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SUPPLEMENTARY INFORMATION: The U.S. Army Corps of Engineers, NY District published a notice of intent to prepare a Draft Environmental Impact Statement in the December 28, 2004 issue of the **Federal Register** (FR Doc. 2004-28331). In an effort to streamline work in early 2015, the U.S. Army Corps of Engineers, New York District, consolidated multiple parallel USACE ecosystem restoration feasibility studies into the Hudson Raritan Estuary Ecosystem Restoration Feasibility Study (HRE) Study.

This streamlining is consistent with the Civil Works Transformation Initiative and Specific, Measurable, Attainable, Risk Informed, Timely (SMART) Planning principles, and maximizes efficiencies, resources and benefits. The other feasibility studies include:

- HRE—Lower Passaic River Ecosystem Restoration Feasibility Study;
- HRE—Hackensack Meadowlands Ecosystem Restoration Feasibility Study;
- Flushing Creek and Bay Ecosystem Restoration Feasibility Study;
- Bronx River Basin Ecosystem Restoration Feasibility Study;
- Jamaica Bay, Marine Park, Plumb Beach Ecosystem Restoration Feasibility Study.

As such, a Draft EIS is no longer necessary. Each Feasibility Study was at a different stage prior to the decision to consolidate into the HRE Feasibility Report/Environmental Assessment (FR/EA). The planning was conducted independently with their non-federal sponsor and resulted in the selection of specific recommendations within each watershed. These combined efforts resulted in the recommendations included in the broader HRE FR/EA. The HRE FR/EA will be prepared and circulated for review by agencies and the public. The New York District invites participation and consultation of agencies and individuals that have special expertise, legal jurisdiction, or interest in the preparation of the draft environmental assessment. Comments received, including the names and addresses of those who comment, will be considered part of the public record for this proposal. As a result of the process, if it is determined that the project may have significant impacts,

the EIS process will be reinitiated and a NOI published.

Peter Weppeler,

Chief, Environmental Analysis Branch.

[FR Doc. 2016-28729 Filed 11-28-16; 8:45 am]

BILLING CODE 3720-58-P

DEPARTMENT OF DEFENSE

Department of the Navy

Notice of Intent To Grant Exclusive Patent License; Anasys Instruments

AGENCY: Department of the Navy, DoD.

ACTION: Notice.

SUMMARY: The Department of the Navy hereby gives notice of its intent to grant to Anasys Instruments, a revocable, nonassignable, exclusive license to practice in the field of use of photo-thermal infrared spectroscopy and microscopy of solids, liquids, and gases in the United States, the Government-owned inventions described in U.S. Patent No. 9,091,594: Chemical Mapping Using Thermal Microscopy at the Micro and Nano Scales, Navy Case No. 101,493 and U.S. Patent Application No. 14/748,430: Chemical Mapping Using Thermal Microscopy at the Micro and Nano Scales, Navy Case No. 101,493 and any continuations, divisionals or re-issues thereof.

DATES: Anyone wishing to object to the grant of this license must file written objections along with supporting evidence, if any, not later than December 14, 2016.

ADDRESSES: Written objections are to be filed with the Naval Research Laboratory, Code 1004, 4555 Overlook Avenue SW., Washington, DC 20375-5320.

FOR FURTHER INFORMATION CONTACT: Charles Steenbuck, Acting Head, Technology Transfer Office, NRL Code 1004, 4555 Overlook Avenue SW., Washington, DC 20375-5320, telephone 202-767-3083. Due to U.S. Postal delays, please fax 202-404-7920, email: NRL1004@research.nrl.navy.mil or use courier delivery to expedite response.

Authority: 35 U.S.C. 207, 37 CFR part 404.

Dated: November 22, 2016.

C.D. Mora,

Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 2016-28676 Filed 11-28-16; 8:45 am]

BILLING CODE 3810-FF-P

DEPARTMENT OF EDUCATION

National Advisory Council on Indian Education Meeting Notice

AGENCY: National Advisory Council on Indian Education (NACIE), U.S. Department of Education.

ACTION: Announcement of closed video/teleconference meetings.

SUMMARY: This notice sets forth the schedule of an upcoming closed meeting of NACIE. Notice of the meeting is required by Section 10(a)(2) of the Federal Advisory Committee Act. In order to ensure there are sufficient members in attendance to meet the quorum requirement, this notice is being published in less than 15 calendar days prior to the scheduled meeting dates.

DATES: The NACIE video/teleconference meetings will be held on November 29, 2016 and November 30, 2016, from 1:00 p.m.–4:00 p.m. Eastern Daylight Saving Time.

FOR FURTHER INFORMATION CONTACT: Tina Hunter, Designated Federal Official, Office of Elementary and Secondary Education, U.S. Department of Education, 400 Maryland Avenue SW., Washington, DC 20202. Telephone: 202-205-8527. Fax: 202-205-0310.

SUPPLEMENTARY INFORMATION: NACIE's Statutory Authority and Function: NACIE is authorized by Section 6141 of the Elementary and Secondary Education Act of 1965 (ESEA), as amended by the Every Student Succeeds Act (ESSA), 20 U.S.C. 7471. NACIE is governed by the provisions of the Federal Advisory Committee Act (FACA), 5 U.S.C. App. 2, which sets forth requirements for the formation and use of advisory committees. NACIE is established within the Department of Education (Department) to advise the Secretary of Education (Secretary) on the funding and administration (including the development of regulations, and administrative policies and practices) of any program over which the Secretary has jurisdiction and that includes Indian children or adults as participants or that may benefit Indian children or adults, including any program established under Title VI, Part A of the ESEA. NACIE also makes recommendations to the Secretary for filling the position of Director of Indian Education whenever a vacancy occurs. Finally, NACIE submits to the Congress, not later than June 30 of each year, a report on the activities of NACIE, including recommendations that NACIE considers appropriate for the improvement of Federal education

programs that include Indian children or adults as participants, or that may benefit Indian children or adults, and recommendations concerning the funding of any such program.

