

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG17-42-000.

*Applicants:* Cotton Plains Wind I, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Cotton Plains Wind I, LLC.

*Filed Date:* 1/5/17.

*Accession Number:* 20170105-5166.

*Comments Due:* 5 p.m. ET 1/26/17.

*Docket Numbers:* EG17-43-000.

*Applicants:* Old Settler Wind, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Old Settler Wind, LLC.

*Filed Date:* 1/5/17.

*Accession Number:* 20170105-5169.

*Comments Due:* 5 p.m. ET 1/26/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17-424-001.

*Applicants:* Footprint Power Salem Harbor Development.

*Description:* Tariff Amendment: Amendment to Application for MBR to be effective 11/30/2016.

*Filed Date:* 1/6/17.

*Accession Number:* 20170106-5021.

*Comments Due:* 5 p.m. ET 1/27/17.

*Docket Numbers:* ER17-751-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Queue Position AA1-047, Service Agreement No. 4598 to be effective 12/7/2016.

*Filed Date:* 1/6/17.

*Accession Number:* 20170106-5050.

*Comments Due:* 5 p.m. ET 1/27/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 6, 2017.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2017-00563 Filed 1-11-17; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

**[Project No. 2337-077]**

**PacifiCorp Energy; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2337-077.

c. *Date Filed:* December 30, 2016.

d. *Applicant:* PacifiCorp Energy.

e. *Name of Project:* Prospect No. 3 Hydroelectric Project.

f. *Location:* On the South Fork Rogue River, in Jackson County, Oregon. The project occupies 38.1 acres of United States lands within the Rogue River-Siskiyou National Forest under the jurisdiction of the U.S. Forest Service (Forest Service).

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Steve Albertelli, Relicensing Project Manager, PacifiCorp Energy, 925 South Grape Street, Building 5, Medford, OR 97501; (541) 776-6676 or email at [steve.albertelli@pacificorp.com](mailto:steve.albertelli@pacificorp.com).

i. *FERC Contact:* Dianne Rodman at (202) 502-6077 or email at [dianne.rodman@ferc.gov](mailto:dianne.rodman@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing project consists of: (1) A 24-foot-high, 172-foot-long concrete diversion dam with an integrated 98-foot-long ungated, uncontrolled ogee spillway section; (2) a 1-acre reservoir that extends 550 feet upstream from the dam with a gross storage capacity of 19 acre-feet at normal full pool elevation of 3,375 feet above sea level; (3) an 18-foot-wide intake structure at the north end of the dam on the right bank with trash rack;

(4) a 15,894-foot-long flow conveyance system (project waterway) consisting of: A 273-foot-long concrete-lined canal fitted with a 25-foot-long, 9.75-foot-wide fish screen; a 66-inch-diameter, 5,448-foot-long woodstave pipe; a 5,805-foot-long concrete-lined canal; a 5-foot-wide, 6.5-foot-high, 698-foot-long concrete-lined horseshoe-shaped tunnel; a 416-foot-long canal to the forebay with a 2,486-foot-long side channel spillway discharging to Daniel Creek; and a 66-inch to 48-inch-diameter, 3,254-foot-long riveted steel penstock; (5) a powerhouse containing one vertical-shaft Francis-type turbine with an installed capacity of 7.2 megawatts; (6) a 20-foot-long, 20-foot-wide, 5-foot-deep concrete tailrace; (7) a 66-inch-diameter, 887-foot-long wood-stave inverted siphon that routes flow from the tailrace to the non-project Middle Fork Canal; (8) a 6.97-mile-long, 69-kilovolt transmission line interconnecting at the Prospect Central substation; (9) an 86-foot-long, 15-pool concrete pool-and-weir ladder to provide upstream fish passage past the dam; and (10) appurtenant facilities. The project produces an average of 35.05 gigawatt-hours annually.

*PacifiCorp proposes to:* Improve fish ladder function by constructing an auxiliary bypass flow system, realigning and extending the existing fish bypass return pipe, and narrowing the weir notches; replace the existing woodstave pipe and inverted wooden siphon with steel structures to eliminate leakage; rehabilitate the temporary vehicle-access bridge over the new steel pipe to meet current Forest Service standards; construct a road spur to facilitate pass-through of materials dredged from the reservoir to the bypass reach; upgrade the six existing wildlife crossings of the project waterway's canal by widening the crossings and constructing five new wildlife crossings; and install a communications link on the U.S. Geological Survey's South Fork Rogue gage.

PacifiCorp also proposes to increase the project's minimum flow releases and ramping rates limits, as well as extending the project boundary to include the inverted siphon and access roads.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online

Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	March 2017.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	April 2017.
Commission issues Environmental Assessment (EA) .....	October 2017.
Comments on EA .....	November 2017.
Modified terms and conditions .....	January 2018.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: January 6, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-00561 Filed 1-11-17; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. EL17-36-000]

**Advanced Energy Management Alliance v. PJM Interconnection, L.L.C.; Notice of Complaint**

Take notice that on January 5, 2017, pursuant to sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824e and 825e and Rules 206 and 212 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and 385.212, Advanced Energy Management Alliance (AEMA or Complainant) filed a formal complaint against PJM Interconnection, L.L.C. (PJM or Respondent) alleging that certain provisions of PJM's Open Access Transmission Tariff and its Reliability Assurance Agreement are unjust, unreasonable and unduly discriminatory, all as more fully explained in the complaint.

The AEMA certifies that a copies of the complaint were served on the contacts for PJM as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on January 25, 2017.

Dated: January 6, 2017.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2017-00565 Filed 1-11-17; 8:45 am]

**BILLING CODE 6717-01-P**

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL 9958-25-OA]

**Notice of Meeting of the EPA Children's Health Protection Advisory Committee (CHPAC)**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act, Public Law 92-463, notice is hereby given that the next meeting of the Children's Health Protection Advisory Committee (CHPAC) will be held February 1 and 2, 2017, at Georgetown University Hotel and Conference Center, 3800 Reservoir Road NW., Washington, DC 20057.

The CHPAC advises the Environmental Protection Agency on science, regulations, and other issues relating to children's environmental health.

**DATES:** February 1, 2017, from 1:00 p.m. to 5:30 p.m. and February 2, 2017, from 9:00 a.m. to 4:00 p.m.

**ADDRESSES:** 3800 Reservoir Road NW., Washington, DC 20057.

**FOR FURTHER INFORMATION CONTACT:** Martha Berger, Office of Children's Health Protection, USEPA, MC 1107T, 1200 Pennsylvania Avenue NW., Washington, DC 20460, (202) 564-2191 or [berger.martha@epa.gov](mailto:berger.martha@epa.gov).

**SUPPLEMENTARY INFORMATION:** The meetings of the CHPAC are open to the public. An agenda will be posted to [epa.gov/children](http://epa.gov/children).

*Access and accommodations:* For information on access or services for individuals with disabilities, please contact Martha Berger at 202-564-2191 or [berger.martha@epa.gov](mailto:berger.martha@epa.gov).