

this time, U.S. Army Officers removed a child's skull from the massacre site. In 1864, U.S. Army Surgeon, B.A. Clements, forwarded a child's skull from the Mountain Meadows Massacre to the Army Medical Museum, now the NMHM. The specimen was forwarded in accordance with the Surgeon General's order for officers to "collect and to forward . . . all specimens of morbid anatomy, surgical or medical which may be regarded as valuable . . . and other such matters as may prove of interest in the study of military medicine or surgery." Clements was stationed in the region where the massacre occurred during the time of the Army's 1859 activity. It is believed the skull was passed on to him by others who had participated in the 1859 investigation. In 2009, the NMHM began receiving requests with conflicting perspectives from multiple parties claiming the child's skull for burial and scientific testing. The parties consulting with the museum include the Mountain Meadows Massacre Descendants (MMD), the Mountain Meadows Monument Foundation (MMMF), the Mountain Meadows Association (MMA), and Ms. Catherine Baker of North Carolina. The NMHM engaged all prior, interested parties and requested all such parties enter into a joint agreement documenting their consensus on the disposition of the remains. The NMHM has received confirmation of consensus from a majority of all such parties, advocating for the human remains to be buried alongside other victims of the 1857 Mountain Meadows Massacre in Utah.

Dated: July 29, 2016.

Aaron Siegel,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

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DEPARTMENT OF ENERGY

Proposed Agency Information Collection

AGENCY: U.S. Department of Energy.

ACTION: Notice and request for comments.

SUMMARY: The Department of Energy (DOE) invites public comment on a proposed collection of information that DOE is developing for submission to the Office of Management and Budget (OMB) pursuant to the Paperwork Reduction Act of 1995. Comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of DOE's

responsibility to develop a regulation pursuant to section 934 of the Energy Independence and Security Act of 2007 (EISA) on implementing the Convention on Supplementary Compensation for Nuclear Damage (CSC), including whether the information shall have practical utility; (b) the accuracy of DOE's estimate of the burden of the proposed collection of information, including whether the information shall have practical utility; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

DATES: Comments regarding this proposed information collection must be received on or before October 3, 2016. If you anticipate difficulty in submitting comments within that period, contact the person listed in **ADDRESSES** as soon as possible.

ADDRESSES: Written comments may be submitted electronically by emailing them to: *Section934Rulemaking@Hq.Doe.Gov*. We note that email submission will avoid delay associated with security screening of U.S. Postal Service mail.

Also, written comments should be addressed to Sophia Angelini, Attorney-Advisor, Office of General Counsel for Civilian Nuclear Programs, GC-72, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Sophia Angelini, Attorney-Advisor, Office of General Counsel for Civilian Nuclear Programs, GC-72, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585; telephone (202) 586-0319. Copies of the information collection instrument and instructions can be viewed at <http://www.energy.gov/gc/convention-supplementary-compensation-rulemaking>.

SUPPLEMENTARY INFORMATION: On December 17, 2014, DOE published a notice of proposed rulemaking (NOPR) in the **Federal Register** (79 FR 75076) in which it proposed regulations under section 934 of EISA to establish a retrospective risk pooling program whereby, in the event of certain nuclear incidents, nuclear suppliers would be responsible to pay for any contribution by the United States government to the international supplementary fund created by the CSC. DOE held an information session on the proposed

regulation on January 7, 2015, followed by a day-long public workshop on February 20, 2015 (80 FR 4227). On March 9, 2015, DOE granted an extension of the public comment period on the NOPR to April 17, 2015 (80 FR 12352). The extension notice highlighted areas of particular attention for public comment, and indicated an intent of DOE's to conduct additional data and information gathering in response to and in consideration of comments provided in the public review and comment process. This proposed collection of information responds in part to DOE's intent to gather additional data and information.

This information collection request contains: (1) OMB Number: New; (2) Information Collection Request Title: Data Collection for Convention on Supplementary Compensation for Nuclear Damage Contingent Cost Allocation; (3) Type of Request: New; (4) Purpose: This information collection request is necessary for DOE to develop its regulation containing the risk-informed formula required by section 934(e) of EISA for calculating the deferred payment of a nuclear supplier; (5) Annual Estimated Number of Respondents: 150; (6) Annual Estimated Number of Total Responses: 150; (7) Annual Estimated Number of Burden Hours: 5 annual burden hours per response, 750 total annual burden hours; and (8) Annual Estimated Reporting and Recordkeeping Cost Burden: \$1,500 annual cost per Respondent, \$225,000 annual cost burden for all Respondents.

Statutory Authority: Section 934(f) of the Energy Independence and Security Act of 2007.

Issued in Washington, DC, on July 29, 2016.

Samuel T. Walsh,

Deputy General Counsel for Energy Policy, Office of General Counsel.

[FR Doc. 2016-18419 Filed 8-2-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC16-8-000]

Commission Information Collection Activities (FERC-539); Comment Request

July 25, 2016.

