

Filed Date: 9/6/16.

Accession Number: 20160906–5430.

Comments Due: 5 p.m. ET 9/27/16.

Docket Numbers: ER16–915–001.

Applicants: Comanche Solar PV, LLC.

Description: Notice of Non-Material Change in Status of Comanche Solar PV, LLC.

Filed Date: 9/6/16.

Accession Number: 20160906–5433.

Comments Due: 5 p.m. ET 9/27/16.

Docket Numbers: ER16–1718–001.

Applicants: Tesoro Refining & Marketing Company LLC.

Description: Market-Based Triennial Review Filing; Tesoro Amended Triennial Review Filing to be effective N/A.

Filed Date: 9/7/16.

Accession Number: 20160907–5088.

Comments Due: 5 p.m. ET 11/7/16.

Docket Numbers: ER16–2360–000.

Applicants: Great Western Wind Energy, LLC.

Description: Supplement to August 2, 2016 Great Western Wind Energy, LLC tariff under ER16–2360.

Filed Date: 9/6/16.

Accession Number: 20160906–5439.

Comments Due: 5 p.m. ET 9/20/16.

Docket Numbers: ER16–2557–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1139R2 Southwestern Public Service Company NITSA NOA Notice of Cancellation to be effective 2/1/2016.

Filed Date: 9/7/16.

Accession Number: 20160907–5062.

Comments Due: 5 p.m. ET 9/28/16.

Docket Numbers: ER16–2558–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: E&P Agreements for Alamo Springs Solar 1 and 2 to be effective 9/8/2016.

Filed Date: 9/7/16.

Accession Number: 20160907–5123.

Comments Due: 5 p.m. ET 9/28/16.

Docket Numbers: ER16–2559–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Queue Position Z2–089/AA2–099, Original Service Agreement No. 4525 to be effective 8/8/2016.

Filed Date: 9/7/16.

Accession Number: 20160907–5177.

Comments Due: 5 p.m. ET 9/28/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 7, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–22041 Filed 9–13–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM12–17–000; Docket No. RM01–5–000]

Revisions to Procedural Regulations Governing Transportation by Intrastate Pipelines; Electronic Tariff Filings; Notice of Changes to Etariff Part 284 Type of Filing Codes

As the Commission recently stated in *Atmos Pipeline—Texas*¹ and *Narragansett Electric Company*,² all filings that invoke Part 284 of the Commission's regulations must be made via eTariff. Take notice that, effective November 7, 2016, the list of available eTariff Type of Filing Codes (TOFC)³ will be modified as per the Appendix to this notice.⁴

For a more complete guide on filings under Natural Gas Policy Act of 1978 section 311 and Natural Gas Act section 1(c), see <http://www.ferc.gov/industries/gas/gen-info/intrastate-trans.asp>. For further information, contact James Sarikas, Office of Energy Market

¹ 156 FERC ¶ 61,094 (2016). State Rate Certification filings should use TOFC 1360, or TOFC 1260 for the optional filing procedures under section 284.123(g).

² 155 FERC ¶ 61,159 (2016). A Hinshaw pipeline filing a cost and throughput study should use TOFC 790, or TOFC 1370 for the optional filing procedures under section 284.123(g).

³ The type of filing business process categories are described in the *Implementation Guide for Electronic Filing of Parts 35, 154, 284, 300, and 341 Tariff Filings* (August 12, 2013), found on the Commission's Web site, <http://www.ferc.gov/docs-filing/etariff/implementation-guide.pdf>.

⁴ These TOFC were most recently modified in Order No. 781, effective September 30, 2013, which revised Part 284 to provide optional notice procedures. *Revisions to Procedural Regulations Governing Transportation by Intrastate Pipelines*, 144 FERC ¶ 61,034 (2013).

Regulation at (202) 502–6831 or James.Sarikas@ferc.gov.

Dated: September 6, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–22016 Filed 9–13–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP11–2473–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Report Filing: 2015 Cash Pool Filing.

Filed Date: 9/1/16.

Accession Number: 20160901–5082.

Comments Due: 5 p.m. ET 9/13/16.

Docket Numbers: RP11–2474–000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: Report Filing: 2015 Cash Pool Filing.

Filed Date: 9/1/16.

Accession Number: 20160901–5078.

