environmental Review of the B-System Project

This notice identifies the Federal Energy Regulatory Commission staff's revised schedule for the completion of the environmental assessment (EA) for Columbia Gas Transmission, LLC's (Columbia) B-System Project. The original notice of schedule, issued on December 20, 2016, identified March 13, 2017 as the EA issuance date. Due to updated B-System Project information filed by Columbia on February 7, 2017, staff has revised the schedule for issuance of the EA.

#### Schedule for Environmental Review

Issuance of EA—April 28, 2017

90-day Federal Authorization Decision Deadline—July 27, 2017

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription (<http://www.ferc.gov/docs-filing/esubscription.asp>). Additional information about the project may be obtained by contacting the Environmental Project Manager, Kenneth Warn, by telephone at 202-502-6859 or by electronic mail at [kenneth.warn@ferc.gov](mailto:kenneth.warn@ferc.gov).

Dated: February 16, 2017.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2017-03565 Filed 2-23-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7656-013]

#### John A. Dodson; Village of Highland Falls High-Point Utility, LDC; Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On August 11, 2016, and supplemented on November 28, 2016 and January 24, 2017, Mr. John A. Dodson (transferor) and the Village of Highland Falls High-Point Utility, LDC (transferee) filed an application to transfer the license for the Buttermilk Falls Hydroelectric Project No. 7656. The project is located on Buttermilk Falls Brook in Orange County, New York.

The above parties seek Commission approval to transfer the license for the project from the transferor to the transferee.

*Applicants' Contact:* For Transferor: Mr. John A. Dodson, 27 Webb Lane, Highland Falls, NY 10928, Phone: (914) 446-7704, Email: [thayerenergy@gmail.com](mailto:thayerenergy@gmail.com). For Transferee: Mr. William J. Florence, Jr., Village of Highland Falls High-Point Utility, LDC, 303 Main Street, Highland Falls, NY 10928, Phone: (914) 737-7001, Email: [williamflorence@mac.com](mailto:williamflorence@mac.com).

*FERC Contact:* Ashish Desai, (202) 502-8370, [Ashish.Desai@ferc.gov](mailto:Ashish.Desai@ferc.gov).

*Deadline for filing comments, motions to intervene, and protests:* 30 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commentors can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-7656-013.