

information concerning a company's past performance and its future prospects. Without reliable financial statements prepared in accordance with the Commission's Uniform System of Accounts and related regulations, the Commission would be unable to accurately determine the costs that relate to a particular time period, service, or line of business.

The Commission uses data from the FERC Form 6-Q to assist in:

1. Implementation of its financial audits and programs,

2. continuous review of the financial condition of regulated companies,
  3. assessment of energy markets,
  4. rate proceedings and economic analyses, and
  5. research for use in litigation.
- Financial information reported on the quarterly FERC Form 6-Q provides FERC, as well as customers, investors and others, an important tool to help identify emerging trends and issues affecting jurisdictional entities within the energy industry. It also provides timely disclosures of the impacts that new accounting standards, or changes in

existing standards, have on jurisdictional entities, as well as the economic effects of significant transactions, events, and circumstances. The reporting of this information by jurisdictional entities assists the Commission in its analysis of profitability, efficiency, risk, and in its overall monitoring.

*Type of Respondents:* Oil pipelines.

*Estimate of Annual Burden:*<sup>3</sup> The Commission estimates the annual public reporting burden for the information collection as:

**FERC FORM 6-Q: QUARTERLY FINANCIAL REPORT OF OIL COMPANIES**

Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response <sup>4</sup> (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
175 .....	3	525	150 \$10,800	78,750 \$5,670,000	\$32,400

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 8, 2016.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2016-13975 Filed 6-13-16; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2816-048]

**North Hartland, LLC—New Hampshire, North Hartland, LLC—Vermont; Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests**

On May 25, 2016, North Hartland, LLC—New Hampshire (transferor) and North Hartland, LLC—Vermont (transferee) filed an application for the transfer of license of the North Hartland Project No. 2816. The project is located at the existing U.S. Army Corps of Engineers' North Hartland Dam on the Ottauquechee River in Windsor County, Vermont.

The applicants seek Commission approval to transfer the license for the North Hartland Project from the transferor to the transferee. This transfer of license reflects an internal corporate reorganization. The transferor will be merged into newly created transferee.

*Applicants Contact:* Mr. Andrew Locke, Messalonskee Stream Hydro, LLC, c/o Essex Hydro Assets, 55 Union Street, 4th Floor, Boston, MA 02108, Phone: 617-367-0032, Email: [alocke@essexhydro.com](mailto:alocke@essexhydro.com).

*FERC Contact:* Patricia W. Gillis, (202) 502-8735, [patricia.gillis@ferc.gov](mailto:patricia.gillis@ferc.gov).

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2816-048.

Dated: June 8, 2016.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2016-13972 Filed 6-13-16; 8:45 am]

**BILLING CODE 6717-01-P**

<sup>3</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the

information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>4</sup> The estimates for cost per response are derived using the 2015 FERC average salary plus benefits of

\$149,489/year (or \$72.00/hour). Commission staff finds that the work done for this information collection is typically done by wage categories similar to those at FERC.