

sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at <http://energy.gov/node/11845>, or by emailing Angela Troy at Angela.Troy@hq.doe.gov.

Issued in Washington, DC, on September 14, 2016.

Christopher Lawrence,

Electricity Policy Analyst, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2016-22621 Filed 9-19-16; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

[OE Docket No. EA-243-C]

Application To Export Electric Energy; Tenaska Power Services Co.

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE.

ACTION: Notice of application.

SUMMARY: Tenaska Power Services Co. (Applicant or TPS) has applied to renew its authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests, or motions to intervene must be submitted on or before October 20, 2016.

ADDRESSES: Comments, protests, motions to intervene, or requests for more information should be addressed to: Office of Electricity Delivery and Energy Reliability, Mail Code: OE-20, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585-0350. Because of delays in handling conventional mail, it is recommended that documents be transmitted by overnight mail, by electronic mail to Electricity.Exports@hq.doe.gov, or by facsimile to 202-586-8008.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)).

On January 19, 2012, DOE issued Order No. EA-243-B to TPS, which authorized the Applicant to transmit electric energy from the United States to Canada as a power marketer for a five-year term using existing international transmission facilities. That authority expires on March 1, 2017. On September 1, 2016, TPS filed an application with DOE for renewal of the export authority contained in Order No. EA-243 for an additional five-year term.

In its application, TPS states that it does not own or operate any electric generation or transmission facilities, and it does not have a franchised service area. The electric energy that TPS proposes to export to Canada would be surplus energy purchased from third parties such as electric utilities and Federal power marketing agencies pursuant to voluntary agreements. The existing international transmission facilities to be utilized by TPS have previously been authorized by Presidential Permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission's (FERC) Rules of Practice and Procedures (18 CFR 385.211). Any person desiring to become a party to these proceedings should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments and other filings concerning TPS's application to export electric energy to Canada should be clearly marked with OE Docket No. EA-243-C. An additional copy is to be provided directly to both Norma Rosner Iacovo, Tenaska Power Services Co., 1701 E. Lamar Blvd., Suite 100, Arlington, TX 76006 and Neil L. Levy, King & Spalding LLP, 1700 Pennsylvania Ave. NW., Washington, DC 20006.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy

Act Implementing Procedures (10 CFR part 1021) and after a determination is made by DOE that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at <http://energy.gov/node/11845>, or by emailing Angela Troy at Angela.Troy@hq.doe.gov.

Issued in Washington, DC, on September 14, 2016.

Christopher Lawrence,

Electricity Policy Analyst, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2016-22622 Filed 9-19-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: September 22, 2016, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* **Note**—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

1030TH—MEETING

[Regular Meeting; September 22, 2016; 10:00 a.m.]

| Item No. | Docket No. | Company |
|-----------------------|---|---|
| ADMINISTRATIVE | | |
| A-1 | AD16-1-000 | Agency Administrative Matters. |
| A-2 | AD16-7-000 | Customer Matters, Reliability, Security and Market Operations. |
| ELECTRIC | | |
| E-1 | RM01-8-000 | Filing Requirements for Electric Utility Service Agreements. |
| | RM10-12-000 | Electricity Market Transparency Provisions of Section 220 of the Federal Power Act. |
| | RM12-3-000 | Revisions to Electric Quarterly Report Filing Process. |
| | ER02-2001-000 | Electric Quarterly Reports. |
| E-2 | RM16-21-000 | Modifications to Commission Requirements for Review of Transactions under Section 203 of the Federal Power Act and Market-Based Rate Applications under Section 205 of the Federal Power Act. |
| E-3 | EL14-34-003 | Public Service Commission of Wisconsin v. Midcontinent Independent System Operator, Inc. |
| | ER14-1242-005, ER14-1243-007, ER14-1724-003, ER14-1725-003, ER14-2176-003, ER14-2180-003, ER14-2860-002, ER14-2862-002, ER14-2952-002, ER14-2952-005. | Midcontinent Independent System Operator, Inc. |
| | EL15-7-001 | Michigan Public Service Commission v. Midcontinent Independent System Operator, Inc. |
| E-4 | RM15-11-000 | Reliability Standard for Transmission System Planned Performance for Geomagnetic Disturbance Events. |
| E-5 | RM16-13-000 | Balancing Authority Control, Inadvertent Interchange, and Facility Interconnection Reliability Standards. |
| E-6 | RD16-6-000 | North American Electric Reliability Corporation. |
| E-7 | ER12-1266-005, ER12-1266-006 | Midcontinent Independent System Operator, Inc. |
| E-8 | ER12-1265-005, ER12-1265-006 | Midcontinent Independent System Operator, Inc. |
| E-9 | ER16-197-002 | Midcontinent Independent System Operator, Inc. |
| E-10 | ER11-1844-001, ER11-1844-002 | Midwest Independent Transmission System Operator, Inc. |
| E-11 | ER14-1831-003 | PJM Interconnection, L.L.C., Virginia Electric and Power Company. |
| E-12 | ER10-1350-006 | Entergy Services, Inc. |
| E-13 | ER10-1350-005 | Entergy Services, Inc. |
| E-14 | ER16-1169-000 | Ameren Illinois Company. |
| E-15 | EC16-135-000 | AEP Texas Central Company, AEP Texas North Company, AEP Utilities, Inc. |
| E-16 | AC15-174-001 | Duke Energy Carolinas, LLC, Duke Energy Progress, LLC, Duke Energy Florida, LLC. |
| E-17 | EL13-41-001 | Occidental Chemical Corporation v. Midwest Independent Transmission System Operator, Inc. |
| GAS | | |
| G-1 | OMITTED | |
| G-2 | RP16-299-000, RP16-1137-000 (not consolidated). | Tuscarora Gas Transmission Company. |
| G-3 | RP16-302-000 | Columbia Gulf Transmission, LLC. |
| G-4 | PR15-5-002, RP15-238-000 | Washington Gas Light Company. |
| G-5 | RP16-1082-000 | Columbia Gas Transmission, LLC. |
| HYDRO | | |
| H-1 | EL16-50-000 | Percheron Power, LLC. |
| H-2 | P-12715-008 | Fairlawn Hydroelectric Company, LLC. |
| H-3 | P-2212-049 | Domtar Paper Company, LLC. |
| CERTIFICATES | | |
| C-1 | CP16-64-000 | ANR Pipeline Company. |
| C-2 | CP16-78-000 | Kinetica Deepwater Express, LLC. |

