

of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2146-199.

*k. Description of Request:* Alabama Power requests approval to modify Unit 1 at the Jordan Development to address significant maintenance needs and to improve power and efficiency. The proposed scope of work for Unit 1 includes complete turbine replacement, wicket gate replacement, governor and servomotor system replacement, turbine and thrust bearing refurbishment, and related component replacement. Alabama Power also proposes to extend of vacuum breaker piping to enhance Unit 1's aerating capability through a draft tube aeration system that will be operated in a similar manner as Units 2, 3, and 4. Alabama Power states the turbine replacement is not expected to result in an increase to the total rated capacity or the maximum discharge of the unit at rated conditions. Alabama Power notes that project operations will not change, refurbishment will not include any structural changes to the project facilities, and no changes will be made to the project boundary.

*l. Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits (P-2146) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

*m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.*

*n. Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to

intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

*o. Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works that are the subject of the license amendment. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 16, 2016.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2016-14758 Filed 6-21-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12-2275-001; EC14-129-001.

*Applicants:* Lexington Power & Light, LLC.

*Description:* Notice of Material Change in Status of Lexington Power & Light, LLC.

*Filed Date:* 6/15/16.

*Accession Number:* 20160615-5163.

*Comments Due:* 5 p.m. ET 7/6/16.

*Docket Numbers:* ER14-2952-005.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Report Filing: 2016-06-15 SSR Cost Allocation Refund Report Supplement to be effective N/A.

*Filed Date:* 6/15/16.

*Accession Number:* 20160615-5028.

*Comments Due:* 5 p.m. ET 7/6/16.

*Docket Numbers:* ER16-425-003.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: Compliance re: effective date scarcity pricing spplmntl rvnsns to be effective 6/30/2016.

*Filed Date:* 6/16/16.

*Accession Number:* 20160616-5132.

*Comments Due:* 5 p.m. ET 6/28/16.

*Docket Numbers:* ER16-1944-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Section 205(d) Rate Filing: Amendment to WMPA SA No. 3236, Queue No. W4-064 to be effective 3/6/2015.

*Filed Date:* 6/16/16.

*Accession Number:* 20160616-5096.

*Comments Due:* 5 p.m. ET 7/7/16

*Docket Numbers:* ER16-1945-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: 3211 NIMECA NITSA NOA; Cancellation of 3124 Basin NITSA NOA to be effective 6/1/2016.

*Filed Date:* 6/16/16.

*Accession Number:* 20160616-5098.

*Comments Due:* 5 p.m. ET 7/7/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 16, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-14765 Filed 6-21-16; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD16-13-000]

**Three Sisters Irrigation District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On June 2, 2016, as supplemented on June 13, 2016, Three Sisters Irrigation District filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Watson Net Meter/Micro Hydroelectric Demonstration Facility would have an installed capacity of 198.6 kilowatts (kW), and would be located along the outlet pipe for an existing irrigation pipeline, the Watson McKenzie Main Canal South Pipe. The project would be located in the town of Sisters, Deschutes County, Oregon.

*Applicant Contact:* Marc Thalacker, P.O. Box 2230, Sisters, OR 97759, Phone No. (541) 549-8815.

*FERC Contact:* Christopher Chaney, Phone No. (202) 502-6778, email: [Christopher.Chaney@ferc.gov](mailto:Christopher.Chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A new powerhouse, approximately 20 feet by 40 feet, along the existing 24-inch-diameter outlet pipe of the 54-inch-diameter Watson McKenzie Main Canal South Pipe; (2) four new turbine/generating units with a total installed capacity of 198.6 kW; (3) four new, short intake pipes of variable diameters; (4) four new, short discharge pipes of variable diameters; (5) a discharge pool structure, approximately 13.5 feet by 25 feet, with two 36-inch-diameter outlet pipes to Watson Reservoir; and (6) appurtenant facilities.

The proposed project would have a total installed capacity of 198.6 kW.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* The proposed addition of the hydroelectric project along the existing irrigation pipeline will not alter its primary purpose. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with

the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the

Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866)

<sup>1</sup> 18 CFR 385.2001–2005 (2015).