

FERC 725R, reductions due to RD17-1-000	Number of respondents ²	Number of responses per respondent	Total number of responses	Average burden hours & cost per response ³	Annual burden hours & total annual cost
	(1)	(2)	(1) × (2) = (3)	(4)	(3) × (4) = (5)
Retirement of current standard BAL-004-0 currently in (FERC-725R).	BA 99; RC 11	- 1	- 110	(Eng.) 2 hrs. (\$129); (R.K.) 1 hr. (\$38).	- 330 hrs. (- 220 Eng., - 110 R.K.); - \$18,370 (- \$14,190 Eng., - \$4,180 R.K.)
TOTAL REDUCTION (Rounded)	- 110 hrs.	- 110 - \$18,370

Total annual burden and cost will be reduced by 110 hours and \$18,370.

Comments: Comments are invited on: (1) Whether the collection of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 1, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-02448 Filed 2-6-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-138-000]

Atlantic Sunrise Project; Notice of Availability of Final General Conformity Analysis

In accordance with the National Environmental Policy Act of 1969, the Clean Air Act, and the Federal Energy

²The estimated number of respondents is based on the NERC compliance registry as of December 12, 2016. According to the NERC compliance registry, there are 99 U.S. balancing authorities (BA) and 11 reliability coordinators (RC).

³The estimates for cost per response are derived using the following formula: Burden Hours per Response * \$/hour = Cost per Response. The \$64.29/hour figure for an engineer and the \$37.75/hour figure for a record clerk (rounded to \$38.00) are based on the average salary plus benefits data from the Bureau of Labor Statistics. (https://www.bls.gov/oes/current/naics2_22.htm), May 2015, Section 22, Utilities. In the burden table, engineering is abbreviated as "Eng." and record keeping is abbreviated as "R.K."

Regulatory Commission's (Commission or FERC) regulations, Commission staff has prepared this final General Conformity Determination (GCD) for the Atlantic Sunrise Project (Project) proposed by Transcontinental Gas Pipeline Company, LLC (Transco).

The FERC staff concludes that the Project would achieve conformity with the Pennsylvania State Implementation Plan in Lancaster County through the transfer of Emission Reduction Credits.

The Project would involve the construction and operation of about 199.4 miles of pipeline facilities and appurtenant aboveground facilities, including:

- 185.9 miles of new natural gas pipeline in Columbia, Lancaster, Lebanon, Luzerne, Northumberland, Schuylkill, Susquehanna, and Wyoming Counties, Pennsylvania (58.7 miles of 30-inch-diameter and 127.3 miles of 42-inch-diameter pipeline);
- 11.0 miles of new pipeline looping in Clinton and Lycoming Counties, Pennsylvania (2.5 miles of 36-inch-diameter and 8.5 miles of 42-inch-diameter pipeline);
- 2.5 miles of 30-inch-diameter pipeline replacements in Prince William County, Virginia;
- two new compressor stations in Columbia and Wyoming Counties, Pennsylvania (Compressor Stations 610 and 605);
- additional compression and related modifications to two existing compressor stations in Columbia and Lycoming Counties, Pennsylvania (Compressor Stations 517 and 520) and one in Howard County, Maryland (Compressor Station 190);
- other modifications would be taking place at Compressor Stations 145, 150, 155, 160, 170, 185, and 190 across Maryland, North Carolina, and Virginia;
- two new meter stations and three new regulator stations would be constructed and operated in Pennsylvania. There would also be modifications at an existing meter station, and the construction and operation of additional ancillary

facilities would occur in Pennsylvania; and

- in North Carolina and South Carolina, supplemental odorization, odor detection, and/or odor masking/deodorization equipment would be installed at 56 meter stations, regulator stations, and ancillary facilities.

For additional information on the Project, the public can view the final environmental impact statement on our Web site at <https://www.ferc.gov/industries/gas/enviro/eis/2016/12-30-16-FEIS.asp>. The complete final General Conformity Determination, which also contains our responses to public comments on the draft General Conformity Determination, may be found on FERC's eLibrary system under the above referenced Docket number.

For further information, contact Eric Tomasi by telephone at 202-502-8097 or by email at Eric.Tomasi@ferc.gov.

Dated: January 17, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-02480 Filed 2-6-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2035-099]

City and County of Denver, Colorado; Notice of Application Accepted For Filing, Ready for Environmental Analysis, Soliciting Comments, Motions To Intervene, Protests, Recommendations, Terms and Conditions, and Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- Type of Application:* Amendment of License.
- Project No.:* 2035-099.
- Date Filed:* November 25, 2016.
- Applicant:* City and County of Denver, Colorado acting through its

Board of Water Commissioners (Denver Water).

e. *Name of Project:* Gross Reservoir Hydroelectric Project.

f. *Location:* The project is located on South Boulder Creek in Boulder County, Colorado. The project occupies federal lands within Roosevelt National Forest, administered by the U.S. Forest Service (Forest Service), and lands administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Brian Gogas, Denver Water, Planning Division, 1600 West 12th Avenue, Denver, Colorado 80204; (303) 628–6000.

i. *FERC Contacts:* B. Peter Yarrington at (202) 502–6129 or peter.yarrington@ferc.gov; Steven Sachs at (202) 502–8666 or steven.sachs@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and fishway prescriptions is 60 days from the issuance date of this notice by the Commission; reply comments are due 105 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file any motion to intervene, protest, comments, and/or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2035–099.

k. *Description of Request:* As part of an expansion of its municipal water supply system, Denver Water proposes to increase the storage capacity of Gross Reservoir, part of the Gross Reservoir Hydroelectric Project, P–2035. Specifically, Denver Water proposes to increase the height of the project's Gross Dam by 131 feet, from 340 to 471 feet. The normal maximum elevation of Gross Reservoir would be raised by 124 feet, from 7,282 to 7,406 feet mean sea level. This would increase the normal maximum surface area of the reservoir from 418 to 842 acres, and increase its maximum storage volume from 41,811 to 118,811 acre-feet. Denver Water

proposes to install a pressure reduction valve to maintain the project's existing authorized installed capacity, but the proposal would increase the project's annual generation by approximately 4.4 gigawatt hours. Denver Water's proposal includes the addition, to the project boundary, of 12 acres of privately owned land, 3 acres of Forest Service land, and 40 acres of its own land while removing 321 acres of Forest Service land and 68 acres of its own land. Denver Water also proposes changes to certain license articles and mandatory license conditions. Denver Water also requests a 10-year extension to the term of the project license.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the title "COMMENTS", "PROTEST", "MOTION TO INTERVENE", "TERMS AND CONDITIONS" or "FISHWAY PRESCRIPTIONS" as applicable; (2) set forth in the heading the name of the

applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: February 1, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–02447 Filed 2–6–17; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPPT–2013–0677; FRL–9958–08]

Receipt of Information Under the Toxic Substances Control Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA is announcing its receipt of information submitted pursuant to a rule, order, or consent agreement issued under the Toxic Substances Control Act (TSCA). As required by TSCA, this document identifies each chemical substance and/or mixture for which information has been received; the uses or intended uses of such chemical substance and/or mixture; and describes the nature of the information received. Each chemical substance and/or mixture related to this announcement is identified in Unit I. under

SUPPLEMENTARY INFORMATION.

FOR FURTHER INFORMATION CONTACT: