

*Applicants:* Consumers Energy Company.  
*Description:* Notice of Non-Material Change in Status of Craven County Wood Energy Limited Partnership.  
*Filed Date:* 5/2/16.  
*Accession Number:* 20160502–5476.  
*Comments Due:* 5 p.m. ET 5/23/16.  
*Docket Numbers:* ER16–1616–000.  
*Applicants:* Puget Sound Energy, Inc.  
*Description:* § 205(d) Rate Filing: Orcas NITSA S.A. No 792 and Orcas NOA S.A No 793 to be effective 5/1/2016.  
*Filed Date:* 5/3/16.  
*Accession Number:* 20160503–5124.  
*Comments Due:* 5 p.m. ET 5/24/16.  
*Docket Numbers:* ER16–1617–000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Cancellation: Notice of Cancellation of WMPA SA No. 3445, Queue No. X1–073 due to Breach to be effective 5/3/2016.  
*Filed Date:* 5/3/16.  
*Accession Number:* 20160503–5142.  
*Comments Due:* 5 p.m. ET 5/24/16.  
*Docket Numbers:* ER16–1618–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: 2953 Cottonwood Wind Project, LLC GIA Cancellation to be effective 4/13/2016.  
*Filed Date:* 5/4/16.  
*Accession Number:* 20160504–5032.  
*Comments Due:* 5 p.m. ET 5/25/16.  
*Docket Numbers:* ER16–1619–000.  
*Applicants:* Maine Power Express, LLC.  
*Description:* Application for Authority to sell transmission rights at negotiated rates of Maine Power Express, LLC.  
*Filed Date:* 5/2/16.  
*Accession Number:* 20160502–5464.  
*Comments Due:* 5 p.m. ET 5/23/16.  
 The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.  
 Dated: May 4, 2016.  
**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*  
 [FR Doc. 2016–11525 Filed 5–13–16; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. AD16–16–000]

**Implementation Issues Under the Public Utility Regulatory Policies Act of 1978; Supplemental Notice of Technical Conference**

As announced in the Notice of Technical Conference issued in this proceeding on February 9, 2016, the Federal Energy Regulatory Commission (Commission) will hold a technical conference on June 29, 2016, from 9:00 a.m. to approximately 4:00 p.m. on implementation issues under the Public Utility Regulatory Policies Act of 1978 (PURPA).<sup>1</sup> The conference will be held in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The purpose of the technical conference is to focus on issues associated with the Commission’s implementation of PURPA. As noted in the preliminary agenda previously issued in this proceeding,<sup>2</sup> the conference will focus on two issues: the mandatory purchase obligation under PURPA and the determination of avoided costs for those purchases.

An updated Agenda for the technical conference, including speakers, is attached.

Panelists are invited to submit written comments (10 page limit) in advance of this technical conference, no later than June 7, 2016. These statements will be available prior to the conference on the Commission’s Web site. Panelists will have the opportunity to make opening remarks (3 minute limit) at the start of the respective panels.

Those who plan to attend the technical conference are strongly encouraged to complete the registration form located at: <https://www.ferc.gov/whats-new/registration/06–29–16-form.asp>. There is no registration deadline or fee to attend the conference.

Information on this event will be posted on the Calendar of Events on the Commission’s Web site, <http://www.ferc.gov>, prior to the event. The conference will be transcribed. Transcripts will be available for a fee from Ace Reporting Company (202–347–3700). A free webcast of this event is also available through [www.ferc.gov](http://www.ferc.gov).

Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov> Calendar of Events and locating this event in the Calendar. The event will contain a link to the webcast. The Capitol Connection provides technical support for webcasts and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit [www.CapitolConnection.org](http://www.CapitolConnection.org) or call 703–993–3100.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208–3372 (voice) or (202) 208–1659 (TTY), or send a FAX to (202) 208–2106 with the required accommodations.

While this conference is not for the purpose of discussing specific cases, we note that the discussions at the conference may address matters at issue in the following Commission proceedings that are either pending or within their rehearing period:

Occidental Chemical Corporation .....	Docket No. EL13–41–000
Occidental Chemical Corporation .....	Docket Nos. EL14–28–000
	QF00–64–002
Tri-State Generation and Transmission Association, Inc. ....	Docket No. EL16–39–000
Bright Light Capital, LLC .....	Docket Nos. EL16–43–000
	QF16–259–001
Nebraska Public Power District .....	Docket No. QM16–1–000
Ameren Illinois Company and Union Electric Company .....	Docket No. QM16–2–000
Gregory and Beverly Swecker v. Midland Power Cooperative .....	Docket Nos. EL14–9–000

<sup>1</sup> 16 U.S.C. 824a–3 (2012).