Meeting Agenda: The purpose of the meetings is to discuss recommendations for the Secretary for filling the recently vacated position of Director of Indian Education. NACIE's discussions during the closed meetings will pertain solely to internal personnel rules and practices of an agency and information of a personal nature where disclosure would constitute a clearly unwarranted invasion of personal privacy. As such, the discussions are protected by exemptions 2 and 6 of Section 552(b)(c) of Title 5 of the United States Code.

Access to Records of the Meeting: The Department will post a closed meeting report on NACIE's Web site.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available via the Federal Digital System at: www.gpo.gov/fdsys. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF). To use PDF, you must have Adobe Acrobat Reader, which is available free at the site. You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Ary Amerikaner,

Deputy Assistant Secretary, Delegated the Duties of Assistant Secretary for Elementary and Secondary Education.

[FR Doc. 2016-28713 Filed 11-28-16; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Final 2025 Salt Lake City Area Integrated Projects Power Marketing Plan

AGENCY: Western Area Power Administration, Department of Energy (DOE).

ACTION: Notice of the Final 2025 Power Marketing Plan for the Salt Lake City Area Integrated Projects.

SUMMARY: Western Area Power Administration (WAPA), Colorado River Storage Project Management Center (CRSP MC), a Federal power marketing agency of the Department of Energy, announces the Final 2025 Power Marketing Plan (2025 Marketing Plan) for the Salt Lake City Area Integrated Projects (SLCA/IP). The Post-1989 General Power Marketing and Allocation Criteria (Post-1989 Plan), February 7, 1986, as extended June 25, 1999, will expire on September 30, 2024. After consideration of the public comments received, WAPA has decided to implement the Proposed 2025 Marketing Plan with the exception that WAPA will not create a new, 2-percent resource pool for potential new customers. This **Federal Register** notice is published to announce WAPA's decision for the Final 2025 Marketing Plan, respond to the comments received on the Proposed 2025 Marketing Plan, and specify the terms and conditions under which WAPA will market SLCA/IP firm hydroelectric resources beginning October 1, 2024.

DATES: The 2025 Marketing Plan will become effective December 29, 2016.

FOR FURTHER INFORMATION CONTACT: Mr. Parker Wicks, Public Utilities Specialist, or Mr. Steve Mullen, Public Utilities Specialist, Western Area Power Administration, CRSP Management Center, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111-1580, telephone (801) 524-5493, or email to SLIPPost2024@wapa.gov. Information can also be found at <https://www.wapa.gov/regions/CRSP/PowerMarketing/Pages/power-marketing.aspx>.

SUPPLEMENTARY INFORMATION:

Brief descriptions of the projects included in the SLCA/IP are provided below:

Colorado River Storage Project (CRSP)

Authorized by Congress in 1956, the CRSP and participating projects initiated the comprehensive development and use of water resources of the Upper Colorado River. The CRSP is comprised of the Glen Canyon, Flaming Gorge, Blue Mesa, Crystal, and Morrow Point dams and powerplants. CRSP storage units stabilize the erratic flows of the Colorado River and its tributaries so annual water delivery commitments to the Lower Colorado River Basin, as well as to farmers, municipalities, and industries in the Upper Basin, can be met. Delivery of this water to consumers is accomplished, in part, through the participating projects discussed below, and additional project development may

occur in future years. Initial hydroelectric generation began at the CRSP facilities in 1963. The maximum operating capacity of the five original CRSP powerplants is currently approximately 1,760 MW. The average annual generation from 1994 through 2014 was approximately 5,208,238 MWh.

Participating Projects

Seedskadee Project (Fontenelle Powerplant): The Seedskadee Project is in the Upper Green River Basin in southwestern Wyoming. The Fontenelle Dam, powerplant, and reservoir are the principal features of the Seedskadee Project. The powerplant commenced operation in May 1968. The maximum operating capacity of Fontenelle Powerplant is 10 MW. The average annual generation from 1994-2014 was 53,477 MWh.

Dolores Project (McPhee Dam and Towaoc Canal Powerplants): The Dolores Project was authorized by the Colorado River Basin Act of September 30, 1968, as a participating project under the CRSP Act. The maximum operating capacity of the two powerplants is 12.8 MW, and the combined average annual output of McPhee Dam and Towaoc Canal powerplants from 1994-2014 was 18,161 MWh.

Integrated Projects

WAPA consolidated and operationally integrated the Collbran and Rio Grande projects with CRSP beginning on October 1, 1987. These integrated projects have retained their separate financial obligations for repayment; however, the SLCA/IP rate is set to recover revenues to meet the repayment requirements of all projects. The maximum operating capacity of the eleven SLCA/IP powerplants is 1,818.6 MW, and the average annual generation from 1994-2014 was about 5,635,057 MWh. The SLCA/IP resources are currently marketed to approximately 135 long-term customers, and many more electric service providers benefit from this power indirectly through parent organizations that are direct customers of the SLCA/IP. Existing SLCA/IP contracts will terminate at the end of the September 2024 billing period.

Collbran Project (Upper Molina and Lower Molina Powerplants): The Collbran Project was authorized in 1952 and has been in service since 1962. The maximum operating capacity of the two powerplants is presently 13.5 MW. The average annual generation from 1994-2014 was 41,915 MWh.