

of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

### Schedule for Environmental Review

Issuance of EA—January 24, 2017  
90-day Federal Authorization Decision  
Deadline—April 24, 2017

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

### Project Description

Texas Eastern proposes to excavate and elevate sections of its Lines 10 (30-inch-diameter), 15 (30-inch-diameter), 25 (36-inch-diameter) and 30 (36-inch-diameter) to minimize and monitor potential strains on the pipelines due to anticipated longwall mining activities of Marshall Coal. Concurrent with pipeline elevation, portions of two of the lines, Lines 10 and 15, will be replaced with new pipe to accommodate a minimum US Department of Transportation Class 2 design. The sections of Lines 25 and 30 will be removed and Texas Eastern will perform maintenance activities on them. The four mainline sections will be returned to natural gas service while remaining elevated using sandbags and skids during the longwall mining activities and potential ground subsidence. Once the mining-induced subsidence and the 2017–2018 heating season have both ended, the two sections of Lines 10 and 15 located within wetlands will be removed and the four elevated pipeline sections will be re-installed belowground, hydrostatically tested, and placed back into service.

### Background

On September 30, 2016, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Marshall County Mine Panel 17W Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. The Commission did

not receive any comments in response to the NOI.

### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP16–501), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: December 6, 2016.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2016–29696 Filed 12–9–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4253–002]

#### River Street Associates; Contoocook Hydro, LLC; Notice of Transfer of Exemption

1. By letter filed November 23, 2016, Contoocook Hydro, LLC informed the Commission that the exemption from licensing for the River Street Project No. 4253, originally issued May 4, 1982<sup>1</sup> has been transferred to Contoocook Hydro, LLC. The project is located on the Nubanusit River in Hillsborough County, New Hampshire. The transfer of an exemption does not require Commission approval.

2. Contoocook Hydro, LLC is now the exemptee of the River Street Project No.

<sup>1</sup> 19 FERC 62,193, Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less (1982).

4253. All correspondence should be forwarded to: Ms. Lori Barg, President, Contoocook Hydro, LLC, 581 Quaker Street, Henniker, NH 03242, Phone: 802–454–8458, Email: [Lori@communityhydro.biz](mailto:Lori@communityhydro.biz).

Dated: December 2, 2016.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2016–29622 Filed 12–9–16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EF16–5–001]

#### Western Area Power Administration; Notice of Filing

Take notice that on December 5, 2016, Western Area Power Administration submitted a tariff filing per: RMR\_WACM\_LAP\_CRSP\_174Refile-20161205 to be effective 10/1/2016.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on January 4, 2017.

Dated: December 6, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-29697 Filed 12-9-16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM01-5-000]

### Electronic Tariff Filings; Notice of Additional eTariff Type of Filing Codes

Take notice that, effective January 3, 2017, the Chief Administrative Law

Judge requires that all settlements in Parts 35, 154, 284 and 341<sup>1</sup> proceedings set for trial-type evidentiary hearing and/or settlement judge procedures before a Presiding Judge or Settlement Judge must be filed in eTariff. Filers are required to use the following list of available eTariff Type of Filing Codes (TOFC) to make these filings in eTariff.<sup>2</sup>

TOFC	Filing title	Filing category	Description of change
1380 .....	ALJ Settlement .....	Compliance .....	Settlement in a Part 35 FPA Traditional Cost of Service and Market Based Rate Program proceeding.
1390 .....	ALJ Settlement .....	Compliance .....	Settlement in a Part 35 FPA Market Based Rate Program proceeding.
1400 .....	ALJ Settlement .....	Compliance .....	Settlement in a Part 154 NGA Gas Pipelines Program proceeding.
1410 .....	ALJ Settlement .....	Compliance .....	Settlement in a Part 284 NGPA 311 Gas Pipelines Program proceeding.
1420 .....	ALJ Settlement .....	Compliance .....	Settlement in a Part 341 Oil Pipelines Program proceeding.

For more information, contact H. Keith Pierce, Office of Energy Market Regulation at (202) 502-8525 or send an email to [FERCOnline@ferc.gov](mailto:FERCOnline@ferc.gov).

Dated: December 1, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-29623 Filed 12-9-16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2386-004; 2387-003; 2388-004]

### City of Holyoke Gas and Electric Department; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Applications:* Subsequent Licenses.

b. *Project Nos.:* 2386-004, 2387-003, and 2388-004.

c. *Date filed:* August 31, 2016.

d. *Applicant:* City of Holyoke Gas and Electric Department.

e. *Names of Projects:* Holyoke Number 1 Hydroelectric Project, P-2386-004; Holyoke Number 2 Hydroelectric Project, P-2387-003; and Holyoke Number 3 Hydroelectric Project, P-2388-004.

f. *Locations:* Holyoke Number 1 (P-2386-004) and Holyoke Number 2 (P-2387-003) are located between the first and second level canals, and Holyoke

Number 3 (P-2388-004) is located between the second and third level canals on the Holyoke Canal System, adjacent to the Connecticut River, in the city of Holyoke in Hampden County, Massachusetts. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Paul Ducheneay, Superintendent, City of Holyoke Gas and Electric Department, 99 Suffolk Street, Holyoke, MA 01040, (413) 536-9340 or [ducheneay@hged.com](mailto:ducheneay@hged.com).

i. *FERC Contact:* Kyle Olcott at (202) 502-8963; or email at [kyle.olcott@ferc.gov](mailto:kyle.olcott@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket numbers P-2386-004, P-2387-003, and 2388-004.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that

may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. These applications have been accepted for filing, but are not ready for environmental analysis at this time.

l. *The existing Holyoke Number 1 project consists of:* (1) An intake at the wall of the first level canal fed by the Holyoke Canal System (licensed under FERC Project No. 2004) with two 14-foot-8-inch-tall by 24-foot-7.5-inch wide trash rack screens with 3.5-inch clear spacing; (2) two parallel 10-foot-diameter, 36.5-foot-long penstocks; (3) a 50-foot-long by 38-foot-wide brick powerhouse with two 240-kilowatt and two 288-kilowatt turbine generator units; (4) two parallel 20-foot-wide, 328.5-foot-long brick arched tailrace conduits discharging into the second level canal; and, (5) appurtenant facilities. There is no transmission line associated with the project as it is located adjacent to the substation of interconnection. The project is estimated to generate 2,710,000 kilowatt-hours annually.

The existing Holyoke Number 2 project consists of: (1) An intake at the wall of the first level canal fed by the Holyoke Canal System (licensed under FERC Project No. 2004) with three trash rack screens (one 16-foot-2-inch tall by 26-foot-2-inch-wide and two 14-foot-9-inch tall by 21-foot-10-inch long) with 3-inch clear spacing; (2) two 9-foot diameter, 240-foot-long penstocks; (3) a 17-foot-high by 10-foot-diameter surge tank; (4) a 60-foot-long by 40-foot-wide by 50-foot high powerhouse with one 800-kilowatt vertical turbine generator unit; (4) two parallel 9-foot-wide, 10-

<sup>1</sup> 18 CFR parts 35, 154, 284 and 341 (2016).

<sup>2</sup> The type of filing business process categories are described in the *Implementation Guide for Electronic Filing of Parts 35, 154, 284, 300, and 341*

*Tariff Filings* (November 14, 2016), found on the Commission's Web site, <http://www.ferc.gov/docs-filing/etariff/implementation-guide.pdf>.