

Filed Date: 7/1/16.

Accession Number: 20160701–5084.

Comments Due: 5 p.m. ET 7/22/16.

Docket Numbers: ER16–2116–000.

Applicants: Virginia Electric and Power Company, PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: VEPCO submits revisions to OATT, Attach. H–16A to address income tax issues to be effective 9/1/2016.

Filed Date: 7/1/16.

Accession Number: 20160701–5095.

Comments Due: 5 p.m. ET 7/22/16.

Docket Numbers: ER16–2117–000.

Applicants: Southwest Power Pool, Inc.

Description: Section 205(d) Rate Filing: 2881R3 City of Chanute, KS NITSA NOA to be effective 9/1/2016.

Filed Date: 7/1/16.

Accession Number: 20160701–5103.

Comments Due: 5 p.m. ET 7/22/16.

Docket Numbers: ER16–2118–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Section 205(d) Rate Filing: 2016–07–01 SA 2925 ITC Midwest-Prairie Wind Energy GIA (J344) to be effective 7/2/2016.

Filed Date: 7/1/16.

Accession Number: 20160701–5116.

Comments Due: 5 p.m. ET 7/22/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 1, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016–16242 Filed 7–8–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16–64–000]

ANR Pipeline Company; Notice of Schedule for Environmental Review of the Collierville Expansion Project

On January 20, 2016, ANR Pipeline Company (ANR) filed an application in Docket No. CP16–64–000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Collierville Expansion Project (Project). The Project would expand the delivery capability of the existing Collierville Meter Station by an additional 200,000 dekatherms per day, enabling ANR to provide requested service to the Tennessee Valley Authority's pending Allen Combined Cycle Power Plant in Memphis, Tennessee.

On February 3, 2016, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—July 29, 2016
90-day Federal Authorization Decision
Deadline—October 27, 2016

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Project would consist of the following:

- A new Collierville Compressor Station containing one 4,700 horsepower gas turbine compressor unit and ancillary equipment, including an emergency generator unit, a condensate tank, new control building, and compressor building;
- suction and discharge interconnect station piping; and
- upgrades to the existing Collierville Meter Station.

Background

On February 26, 2016, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Collierville Expansion Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. The Commission did not receive comments in response to the NOI.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP16–64), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: June 30, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–16236 Filed 7–8–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2249–005.

Applicants: Portland General Electric Company.

Description: Triennial Market Power Analysis in the Northwest Region for Portland General Electric Company.

Filed Date: 6/30/16.

Accession Number: 20160630-5443.

Comments Due: 5 p.m. ET 8/29/16.

Docket Numbers: ER10-2374-012; ER10-1533-013.

Applicants: Puget Sound Energy, Inc., Macquarie Energy LLC.

Description: Updated Market Power Analysis for the Northwest Region of Puget Sound Energy, Inc., et al.

Filed Date: 6/30/16.

Accession Number: 20160630-5437.

Comments Due: 5 p.m. ET 8/29/16.

Docket Numbers: ER10-2822-009; ER16-1238-001; ER16-1250-001; ER10-3158-007; ER12-308-007; ER10-3162-007; ER10-3161-007.

Applicants: Atlantic Renewable Projects II LLC, Avangrid Arizona Renewables, LLC, Avangrid Renewables, LLC, Dillon Wind LLC, Manzana Wind LLC, Mountain View Power Partners III, LLC, Shiloh I Wind Project, LLC.

Description: Updated Market Power Analysis for the Southwest Region of Atlantic Renewable Projects II LLC, et al.

Filed Date: 6/30/16.

Accession Number: 20160630-5439.

Comments Due: 5 p.m. ET 8/29/16.

Docket Numbers: ER11-4436-003; ER10-2473-004; ER10-2502-004; ER10-2472-004; ER11-2724-005.

Applicants: Black Hills Power, Inc., Cheyenne Light, Fuel & Power Company, Black Hills/Colorado Electric Utility Company, Black Hills Wyoming, LLC, Black Hills Colorado IPP, LLC.

Description: Updated Market Power Analysis of the Black Hills MBR Sellers for the Northwest Region.

Filed Date: 6/30/16.

Accession Number: 20160630-5441.

Comments Due: 5 p.m. ET 8/29/16.

Docket Numbers: ER15-632-004; ER15-634-004; ER14-2466-005; ER14-2465-005; ER14-2939-003; ER15-2728-004.

Applicants: CID Solar, LLC, Cottonwood Solar, LLC, RE Camelot LLC, RE Columbia Two LLC, Imperial Valley Solar Company (IVSC) 2, LLC, Maricopa West Solar PV, LLC.

Description: Triennial Market Power Analysis for the Southwest Region of CID Solar, LLC, et al.

Filed Date: 6/30/16.

Accession Number: 20160630-5440.

Comments Due: 5 p.m. ET 8/29/16.

Docket Numbers: ER16-1707-001.

Applicants: Upper Peninsula Power Company.

Description: Tariff Amendment: Amended and Restated Project Service Agreement to be effective 9/3/2016.

Filed Date: 7/5/16.

Accession Number: 20160705-5128.

Comments Due: 5 p.m. ET 7/26/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 5, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-16341 Filed 7-8-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-88-000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Schedule for Environmental Review of the Abandonment and Capacity Restoration Project

On February 13, 2015, Tennessee Gas Pipeline Company, L.L.C. (Tennessee) filed an application in Docket No. CP15-88-000 pursuant to sections 7(b) and 7(c) of the Natural Gas Act, requesting a certificate of public convenience and necessity to construct, operate, and maintain certain natural gas pipeline facilities, and authorization to abandon certain facilities, collectively known as the Abandonment and Capacity Restoration Project (Project). The Project purpose is to disconnect and abandon segments of the Tennessee pipeline system, which would be removed from interstate natural gas service. Tennessee further proposes as part of the Project to construct and operate new natural gas infrastructure to maintain the service and capacity of the remaining existing natural gas system at its current level.

On March 2, 2015, the Federal Energy Regulatory Commission (Commission or

FERC) issued its *Notice of Application* for the Project. The notice alerted agencies responsible for issuing federal authorizations of the requirement to complete necessary reviews and reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Environmental Assessment (EA) prepared by Commission staff. This *Notice of Schedule* identifies the Commission staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—September 2, 2016
90-day Federal Authorization Decision
Deadline—December 1, 2016

If a schedule change becomes necessary, additional notice will be provided so the relevant agencies are kept informed of the Project's progress.

Project Description

Tennessee proposes to abandon in place and remove from service approximately 964 miles of Tennessee's existing pipelines that run from Natchitoches Parish, Louisiana, through Tennessee and Kentucky, to Columbiana County, Ohio. Tennessee currently operates six parallel pipelines that transport natural gas from the Gulf of Mexico region to the Northeast markets. The proposed Project would occur on Tennessee's existing 100 and 200 Lines. In order to replace capacity that would be lost due to the abandonment, Tennessee would modify and construct certain facilities along the existing pipelines not proposed for abandonment including four new mid-point compressor stations in Ohio, a new 7.7-mile-long pipeline loop¹ in Kentucky, and modifications to existing compressor stations in Kentucky. The Project would also require the removal of certain crossovers, taps, valves and miscellaneous pipe, and the relocation and/or installation of new taps to complete the physical separation of the abandoned line from Tennessee's retained pipelines.

Background

On April 17, 2015, the Commission issued a *Notice of Intent To Prepare an Environmental Assessment for the Proposed Abandonment and Capacity Restoration Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.