

of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2376-049.

Dated: September 12, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-22597 Filed 9-19-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EL16-115-000]

#### Windham Solar, LLC, Allco Finance Limited; Notice of Petition for Enforcement

Windham Solar, LLC: QF16-362-002, QF16-363-002, QF16-364-002, QF16-365-002, QF16-366-002, QF16-367-002, QF16-368-002, QF16-369-002, QF16-370-002, QF16-371-002, QF16-372-002, QF16-373-002, QF16-374-002, QF16-375-002, QF16-376-002, QF16-377-002, QF16-378-002, QF16-379-002, QF16-380-002, QF16-381-002, QF16-382-002, QF16-383-002, QF16-384-002, QF16-385-002, QF16-386-002, QF16-387-002

Take notice that on September 12, 2016, pursuant to section 210(h)(2)(B) of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 824a-3(h), Windham Solar LLC and Allco Finance Limited filed a Petition for Enforcement requesting the Federal Energy Regulatory Commission (Commission) exercise its authority and initiate enforcement action against the Connecticut Public Utilities Regulatory Authority to remedy its implementation of PURPA, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to

serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on October 3, 2016.

Dated: September 13, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-22601 Filed 9-19-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP16-488-000]

#### Natural Gas Pipeline Company of America; Notice of Intent To Prepare an Environmental Assessment for the Proposed Gulf Coast Expansion Project, and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Gulf Coast Expansion Project involving construction and operation of facilities by Natural Gas Pipeline Company of America, LLC (Natural) in Cass and Wharton Counties, Texas. The Commission will use this EA in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or

concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before October 14, 2016.

If you sent comments on this project to the Commission before the opening of this docket on August 1, 2016, you will need to file those comments in Docket No. CP16-488-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Natural provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to

*Documents and Filings.* This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "*eRegister*." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP16-488-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

### Summary of the Proposed Project

Natural proposes to construct and operate a new compressor station, identified as Compressor Station 394 (CS 394), and a new approximately 4,000-foot-long, 30-inch-diameter lateral, with connections to Natural's existing Gulf Coast Line and A/G Line in Cass County, Texas. Natural is also requesting authorization to abandon two compressor units at its Compressor Station 301 (CS 301) located in Wharton County, Texas. The Project would provide about 460,000 dekatherms of incremental southbound transportation capacity from existing receipt points on Natural's Gulf Coast System to delivery points in Natural's South Texas Zone.

The general location of the project facilities is shown in appendix 1.<sup>1</sup>

### Land Requirements for Construction

Construction of the proposed facilities would disturb about 39.9 acres of land for the aboveground facilities and the pipeline. Following construction, Natural would maintain about 27.3 acres for permanent operation of the project's facilities. The remaining 12.6 acres would only be used for construction and be allowed to revegetate.

### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to

take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us<sup>2</sup> to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species;
- public safety; and
- cumulative impacts.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through *eLibrary* (for directions on the use of *eLibrary*, please see the additional page 6). Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.<sup>3</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments

provided under the Public Participation section of this notice.

### Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable Texas State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.<sup>4</sup> We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

Copies of the EA will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to *eLibrary*, refer to the last page of this notice.

<sup>2</sup> "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

<sup>3</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

<sup>4</sup> The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

the mailing list, please return the attached Information Request (appendix 2).

#### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor’s play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene.

Instructions for becoming an intervenor are in the “Document-less Intervention Guide” under the “e-filing” link on the Commission’s Web site. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>.

#### Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site at [www.ferc.gov](http://www.ferc.gov) using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, CP16–488–000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Finally, public meetings or site visits will be posted on the Commission’s calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: September 14, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016–22600 Filed 9–19–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD16–16–000]

#### Implementation Issues Under the Public Utility Regulatory Policies Act of 1978; Notice Inviting Post-Technical Conference Comments

On June 29, 2016, Federal Energy Regulatory Commission (Commission) staff conducted a technical conference to discuss implementation issues related to the Public Utility Regulatory Policies Act of 1978 (PURPA).<sup>1</sup> The Commission invites post-technical conference comments on the following two matters: (1) The use of the “one-mile rule” to determine the size of an entity seeking certification as a small power production qualifying facility (QP); and (2) minimum standards for PURPA-purchase contracts.

All interested persons are invited to file post-technical conference comments on these two matters, including the questions listed in the attachment to this Notice. Commenters need not respond to all questions asked. Commenters may reference material previously filed in this docket, including the technical conference transcript, but are encouraged to submit new or additional information rather than reiterate information that is already in the record. In particular, Commenters are encouraged, when possible, to provide examples in support of their answers. These comments are due on or before November 7, 2016.

For further information about this Notice, please contact:

Adam Alvarez (Technical Information),  
Office of Energy Market Regulation,  
Federal Energy Regulatory  
Commission, 888 First Street NE.,  
Washington, DC 20426, (202) 502–  
6734, [adam.alvarez@ferc.gov](mailto:adam.alvarez@ferc.gov).

Loni Silva (Legal Information), Office of  
General Counsel, Federal Energy  
Regulatory Commission, 888 First  
Street NE., Washington, DC 20426,  
(202) 502–6233, [Loni.silva@ferc.gov](mailto:Loni.silva@ferc.gov).

Dated: September 6, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016–22598 Filed 9–19–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2387–003]

#### City of Holyoke Gas and Electric Department; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: New License.
- b. Project No.: 2387–003.
- c. Date filed: August 31, 2016.
- d. *Applicant*: City of Holyoke Gas and Electric Department.
- e. *Name of Project*: Holyoke Number 2 Hydroelectric Project.
- f. *Location*: Between the first and second level canals on the Holyoke Canal System adjacent to the Connecticut River, in the city of Holyoke in Hampden County, Massachusetts. The project does not occupy federal land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Paul Ducheny, Superintendent, City of Holyoke Gas and Electric Department, 99 Suffolk Street, Holyoke, MA 01040, (413) 536–9340 or [ducheney@hged.com](mailto:ducheney@hged.com).

i. *FERC Contact*: Kyle Olcott, (202) 502–8963 or [kyle.olcott@ferc.gov](mailto:kyle.olcott@ferc.gov).

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and

<sup>1</sup> 16 U.S.C. 2601 *et seq.* (2012).