in Forest and Warren Counties, Pennsylvania.

On December 16, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA: April 13, 2017 90-day Federal Authorization Decision Deadline: July 12, 2017

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

National Fuel seeks authorization to abandon by sale all of its facilities comprising its Queen Storage Field, including the base gas in the field, its **Oueen** Compressor Station, and a segment of its Line Q, approximately 5.5 miles in length, beginning at the Queen Compressor Station and traversing northwest to a location just south of the Allegheny River (the "Line Q Segment"). Also, National Fuel seeks authorization to construct and operate approximately 5 miles of new 4-inchdiameter plastic pipeline ("Line QP") beginning at a point just north of the Allegheny River, and traversing southeast along or adjacent to the existing Line Q right-of-way, to a point approximately 2,000 feet west of the Queen Compressor Station.

Background

On January 20, 2016, the Commission issued a Notice of Intent to Prepare an Environmental Assessment for the Proposed Line QP, Line Q, and Queen Storage Project and Request for Comments on Environmental Issues (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the United States Army Corps of Engineers, Pittsburgh District (USACE). The USACE stated concern regarding the proposed Project's impact on

federally listed species within the Wild and Scenic River portion of the Allegheny River. The U.S. Forest Service, Allegheny National Forest office; USACE; and the Pennsylvania Fish and Boat Commission are cooperating agencies in the preparation of the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP16-28), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: January 10, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–00927 Filed 1–17–17; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER17-769-000]

Stream Energy Massachusetts LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Stream Energy Massachusetts LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability. Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 31, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502 - 8659.

Dated: January 11, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–00995 Filed 1–17–17; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meetings related to the transmission planning activities of Tucson Electric Power Company, UNS Electric, Inc., Public Service Company of New Mexico, Arizona Public Service Company, El Paso Electric Company, Black Hills Power, Inc., Black Hills Colorado Electric Utility Company, LP, Cheyenne Light, Fuel, & Power Company, NV Energy, Inc., and Xcel Energy Services, Inc. on behalf of Public Service Company of Colorado:

Planning Management Committee Meeting

January 18, 2017, 9 a.m.–3 p.m. (MST) Regional Stakeholder Meeting

February 16, 2017, 9 a.m.–4 p.m. (MST)

The Planning Management Committee Meeting will be held at: Ocotillo Training Center, 1701 E. Rio Salado Pkwy., Tempe, AZ 85281.

The Regional Stakeholder Meeting will be held at: SRP PERA Club, 1 E. Continental Drive Tempe, Arizona 85281.

The above-referenced meetings will be available via web conference and teleconference.

The above-referenced meetings are open to stakeholders.

Further information may be found at *http://www.westconnect.com/.*

The discussions at the meetings described above may address matters at issue in the following proceeding:

ER13–75, Public Service Company of New Mexico; El Paso Electric Company

For more information contact Nicole Cramer, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6775 or *nicole.cramer@ferc.gov.*

Dated: January 11, 2017.

Kimberly D. Bose, *Secretary.* [FR Doc. 2017–00996 Filed 1–17–17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17-28-000; PF16-7-000]

Eastern Shore Natural Gas Company; Notice of Application for Certificate of Public Convenience and Necessity

Take notice that on December 30, 2016 Eastern Shore Natural Gas Company (Eastern Shore), 1110 Forrest Avenue, Dover, Delaware 19904, filed in the above referenced docket an

application pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations, requesting a certificate of public convenience and necessity authorizing Eastern Shore to construct, own, operate and maintain the 2017 Expansion Project. The Project is designed to provide 61,162 dekatherms per day of additional firm transportation service to seven of Eastern Shore's existing customers. Eastern Shore proposes to construct seven segments of buried natural gas pipeline totaling approximately 39.6 miles with miscellaneous appurtenances in Chester County, Pennsylvania, Cecil County, Maryland, as well as New Castle and Sussex Counties, Delaware and install additional 3,750 horsepower at the existing Daleville Compressor Station in Chester County, Pennsylvania. Eastern Shore proposes incremental recourse rate, as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at *http://www.ferc.gov* using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Mark Parker P.E., Engineering Manager, Eastern Shore Natural Gas Company 1110 Forrest Avenue, Dover, DE 19904 by phone 1–844–366–3764 use or by email *maparker@esng.com*.

Specifically, Eastern Shore proposes (1) six 10-, 16-, and 24-inch-diameter pipeline loop segments totaling 22.7 miles, (2) 10-inch-diameter 16.9-milelong mainline extension, (3) upgrades to an existing Meter and Regulator station and lateral piping at the existing interconnect with Texas Eastern in Lancaster County, Pennsylvania, and (4) the addition of two pressure control stations in Sussex County, Delaware. Eastern Shore requests that the Commission issue the requested authorizations by May 2017 in order to meet November 1, 2017 in-service date requested by the project shippers who are local utility, power, and industrial manufacturing companies. The total cost of the Project is estimated to be approximately \$98,578,673.

On May 17, 2016, the Commission staff granted Eastern Shore's request to utilize the Pre-Filing Process and assigned Docket No. PF16–7–000 to staff activities involved in the above referenced project. Now, as of the filing of the December 30, 2016 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP17–28–000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party