Dated: September 15, 2016.

Kimberly D. Bose,
Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to

www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone

bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reiningger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press

briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2016-22686 Filed 9-16-16; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14798-000]

Western Minnesota Municipal Power Agency; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 15, 2016, Western Minnesota Municipal Power Agency filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Coon Rapids Hydroelectric Project (Coon Rapids Project or project) located on the Mississippi River at River Mile 866.2, about 11.5 miles north of downtown Minneapolis, Minnesota. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following facilities: (1) An existing reservoir with a surface area of 600 square miles at normal pool elevation of 830.1 National Geodetic Vertical Datum with no storage capacity; (2) the existing 1,455-foot-long, 30.8-foot-high Coon Rapids Dam with nine intermediate piers and ten spans with crest gates; (3) an array of micro-turbines placed in front of two cast in place powerhouses; (4) a 97-foot-long, 18-foot-wide, 19-foot-high reinforced concrete powerhouse located immediately downstream of the span 9 spillway section and a 103-foot-long, 18-foot-wide, 19-foot-high reinforced concrete powerhouse located immediately downstream of the span 10 spillway section with each powerhouse divided in half resulting in four bays in which the micro-turbines would be installed; (5) two crane rails spanning the length of each powerhouse to

remove the micro-turbine units for maintenance and lower them in place for generation; (6) a tailrace made of steel draft tubes discharging directly into the Mississippi River; (7) a third powerhouse 60-foot-wide by 80-foot-long containing the controls for the dam's crest gates and necessary electrical and mechanical equipment to support the micro-turbines; (8) a 550-foot-long, 13.8 kilo-volt underground transmission line connecting to an Xcel Energy substation; and (9) appurtenant facilities. The estimated annual generation of the proposed Coon Rapids Project would be 62,790 megawatt-hours.

Applicant Contact: Raymond J. Wahle, P.E., Missouri River Energy Services, 3724 W. Avera Drive, P.O. Box 88920, Sioux Falls, SD 57109; phone: (605) 330-6963; fax: (605) 978-3960; email: rwahle@mrenergy.com.

FERC Contact: Sergiu Serban; phone: (202) 502-6211; email: sergiu.serban@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14798-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/ecomment.asp>. Enter the docket number (P-14798) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 12, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-22603 Filed 9-19-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-357-000; Docket No. CP16-361-000]

Columbia Gas Transmission, LLC, Columbia Gulf Transmission, LLC; Notice of Schedule for Environmental Review of the Mountaineer XPress Project and the Gulf XPress Project

On April 29, 2016, Columbia Gas Transmission, LLC (Columbia Gas) and Columbia Gulf Transmission, LLC (Columbia Gulf) filed applications in Docket Nos. CP16-357-000 and CP16-361-000, respectively, requesting Certificates of Public Convenience and Necessity pursuant to Sections 7(b) and 7(c) of the Natural Gas Act to construct, operate, and maintain certain natural gas pipeline facilities. Columbia Gas' proposed Mountaineer XPress Project in West Virginia would transport up to 2,700,000 dekatherms per day (Dth/d) of natural gas from receipt points in West Virginia, Ohio, and Pennsylvania, to markets on the Columbia Pipeline Group system. Columbia Gulf's proposed Gulf XPress Project in Kentucky, Tennessee, and Mississippi would expand the capacity of Columbia Gulf's existing system to allow for an additional 860,000 Dth/d of natural gas delivery to high-demand markets in the Gulf Coast region. Because these are interrelated projects, the Federal Energy Regulatory Commission (FERC or Commission) deemed it was appropriate to analyze them in a single environmental impact statement (EIS).

FERC issued respective Notices of Application for the Mountaineer XPress and Gulf XPress Projects on May 13, 2016. Among other things, those notices alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's final EIS for the two projects. This instant notice identifies the FERC staff's planned schedule for completion of the final EIS for the projects, which is based on an issuance of the draft EIS in November 2016.