Republication

Editorial Note: Notice document 2016-17896 was originally published on page

49975 in the issue of Friday, July 29, 2016. In that publication the document was incomplete. The corrected document is republished in its entirety.

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC-539 (Gas Pipeline Certificates: Import & Export Related Applications) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (81 FR 21859, 4/13/2016) requesting public comments. The Commission received no comments on the FERC-539 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by August 29, 2016.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0062, should be sent via email to the Office of Information and Regulatory Affairs: *oira_submission@omb.gov*. Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC16-8-000, by either of the following methods:

- eFiling at Commission’s Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.
 - Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.
- Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:
Title: FERC-539, Gas Pipeline Certificates: Import & Export Related Applications.
OMB Control No.: 1902-0062.
Type of Request: Three-year extension of the FERC-539 information collection requirements with no changes to the reporting requirements.

Abstract: Section 3 of the Natural Gas Act (NGA) ¹ provides, in part, that “. . . no person shall export any natural gas from the United States to a foreign country or import any natural gas from a foreign country without first having secured an order from the Commission authorizing it to do so.” The 1992 amendments to Section 3 of the NGA

concern importation or exportation from/to a nation which has a free trade agreement with the United States and requires that such importation or exportation: (1) Shall be deemed to be a “first sale” (*i.e.* not a sale for a resale) and (2) shall be deemed to be consistent with the public interest. Applications for such importation or exportation should be granted without modification or delay.

The regulatory functions of Section 3 are shared by the Commission and the Secretary of Energy, Department of Energy (DOE). The Commission has the authority to approve or disapprove the construction and operation of particular facilities, the site at which such facilities shall be located, and, with respect to natural gas that involves the construction of new domestic facilities, the place of entry for imports or exit for exports. DOE approves the importation or exportation of the natural gas commodity.² Additionally, pursuant to the DOE Delegation Order and Executive Order Nos. 10485 and 12038, the Commission has the authority to issue Presidential Permits for natural gas facilities which cross an international border of the United States. Persons seeking Section 3 authorizations or Presidential Permits from the Commission file applications for such requests pursuant to Part 153 of the Commission’s Regulations.³

Type of Respondents: The respondents include all jurisdictional natural gas companies seeking authorization from the Commission to import or export natural gas.

*Estimate of Annual Burden:*⁴ The Commission estimates the annual public reporting burden for the information collection as:

FERC-539: GAS PIPELINE CERTIFICATES: IMPORT & EXPORT RELATED APPLICATIONS

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ⁵	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
12	2	24	12 hrs.; \$864	288 hrs.; \$20,736	\$1,728

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the

Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection

of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection;

¹ 15 U.S.C. 717-717w.
² Secretary of DOE’s current delegation of authority to the Commission relating to import and export facilities was renewed by the Secretary’s Delegation Order No. 00-004.00A, effective May 16, 2006.
³ Part 153, Subpart B and Subpart C.

⁴ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁵ The estimates for cost per response are derived using the 2015 FERC average salary plus benefits of \$149,489/year (or \$72.00/hour). Commission staff finds that the work done for this information collection is typically done by wage categories similar to those at FERC.

and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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BILLING CODE 1505-01-D

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-12532-006]

Pine Creek Mine, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Minor License.
- b. *Project No.:* 12532-006.
- c. *Date filed:* February 12, 2016.
- d. *Applicant:* Pine Creek Mine, LLC.
- e. *Name of Project:* Pine Creek Mine Tunnel Hydroelectric Project.
- f. *Location:* The project is located at Pine Creek Mine adjacent to Morgan and Pine Creeks in Inyo County, California. The project's mine access tunnel, mine plug, mine water storage cavity, penstock, generator, and most of its primary transmission line would be located under approximately 60 acres of federal land managed by the United States Forest Service.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Craig Rossell, 228 West Bonita Avenue, Claremont, California 91711, (909) 482-1000.
- i. *FERC Contact:* Joseph Hassell, (202) 502-8079 or joseph.hassell@ferc.gov.
- j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system

at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-12532-006.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The proposed Pine Creek Tunnel Hydroelectric Project would utilize the groundwater discharge of Pine Creek Mine and consist of: (1) The existing Pine Creek Mine site, mine entrance tunnels, mine shafts, and concrete plug; (2) an existing 30-foot-long steel pipe that runs through the concrete plug, to be used as a proposed penstock; (3) a proposed Pelton turbine generating unit located in the mine tunnel with a total installed capacity of 1.5 megawatts; (4) a proposed underground power line that would run approximately 2,500 feet from the generating unit to the mine portal; and (5) another proposed 60-foot-long transmission line from the mine portal to an existing substation on the mine site. The proposed project would have an average annual generation of 5.6 gigawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

o. *Procedural Schedule:* The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	September 2016.
Commission issues Draft EA or EIS.	March 2017.
Comments on Draft EA or EIS.	April 2017.
Modified Terms and Conditions.	June 2017.
Commission Issues Final EA or EIS.	September 2017.

p. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including