consumption characteristics as to provide materially inaccurate comparative data. Additionally, 10 CFR part 430.27(b)(2) allows an applicant to request an Interim Waiver if economic hardship and/or competitive disadvantage is likely to result absent a favorable determination on the Application for Interim Waiver.

The current test procedure, Appendix J2 to Subpart B of Part 430 (''Appendix J2'') Table 5.1, does not contain load sizes for capacities greater than 6.0 cubic feet, preventing Samsung from appropriately testing the clothes washer models with capacity greater than 6.0 cubic feet. The Department previously granted a similar waiver to Whirlpool (75 FR 69653, Nov. 15, 2010 and 81 FR 26251, May 2, 2016).

Samsung also proposes an alternative procedure by extending the linear relationship between test load sizes and container volume in Table 5.1, as the following load size table for clothes washer with capacity between 6.0 cubic feet and 8.0 cubic feet:

TABLE 5.0—TEST LOAD SIZES—SUPPLEMENT

Container volume		Minimum load		Maximum load		Average load	
cu. ft. ≥ <	liter ≥ <	lb	kg	lb	kg	lb	kg
6.00–6.10	169.9–172.7	3.00	1.36	24.80	11.25	13.90	6.30
6.10–6.20	172.7–175.6	3.00	1.36	25.20	11.43	14.10	6.40
6.20–6.30	175.6–178.4	3.00	1.36	25.60	11.61	14.30	6.49
6.30–6.40	178.4–181.2	3.00	1.36	26.00	11.79	14.50	6.58
6.40–6.50	181.2–184.1	3.00	1.36	26.40	11.97	14.70	6.67
6.50–6.60	184.1–186.9	3.00	1.36	26.90	12.20	14.95	6.78
6.60–6.70	186.9–189.7	3.00	1.36	27.30	12.38	15.15	6.87
6.70–6.80	189.7–192.6	3.00	1.36	27.70	12.56	15.35	6.96
6.80–6.90	192.6–195.4	3.00	1.36	28.10	12.75	15.55	7.04
6.90–7.00	195.4–198.2	3.00	1.36	28.50	12.93	15.75	7.14
7.00–7.10	198.2–201.0	3.00	1.36	28.90	13.11	15.95	7.23
7.10–7.20	201.0–203.9	3.00	1.36	29.30	13.29	16.15	7.33
7.20–7.30	203.9–206.7	3.00	1.36	29.70	13.47	16.35	7.42
7.30–7.40	206.7–209.5	3.00	1.36	30.10	13.65	16.55	7.51
7.40–7.50	209.5–212.4	3.00	1.36	30.60	13.88	16.80	7.62
7.50–7.60	212.4–215.2	3.00	1.36	31.00	14.06	17.00	7.71
7.60–7.70	215.2–218.0	3.00	1.36	31.40	14.24	17.20	7.80
7.70–7.80	218.0–220.9	3.00	1.36	31.80	14.42	17.40	7.89
7.80–7.90	220.9–223.7	3.00	1.36	32.20	14.61	17.60	7.98
7.90–8.00	223.7–226.5	3.00	1.36	32.60	14.79	17.80	8.07

Conclusion

In summary, Samsung respectfully requests to grant Samsung a Waiver and Interim Waiver to use the alternate expanded Table 5.1 of Appendix J2 that appears in DOE's clothes washer test procedure NOPR (79 FR 23061, April 25, 2014). Samsung is seeking the Department to grant a Waiver and Interim waiver for Samsung clothes washer basic model **WA63M97**A***:

Brand	Model name	Capacity load	Type	Reason
Samsung	WA63M97**A*	6.3 cu. ft	Top Load	Over 6.0 cu. ft.

Please feel free to contact me if you have any questions regarding this Petition for Waiver and Application for Interim Waiver. I will be happy to discuss should any questions arise.

Sincerely,

Jenni Chun,

Regulatory & Environmental Affairs Manager.

[FR Doc. 2016–28980 Filed 12–1–16; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17–39–000.

Applicants: Agera Energy LLC, energy.me midwest llc, Aequitas Energy, Inc.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act and Request for Confidential Treatment and Request for Expedited Review of Agera Energy LLC.

Filed Date: 11/23/16.

Accession Number: 20161123–5197.

Comments Due: 5 p.m. ET 12/14/16.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG17–33–000.

Applicants: Footprint Power Salem Harbor Development LP.

Description: Footprint Power Salem Harbor Development LP submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/28/16.

Accession Number: 20161128–5119.

Comments Due: 5 p.m. ET 12/19/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2331–060; ER10–2319–051; ER10–2317–051; ER13–1351–033; ER10–2330–058.

Applicants: J.P. Morgan Ventures Energy Corporation, BE CA LLC, BE Alabama LLC, Florida Power Development LLC, Utility Contract Funding, L.L.C.

Description: Notice of Non-Material Change in Status of the J.P. Morgan Sellers.

Filed Date: 11/25/16.

Accession Number: 20161125–5044.

Comments Due: 5 p.m. ET 12/16./16.

Docket Numbers: ER14–649–005.

Applicants: Midcontinent Independent System Operator, Inc., Entergy Services, Inc.

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Description: Compliance filing: 2016–11–28_Compliance filing to address 9/28/2016 Order on Entergy Settlement to be effective 12/19/2013.

