

Authorization to Issue Securities of AEP Utilities, Inc.

Filed Date: 7/29/16.

Accession Number: 20160729–5090.

Comments Due: 5 p.m. ET 8/19/16.

Docket Numbers: ES16–48–000.

Applicants: New Hampshire

Transmission, LLC.

Description: Application for Authorization of Issuance of Long-Term Debt Securities under FPA Section 204 of New Hampshire Transmission, LLC.

Filed Date: 7/29/16.

Accession Number: 20160729–5149.

Comments Due: 5 p.m. ET 8/19/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 29, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–18494 Filed 8–3–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16–2200–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2016–07–15 RTOR Settlement Compliance Filing to be effective 1/1/2016.

Filed Date: 7/15/16.

Accession Number: 20160715–5045.

Comments Due: 5 p.m. ET 8/5/16.

Docket Numbers: ER16–2287–001.

Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: Tariff Amendment: NMPC amendment filing SGIA 2293

between National Grid and Innovative/Colonie to be effective 4/29/2016.

Filed Date: 7/27/16.

Accession Number: 20160727–5113.

Comments Due: 5 p.m. ET 8/17/16.

Docket Numbers: ER16–2298–000.

Applicants: Duke Energy Kentucky,

Inc.

Description: Section 205(d) Rate Filing: DEK Rate Schedule No. 14 Filing to be effective 10/1/2016.

Filed Date: 7/27/16.

Accession Number: 20160727–5111.

Comments Due: 5 p.m. ET 8/17/16.

Docket Numbers: ER16–2299–000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: Service Agreement No. 4510, Queue Position AB1–180 to be effective 6/27/2016.

Filed Date: 7/27/16.

Accession Number: 20160727–5115.

Comments Due: 5 p.m. ET 8/17/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 28, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–18455 Filed 8–3–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP14–517–000; CP14–518–000]

Golden Pass Pipeline, LLC; Golden Pass Products, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Golden Pass LNG Export Project

The staff of the Federal Energy Regulatory Commission (FERC or

Commission) has prepared a final environmental impact statement (EIS) for the Golden Pass Liquefied Natural Gas (LNG) Export Project, proposed by Golden Pass Products, LLC and Golden Pass Pipeline, LLC (collectively referred to as Golden Pass) in the above-referenced docket. Golden Pass requests authorization to expand and modify the existing Golden Pass LNG Import Terminal to allow the export of LNG, which would require construction and operation of various liquefaction, LNG distribution, and appurtenant facilities. The Project would also include construction of approximately 2.6 miles of 24-inch pipeline, three new compressor stations, and interconnections for bi-directional transport of natural gas to and from the Golden Pass LNG Export terminal.

The final EIS assesses the potential environmental effects of the construction and operation of the Golden Pass LNG Export Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impact; however, those impacts would not be significant with implementation of Golden Pass' proposed mitigation and the additional measures recommended in the draft EIS.

The U.S. Army Corps of Engineers, U.S. Coast Guard, U.S. Department of Energy, U.S. Department of Transportation, and U.S. Environmental Protection Agency participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. Although the cooperating agencies provided input to the conclusions and recommendations presented in the EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision for the project.

The final EIS addresses the potential environmental effects of the construction and operation of the following project facilities:

- Liquefaction facilities at the existing Golden Pass Export Terminal including three liquefaction trains, a truck unloading facility, refrigerant and condensate storage, safety and control systems, and associated infrastructure;
- a supply dock and alternate marine delivery facilities at the Terminal;