

outreach; and may be required to provide supporting documentation. The completed Profile is returned to NCUA 15 days after receipt by the contractor.

*Type of Review:* New collection.

*Affected Public:* Private Sector: Businesses or other for-profits.

*Estimated Total Annual Burden*

*Hours:* 38.

By Gerard Poliquin, Secretary of the Board, the National Credit Union Administration, on January 19, 2017.

Dated: January 19, 2017.

**Dawn D. Wolfgang,**

*NCUA PRA Clearance Officer.*

[FR Doc. 2017-01654 Filed 1-24-17; 8:45 am]

**BILLING CODE 7535-01-P**

## NATIONAL TRANSPORTATION SAFETY BOARD

### Sunshine Act Meeting

**TIME AND DATE:** 9:30 a.m., Tuesday, February 7, 2017.

**PLACE:** NTSB Conference Center, 429 L'Enfant Plaza SW., Washington, DC 20594.

**STATUS:** The one item is open to the public.

#### MATTERS TO BE CONSIDERED:

8620A *Railroad Accident Report*—BNSF Railway Train Derailment and Subsequent Train Collision, Release of Hazardous Materials, and Fire, Casselton, North Dakota (DCA14MR004)

**NEWS MEDIA CONTACT:** Telephone: (202) 314-6100.

The press and public may enter the NTSB Conference Center one hour prior to the meeting for set up and seating.

Individuals requesting specific accommodations should contact Rochelle Hall at (202) 314-6305 or by email at [Rochelle.Hall@ntsb.gov](mailto:Rochelle.Hall@ntsb.gov) by Wednesday, February 1, 2017.

The public may view the meeting via a live or archived webcast by accessing a link under “News & Events” on the NTSB home page at [www.ntsbt.gov](http://www.ntsbt.gov).

Schedule updates, including weather-related cancellations, are also available at [www.ntsbt.gov](http://www.ntsbt.gov).

**FOR MORE INFORMATION CONTACT:** Candi Bing at (202) 314-6403 or by email at [bingc@ntsb.gov](mailto:bingc@ntsb.gov).

**FOR MEDIA INFORMATION CONTACT:** Eric Weiss at (202) 314-6100 or by email at [eric.weiss@ntsb.gov](mailto:eric.weiss@ntsb.gov).

Dated: January 23, 2017.

**Candi R. Bing,**

*Federal Register Liaison Officer.*

[FR Doc. 2017-01758 Filed 1-23-17; 11:15 am]

**BILLING CODE 7533-01-P**

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 52-025 and 52-026; NRC-2008-0252]

### Southern Nuclear Operating Company, Inc., Vogtle Electric Generating Plant, Units 3 and 4; Automatic Depressurization System Stage 2, 3 & 4 Valve Flow Area Changes and Clarifications

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Exemption and combined license amendment; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is granting an exemption to allow a departure from the certification information of Tier 1 of the generic design control document (DCD) and is issuing License Amendment No. 62 to Combined Licenses (COLs), NPF-91 and NPF-92. The COLs were issued to Southern Nuclear Operating Company, Inc., and Georgia Power Company, Oglethorpe Power Corporation, MEAG Power SPVM, LLC, MEAG Power SPVJ, LLC, Authority of Georgia, and the City of Dalton, Georgia (the licensee); for construction and operation of the Vogtle Electric Generating Plant (VEGP) Units 3 and 4, located in Burke County, Georgia.

The granting of the exemption allows the changes to Tier 1 information asked for in the amendment. Because the acceptability of the exemption was determined in part by the acceptability of the amendment, the exemption and amendment are being issued concurrently.

**DATES:** The exemption and amendment were issued on December 29, 2016.

**ADDRESSES:** Please refer to Docket ID NRC-2008-0252 when contacting the NRC about the availability of information regarding this document. You may access information related to this document, which the NRC possesses and is publicly available, using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2008-0252. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: [Carol.Gallagher@nrc.gov](mailto:Carol.Gallagher@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the

ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “ADAMS Public Documents” and then select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document. The request for the amendment and exemption was submitted by letter dated July 25, 2016 (ADAMS Accession No. ML16207A340).

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** Chandu Patel, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-3025; email: [Chandu.Patel@nrc.gov](mailto:Chandu.Patel@nrc.gov).

#### SUPPLEMENTARY INFORMATION:

##### I. Introduction

The NRC is granting an exemption from paragraph B of section III, “Scope and Contents,” of appendix D, “Design Certification Rule for the AP1000,” to part 52 of title 10 of the *Code of Federal Regulations* (10 CFR), and issuing License Amendment No. 62 to COLs, NPF-91 and NPF-92, to the licensee. The exemption is required by paragraph A.4 of Section VIII, “Processes for Changes and Departures,” of appendix D, to 10 CFR part 52 to allow the licensee to depart from Tier 1 information. With the requested amendment, the licensee sought proposed changes that would allow changes in appendix C of the COLs to clarify the flow area for the Automatic Depressurization System (ADS) fourth stage squib valves and to reduce the minimum effective flow area for the second and third stage ADS control valves.

Part of the justification for granting the exemption was provided by the review of the amendment. Because the exemption is necessary in order to issue the requested license amendment, the NRC granted the exemption and issued the amendment concurrently, rather than in sequence. This included issuing a combined safety evaluation containing the NRC staff's review of both the exemption request and the license amendment. The exemption met all applicable regulatory criteria set forth in