Filed Date: 11/28/16.

Accession Number: 20161128–5194.

Comments Due: 5 p.m. ET 12/19/16.

Docket Numbers: ER16–1956–001.

Applicants: Western Antelope Dry Ranch LLC.

Description: Compliance filing: Western Antelope Dry Ranch LLC MBR Tariff to be effective 6/18/2016.

Filed Date: 11/28/16.

Accession Number: 20161128–5102.

Comments Due: 5 p.m. ET 12/19/16.

Docket Numbers: ER17–418–000.

Applicants: Seward Generation, LLC.

Description: Compliance filing: Reactive Rate Schedule eTariff Compliance Filing to be effective 11/29/2016.

Filed Date: 11/28/16.

Accession Number: 20161128–5207.

Comments Due: 5 p.m. ET 12/19/16.

Docket Numbers: ER17–419–000.

Applicants: American Electric Power Service Corporate, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Transource PA and MD submit revisions to OATT to add Attachments H–29 and H–30 to be effective 2/1/2017.

Filed Date: 11/28/16.

Accession Number: 20161128–5221.

Comments Due: 5 p.m. ET 12/19/16.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF17–318–000.

Applicants: Fresh Air Energy II, LLC.

Description: Form 556 of Fresh Air Energy II, LLC [Shoshoni PV1].

Filed Date: 11/28/16.

Accession Number: 20161128–5065.

Comments Due: 5 p.m. ET 11/28/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 28, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–28938 Filed 12–1–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Proposed 2018 Olmsted Power Marketing Plan

AGENCY: Western Area Power Administration, Department of Energy (DOE).

ACTION: Notice of Proposed Olmsted Power Marketing Plan and announcement of public information and comment forum.

SUMMARY: Western Area Power Administration (WAPA), a Federal power marketing agency of the Department of Energy, is seeking comments about this Proposed Olmsted Power Marketing Plan. WAPA has responsibility for the marketing of energy from the Colorado River Storage Project (CRSP), among other projects, and operates the transmission infrastructure associated with these Federal projects.

DATES: The public comment period on the Proposed Olmsted Power Marketing Plan begins December 2, 2016 and ends March 2, 2017. To be assured of consideration, WAPA must receive all written comments by the end of the comment period. WAPA reserves the right not to consider any comments received after the prescribed date and time.

WAPA will hold a public information forum about this proposed marketing plan on Friday, January 13, 2017, from 10 a.m. to 12 p.m. MST at the Bureau of Reclamation, 125 South State Street, Salt Lake City, Utah. The public comment forum is scheduled for the afternoon of the same day Friday, January 13, 2017, from 1 p.m. to 3 p.m. MST at the Bureau of Reclamation, 125 South State Street, Salt Lake City, Utah.

ADDRESSES: Submit written comments about this proposed marketing plan to: Ms. Lynn C. Jeka, CRSP Manager, CRSP Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111–1580. Comments may also be emailed to *jeka@wapa.gov* or be faxed to (801) 524–5017. All documentation developed or retained by WAPA for the purpose of developing the proposed marketing plan will be available for inspection and copying at the CRSP Management Center office, 150 East Social Hall Avenue, Suite 300, Salt Lake City, Utah.

FOR FURTHER INFORMATION CONTACT: Mr. Brent Osiek, CRSP Power Marketing Manager, *osiek@wapa.gov,* (801) 524–5495; or Mr. Steve Mullen, CRSP Public Utilities Specialist, *smullen@wapa.gov,* (801) 524–6383. Written requests for information should be mailed to CRSP Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111–1580, or faxed to (801) 524–5017.

SUPPLEMENTARY INFORMATION: The Olmsted Powerplant, located in northern Utah, was acquired in condemnation proceedings by the United States in 1990 in order to secure water rights associated with the Olmsted Powerplant deemed essential to the Central Utah Project (CUP). The CUP is a participating project of the CRSP. As part of the condemnation proceedings, PacifiCorp continued Olmsted operations until 2015, after which time the operation of the facility became the responsibility of the Department of the Interior, Bureau of Reclamation.

The existing Olmsted Powerplant is over 100 years old and has greatly exceeded its operational life. A replacement facility is being constructed for the generation of power and the preservation of associated non-consumptive water rights necessary for the CUP. On February 4, 2015, an Implementation Agreement (Agreement) for the Olmsted Powerplant Replacement Project (Project) was signed by Central Utah Water Conservancy District (District); Department of the Interior, Bureau of Reclamation; and Department of Energy, WAPA (Participants). The Agreement sets forth the responsibilities of the Participants and how the Project will be funded. The District will construct, operate, maintain, and replace the Olmsted facilities in connection with its CUP operations, including power generation.

The Olmsted facilities are a feature of the CUP, which is a participating project of CRSP. WAPA markets the hydropower generated from the CRSP facilities as well as the participating projects of CRSP. In accordance with Acts of Congress approved April 11, 1956 (70 Stat. 105); August 4, 1977 (91 Stat. 565); October 30, 1992 (106 Stat. 46050); and Acts amendatory or supplementary to the foregoing Acts, WAPA will be responsible for marketing the energy from the Olmsted Powerplant. WAPA plans to begin marketing energy from the Olmsted

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