

Grizzly forebay, forming the Grizzly forebay reservoir that extends approximately 0.8 mile. Total storage in the 38-acre reservoir is approximately 1,112 acre-feet at the normal maximum water surface elevation of approximately 4,316 feet.

**Grizzly Forebay Tunnel (Bucks Creek Development)**

From Grizzly forebay, the project's water flow is conveyed through the horseshoe-shaped Grizzly forebay tunnel. The tunnel is 9,575-foot-long with two 4,786-foot-long penstocks leading to Bucks Creek powerhouse. The maximum flow capacity is 400 cfs.

**Bucks Creek Powerhouse (Bucks Creek Development)**

The project's water flow is conveyed through the Grizzly forebay tunnel to Bucks Creek powerhouse. The Bucks

Creek powerhouse is a 47-foot-long by 132-foot-wide, steel frame and concrete building constructed from reinforced concrete. The powerhouse has a total maximum capacity of 65 MW with an average annual generation of 234.8 GWh. The powerhouse connects directly to the non-project switchyard adjacent to the powerhouse part of the interconnected transmission system.

Bucks Creek powerhouse discharges the project's water flow in the North Fork Feather River, one mile upstream of Rock Creek powerhouse, part of PG&E's Rock Creek-Cresta Hydroelectric Project (FERC Project No. 1962).

1. Locations of the Application: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Procedural Schedule:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	February 2017.
Filing of recommendations, preliminary terms and conditions .....	April 2017.
Commission issues Draft Environmental Impact Statement (EIS) .....	October 2017.
Comments on Draft EIS .....	December 2017.
Modified Terms and Conditions .....	February 2018.
Commission Issues Final EIS .....	May 2018.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the Notice of Ready for Environmental Analysis.

Dated: December 16, 2016.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2016-30851 Filed 12-21-16; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-1967-001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Compliance filing per 4/21/2016 order-Docket No. EL13-88 re: Generator Deactivat to be effective 2/14/2017.

*Filed Date:* 12/15/16.

*Accession Number:* 20161215-5249.

*Comments Due:* 5 p.m. ET 1/5/17.

*Docket Numbers:* ER16-2656-001.

*Applicants:* Arizona Public Service Company.

*Description:* Tariff Amendment: APS Response to Request for Additional Information to be effective 11/23/2016.

*Filed Date:* 12/16/16.

*Accession Number:* 20161216-5125.

*Comments Due:* 5 p.m. ET 1/6/17.

*Docket Numbers:* ER17-468-001.

*Applicants:* Ohio Valley Electric Corporation.

*Description:* Compliance filing: Errata to Amendment J, K and P to be effective 10/14/2016.

*Filed Date:* 12/16/16.

*Accession Number:* 20161216-5182.

*Comments Due:* 5 p.m. ET 1/6/17.

*Docket Numbers:* ER17-563-000.

*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Administrative Filing for Collation Correction to be effective 12/16/2016.

*Filed Date:* 12/16/16.

*Accession Number:* 20161216-5082.

*Comments Due:* 5 p.m. ET 1/6/17.

*Docket Numbers:* ER17-565-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to OATT Definitions and Att Q RE: Refinements to PJM's Credit Policy to be effective 2/14/2017.

*Filed Date:* 12/16/16.

*Accession Number:* 20161216-5098.

*Comments Due:* 5 p.m. ET 1/6/17.

*Docket Numbers:* ER17-566-000.

*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: Cost Reimbursement Agreement 2324-Niagara Mohawk and Erie Boulevard Hydropower to be effective 11/18/2016.

*Filed Date:* 12/16/16.

*Accession Number:* 20161216-5114.

*Comments Due:* 5 p.m. ET 1/6/17.

*Docket Numbers:* ER17-567-000.

*Applicants:* Duke Energy Progress, LLC.

*Description:* § 205(d) Rate Filing: Southampton Solar Affected System Operating Agreement to be effective 1/19/2017.

*Filed Date:* 12/16/16.

*Accession Number:* 20161216-5145.

*Comments Due:* 5 p.m. ET 1/6/17.

*Docket Numbers:* ER17-568-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2016-12-16 Attachment X-Quarterly Operating Limits to be effective 2/15/2017.

*Filed Date:* 12/16/16.

*Accession Number:* 20161216-5155.

*Comments Due:* 5 p.m. ET 1/6/17.

*Docket Numbers:* ER17-569-000.

*Applicants:* National Choice Energy LLC.

*Description:* Baseline eTariff Filing: Baseline New to be effective 12/30/2016.

*Filed Date:* 12/16/16.

*Accession Number:* 20161216–5158.

*Comments Due:* 5 p.m. ET 1/6/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 16, 2016.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2016–30835 Filed 12–21–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL16–14–000]

#### Midcontinent Independent System Operator, Inc.; Notice of Filing

Take notice that on December 15, 2016, Midcontinent Independent System Operator, Inc. submitted tariff filing per: Compliance Refund Report to be effective N/A, pursuant to the Federal Energy Regulatory Commission's (Commission) Letter Order issued to Indiana Municipal Power Agency on June 28, 2016.<sup>1</sup>

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the

<sup>1</sup> *Indiana Municipal Power Agency*, 155 FERC ¶ 61,317 (2016).

comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5:00 p.m. Eastern Time on January 5, 2017.

Dated: December 16, 2016.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2016–30850 Filed 12–21–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER17–554–000]

#### Wolf Run Energy LLC: Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Wolf Run Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard

to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 5, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 16, 2016.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2016–30840 Filed 12–21–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER17–540–000]

#### Wildwood Solar II, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Wildwood Solar II, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal