

Meriden, in New Haven County, Connecticut, and has prepared an Environmental Assessment (EA). In the EA, Commission staff analyzes the potential environmental effects of the project and concludes that issuing an exemption for the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, contact Erin Kimsey at (202) 502-8621 or erin.kimsey@ferc.gov.

Dated: May 19, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-12420 Filed 5-25-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC10-51-002.

Applicants: T. Rowe Price Group, Inc.

Description: T. Rowe Price Group, Inc., et al. submits Request for Reauthorization and Extension of Blanket Authorizations to Acquire and Dispose of Securities under Section 203 of the Federal Power Act.

Filed Date: 3/3/16.

Accession Number: 20160303-0021.

Comments Due: 5 p.m. ET 6/2/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2984-026.

Applicants: Merrill Lynch Commodities, Inc.

Description: Notice of Non-Material Change in Status of Merrill Lynch Commodities, Inc.

Filed Date: 5/19/16.

Accession Number: 20160519-5166.

Comments Due: 5 p.m. ET 6/9/16.

Docket Numbers: ER16-974-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2016-05-19_SA 2898 Ameren Illinois-Ford County Wind Farm GIA (J375)

Compliance to be effective 2/20/2016.

Filed Date: 5/19/16.

Accession Number: 20160519-5157.

Comments Due: 5 p.m. ET 6/9/16.

Docket Numbers: ER16-1742-000.

Applicants: PJM Interconnection, L.L.C.

Description: Section 205(d) Rate Filing: Revisions to CTOA Attachment A to add ITCI as a Transmission Owner to be effective 6/1/2016.

Filed Date: 5/19/16.

Accession Number: 20160519-5163.

Comments Due: 5 p.m. ET 6/9/16.

Docket Numbers: ER16-1743-000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of Service Agreement No. 2774, Queue V1-033 and W1-033 to be effective 5/11/2016.

Filed Date: 5/19/16.

Accession Number: 20160519-5164.

Comments Due: 5 p.m. ET 6/9/16.

Docket Numbers: ER16-1744-000.

Applicants: Idaho Power Company.

Description: Section 205(d) Rate Filing: Resubmitted BPA Conditional Firm Service Agreements 324 and 342 to be effective 7/1/2016.

Filed Date: 5/19/16.

Accession Number: 20160519-5186.

Comments Due: 5 p.m. ET 6/9/16.

Docket Numbers: ER16-1745-000.

Applicants: New England Power Company.

Description: Section 205(d) Rate Filing: Filing—Transmission System Upgrade Reimbursement Agreement with Deerfield Wind to be effective 4/28/2016.

Filed Date: 5/19/16.

Accession Number: 20160519-5187.

Comments Due: 5 p.m. ET 6/9/16.

Docket Numbers: ER16-1746-000.

Applicants: Midcontinent

Independent System Operator, Inc.
Description: Section 205(d) Rate Filing: 2016-05-19_CTA Continuous Improvement Filing to be effective 7/18/2016.

Filed Date: 5/19/16.

Accession Number: 20160519-5188.

Comments Due: 5 p.m. ET 6/9/16.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 19, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-12430 Filed 5-25-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-95-291; EL00-98-263]

San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator Corporation and the California Power Exchange; Investigation of Practices of the California Independent System Operator and the California Power Exchange; Notice of Compliance Filing

Take notice that on May 5, 2016, the California Power Exchange Corporation submitted its Refund Rerun Compliance Filing pursuant to the Federal Energy Regulatory Commission's (Commission) July 15, 2011 Order Accepting Compliance Filings and Providing Guidance.¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the

¹ *San Diego Gas & Elec. Co. v. Sellers of Energy and Ancillary Servs.*, 136 FERC ¶ 61,036 (2011).

comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on May 26, 2016.

Dated: May 20, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-12408 Filed 5-25-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD16-17-000]

Reactive Supply Compensation in Markets Operated by Regional Transmission Organizations and Independent System Operators; Supplemental Notice of Workshop

As announced in the Notice of Workshop issued on March 17, 2016, in the above-captioned proceeding,¹ Federal Energy Regulatory Commission (Commission) staff will convene a workshop on June 30, 2016, from 12:00 p.m. (EDT) to 4:00 p.m. (EDT) in the Commission Meeting Room at 888 First Street NE., Washington, DC 20426. The workshop will be open to the public, and all interested parties are invited to attend and participate. The workshop will be led by Commission staff, and may be attended by one or more Commissioners.

The purpose of the workshop is to discuss compensation for Reactive Supply and Voltage Control (Reactive Supply) within the Regional Transmission Organizations (RTOs) and Independent System Operators (ISOs). Specifically, the workshop will explore the types of costs incurred by generators

for providing Reactive Supply capability and service; whether those costs are being recovered solely as compensation for Reactive Supply or whether recovery is also through compensation for other services; and different methods by which generators receive compensation for Reactive Supply (e.g., Commission-approved revenue requirements, market-wide rates, etc.). The workshop will also explore potential adjustments in compensation methods based on changes in Reactive Supply capability and potential mechanisms to prevent overcompensation for Reactive Supply.

Attached to this supplemental notice is an agenda for the workshop, including Reactive Supply compensation topics to be considered for discussion at the workshop. Questions that speakers should be prepared to discuss are grouped by topic.

Discussions at the workshop may involve issues raised in proceedings that are pending before the Commission. These proceedings include, but are not limited to:

ISO New England Inc	Docket No. ER16-946-001.
Garrison Energy Center, LLC	Docket No. ER15-2735-000.
Newark Energy Center, LLC	Docket Nos. ER15-1706-001, EL15-97-000.
Scrubgrass Generating Company, L.P	Docket No. ER15-2254-000.
CPV Shore, LLC	Docket Nos. ER15-2589-000, EL16-4-000.
C.P. Crane LLC	Docket Nos. ER16-259-000, ER16-332-000, EL16-21-000.
GenOn Energy Management, LLC	Docket Nos. ER15-2571-000, ER15-2572-000, ER15-2573-000.
NRG Wholesale Generation LP	Docket Nos. ER16-413-000, ER04-1164-001, EL16-28-000.
Talen Energy Marketing, LLC	Docket Nos. ER16-277-000, ER16-277-001, ER16-277-002, ER16-277-003, EL16-44-000, EL16-44-001, ER08-1462-001, EL16-32-000, ER16-1456-000.
Constellation Power Source Generation, LLC	Docket Nos. ER16-746-000, ER16-746-001.
New Covert Generating Company, LLC	Docket No. ER16-1226-000.
Panda Liberty LLC	Docket No. ER16-1256-001.
Roundtop Energy LLC	Docket No. ER16-1004-000.
Beaver Dam Energy LLC	Docket Nos. ER16-1032-000, EL16-51-000.
FirstEnergy Solutions Corp	Docket Nos. ER15-1510-000, ER15-1510-001.
Duke Energy Indiana, Inc	Docket Nos. ER16-200-000, ER16-201-000, ER16-200-002.
Wabash Valley Power Association, Inc	Docket Nos. ER16-435-001, ER16-444-001.
Consumers Energy Company	Docket No. ER16-1058-000.
MidAmerican Energy Company	Docket No. ER16-1062-000.
Indiana Municipal Power Agency	Docket No. EL16-14-000.
BIF III Holtwood LLC	Docket No. ER16-1530-000.
Seward Generation, LLC	Docket No. ER16-1344-000.
Northampton Generating Company, L.P	Docket No. ER13-1431-001.

This workshop will be transcribed and webcast. Transcripts of the workshop will be available for a fee from Ace-Federal Reporters, Inc. at (202)

347-3700. A free webcast of this event will be available through www.ferc.gov. Anyone with internet access who wants to view this event can do so by

navigating to the Calendar of Events at www.ferc.gov and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol

¹ Reactive Supply Compensation in Markets Operated by Regional Transmission Organizations

and Independent System Operators, Docket No.

AD16-17-000 (Mar. 17, 2016) (Notice of Workshop).