

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG17-42-000.

Applicants: Cotton Plains Wind I, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Cotton Plains Wind I, LLC.

Filed Date: 1/5/17.

Accession Number: 20170105-5166.

Comments Due: 5 p.m. ET 1/26/17.

Docket Numbers: EG17-43-000.

Applicants: Old Settler Wind, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Old Settler Wind, LLC.

Filed Date: 1/5/17.

Accession Number: 20170105-5169.

Comments Due: 5 p.m. ET 1/26/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17-424-001.

Applicants: Footprint Power Salem Harbor Development.

Description: Tariff Amendment: Amendment to Application for MBR to be effective 11/30/2016.

Filed Date: 1/6/17.

Accession Number: 20170106-5021.

Comments Due: 5 p.m. ET 1/27/17.

Docket Numbers: ER17-751-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Queue Position AA1-047, Service Agreement No. 4598 to be effective 12/7/2016.

Filed Date: 1/6/17.

Accession Number: 20170106-5050.

Comments Due: 5 p.m. ET 1/27/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 6, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017-00563 Filed 1-11-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 2337-077]

PacifiCorp Energy; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2337-077.

c. *Date Filed:* December 30, 2016.

d. *Applicant:* PacifiCorp Energy.

e. *Name of Project:* Prospect No. 3 Hydroelectric Project.

f. *Location:* On the South Fork Rogue River, in Jackson County, Oregon. The project occupies 38.1 acres of United States lands within the Rogue River-Siskiyou National Forest under the jurisdiction of the U.S. Forest Service (Forest Service).

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Steve Albertelli, Relicensing Project Manager, PacifiCorp Energy, 925 South Grape Street, Building 5, Medford, OR 97501; (541) 776-6676 or email at steve.albertelli@pacificorp.com.

i. *FERC Contact:* Dianne Rodman at (202) 502-6077 or email at dianne.rodman@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing project consists of: (1) A 24-foot-high, 172-foot-long concrete diversion dam with an integrated 98-foot-long ungated, uncontrolled ogee spillway section; (2) a 1-acre reservoir that extends 550 feet upstream from the dam with a gross storage capacity of 19 acre-feet at normal full pool elevation of 3,375 feet above sea level; (3) an 18-foot-wide intake structure at the north end of the dam on the right bank with trash rack;

(4) a 15,894-foot-long flow conveyance system (project waterway) consisting of: A 273-foot-long concrete-lined canal fitted with a 25-foot-long, 9.75-foot-wide fish screen; a 66-inch-diameter, 5,448-foot-long woodstave pipe; a 5,805-foot-long concrete-lined canal; a 5-foot-wide, 6.5-foot-high, 698-foot-long concrete-lined horseshoe-shaped tunnel; a 416-foot-long canal to the forebay with a 2,486-foot-long side channel spillway discharging to Daniel Creek; and a 66-inch to 48-inch-diameter, 3,254-foot-long riveted steel penstock; (5) a powerhouse containing one vertical-shaft Francis-type turbine with an installed capacity of 7.2 megawatts; (6) a 20-foot-long, 20-foot-wide, 5-foot-deep concrete tailrace; (7) a 66-inch-diameter, 887-foot-long wood-stave inverted siphon that routes flow from the tailrace to the non-project Middle Fork Canal; (8) a 6.97-mile-long, 69-kilovolt transmission line interconnecting at the Prospect Central substation; (9) an 86-foot-long, 15-pool concrete pool-and-weir ladder to provide upstream fish passage past the dam; and (10) appurtenant facilities. The project produces an average of 35.05 gigawatt-hours annually.

PacifiCorp proposes to: Improve fish ladder function by constructing an auxiliary bypass flow system, realigning and extending the existing fish bypass return pipe, and narrowing the weir notches; replace the existing woodstave pipe and inverted wooden siphon with steel structures to eliminate leakage; rehabilitate the temporary vehicle-access bridge over the new steel pipe to meet current Forest Service standards; construct a road spur to facilitate pass-through of materials dredged from the reservoir to the bypass reach; upgrade the six existing wildlife crossings of the project waterway's canal by widening the crossings and constructing five new wildlife crossings; and install a communications link on the U.S. Geological Survey's South Fork Rogue gage.

PacifiCorp also proposes to increase the project's minimum flow releases and ramping rates limits, as well as extending the project boundary to include the inverted siphon and access roads.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online