Comments Due: 5 p.m. ET 9/13/16.

Docket Numbers: RP16–1222–000.

Applicants: Dominion Cove Point LNG, LP.

Description: Compliance filing DCP—2016 Revenue Crediting Report.

Filed Date: 9/1/16.

Accession Number: 20160901–5070.

Comments Due: 5 p.m. ET 9/13/16.

Docket Numbers: RP16–1223–000.
Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing; Negotiated Rate Filing—September 2016 CERC 1019 LER 8744 to be effective 9/1/2016.

Filed Date: 9/1/16.

Accession Number: 20160901–5086.

Comments Due: 5 p.m. ET 9/13/16.

Docket Numbers: RP16–1224–000.

Applicants: Cimarron River Pipeline, LLC.

Description: § 4(d) Rate Filing: Fuel Tracker 2016—Winter Season Rates to be effective 11/1/2016.

Filed Date: 9/1/16.

Accession Number: 20160901–5133.

Comments Due: 5 p.m. ET 9/13/16.

Docket Numbers: RP16–1225–000.

Applicants: Columbia Gulf Transmission, LLC.

Description: Annual Cash-Out Report of Columbia Gulf Transmission, LLC under RP16–1225.

Filed Date: 9/1/16.
Accession Number: 20160901–5138.
Comments Due: 5 p.m. ET 9/13/16.
Docket Numbers: RP16–1226–000.
Applicants: ANR Pipeline Company.
Description: § 4(d) Rate Filing; Vectren Energy Amendment to be effective 9/1/2016.
Filed Date: 9/1/16.
Accession Number: 20160901–5182.
Comments Due: 5 p.m. ET 9/13/16.
Docket Numbers: RP16–1227–000.
Applicants: Natural Gas Pipeline Company of America.
Description: § 4(d) Rate Filing; Madill Gas Processing to be effective 6/27/2016.
Filed Date: 9/1/16.
Accession Number: 20160901–5236.
Comments Due: 5 p.m. ET 9/13/16.
Docket Numbers: RP16–1228–000.
Applicants: Trailblazer Pipeline Company LLC.
Description: § 4(d) Rate Filing; Order No. 587—Housekeeping to be effective 9/1/2016.
Filed Date: 9/2/16.
Accession Number: 20160902–5160.
Comments Due: 5 p.m. ET 9/14/16.
Docket Numbers: RP16–1229–000.
Applicants: Rockies Express Pipeline LLC.
Description: § 4(d) Rate Filing; Order No. 587–W, Housekeeping Filing to be effective 9/1/2016.
Filed Date: 9/2/16.
Accession Number: 20160902–5161.
Comments Due: 5 p.m. ET 9/14/16.
Docket Numbers: RP16–1230–000.
Applicants: Tallgrass Interstate Gas Transmission, L.
Description: § 4(d) Rate Filing; Order No. 587–W Housekeeping Filing to be effective 9/1/2016.
Filed Date: 9/2/16.
Accession Number: 20160902–5238.
Comments Due: 5 p.m. ET 9/14/16.
Docket Numbers: RP16–1231–000.
Applicants: Kern River Gas Transmission Company.
Description: § 4(d) Rate Filing; 2016 September Tenaska to be effective 9/7/2016.
Filed Date: 9/6/16.
Accession Number: 20160906–5300.
Comments Due: 5 p.m. ET 9/19/16.
Docket Numbers: RP16–1232–000.
Applicants: Columbia Gas Transmission, LLC.
Description: § 4(d) Rate Filing; Negotiated & Non-Conforming Service Agmt—Eclipse to be effective 10/1/2016.
Filed Date: 9/6/16.
Accession Number: 20160906–5301.
Comments Due: 5 p.m. ET 9/19/16.
 Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP16–440–005.
Applicants: ANR Pipeline Company.
Description: Compliance filing
 Compliance to RP16–440–004 to be effective 8/1/2016.

Filed Date: 9/1/16.
Accession Number: 20160901–5183.
Comments Due: 5 p.m. ET 9/13/16.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 7, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–22043 Filed 9–13–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER16–2541–000]

Pioneer Wind Park I, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Pioneer Wind Park I, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426,

in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 27, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 7, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–22044 Filed 9–13–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16–696–002.
Applicants: Midcontinent Independent System Operator, Inc.