<sup>2</sup> Supplemental Notice Concerning Technical Conference, 81 FR 12,726 (2016).

Gregory and Beverly Swecker v. Midland Power Cooperative and Central Iowa Power Cooperative .....	QF11-424-002
Interconnect Solar Development LLC .....	Docket No. EL14-18-000
	Docket Nos. EL16-55-000
	QF11-204-002
	QF11-205-002
SunE B9 Holdings, LLC .....	Docket Nos. EL16-58-000
	QF15-793-001
	QF15-794-001
	QF15-795-001
Golden Spread Electric Cooperative, Inc. ....	Docket No. QM16-3-000
Golden Spread Electric Cooperative, Inc. ....	Docket No. EL16-62-000
Oklahoma Municipal Power Authority .....	Docket No. EL16-67-000

For more information about the technical conference, please contact:  
*Technical Information*, Adam Alvarez, Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-6734, [Adam.Alvarez@ferc.gov](mailto:Adam.Alvarez@ferc.gov).

*Legal Information*, Loni Silva, Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-6233, [Loni.Silva@ferc.gov](mailto:Loni.Silva@ferc.gov).

*Logistical Information*, Sarah McKinley, Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8368, [Sarah.Mckinley@ferc.gov](mailto:Sarah.Mckinley@ferc.gov).

Dated: May 9, 2016.

**Kimberly D. Bose**,  
*Secretary*.

[FR Doc. 2016-11435 Filed 5-13-16; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 10934-000]

**William B. Ruger, Jr.; Notice of Existing Licensee's Failure To File a Subsequent License Application**

By April 30, 2016, William B. Ruger, Jr., the existing licensee for the Sugar River II Project No. 10934 was required to file a notice of intent to file an application for a subsequent license. The existing license for Project No. 10934 expires on April 30, 2021.

The 200-kilowatt (kW) project is located on the Sugar River in Sullivan County, New Hampshire. No federal lands are affected.

The principal project works consist of: (1) A 44-foot-long, 10-foot-high concrete dam; (2) a 1.4-acre impoundment; (3) a rectangular intake; (4) a 650-foot-long, 7-foot diameter steel penstock; (5) a powerhouse containing one 200-kW turbine-generator unit; (6) a

75-foot-long transmission line; and (7) appurtenant facilities.

Pursuant to section 16.19(b) of the Commission's regulations, an existing licensee with a minor license or a license for a minor part of a hydroelectric project must file a notice of intent pursuant to section 16.6(b).

Pursuant to section 16.6(b) of the Commission's regulations, in order to notify the Commission whether or not a licensee intends to file an application for new license, the licensee must file with the Commission a letter that contains an unequivocal statement of the licensee's intention to file or not to file an application for a new license.

William B. Ruger, Jr. has not filed a notice of intent to file an application for a subsequent license for this project.

Pursuant to section 16.23(b) of the Commission's regulations, an existing licensee of a water power project that fails to file a notice of intent pursuant to section 16.6(b) shall be deemed to have filed a notice of intent indicating that it does not intend to file an application for subsequent license.

Pursuant to section 16.20 of the Commission's regulations, applications for subsequent license (except from the existing licensee which is prohibited from filing) must be filed with the Commission at least 24 months prior to the expiration of the existing license. Applications for license for this project must be filed by April 30, 2019.

Questions concerning this notice should be directed to Steve Kartalia at (202) 502-6131 or [Stephen.Kartalia@ferc.gov](mailto:Stephen.Kartalia@ferc.gov).

Dated: May 9, 2016.

**Kimberly D. Bose**,  
*Secretary*.

[FR Doc. 2016-11437 Filed 5-13-16; 8:45 am]

**BILLING CODE 6717-01-P**

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-9946-42-OW]

**National Wetland Condition Assessment 2011 Final Report**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of availability.

**SUMMARY:** This notice announces the availability of EPA's report on the National Wetland Condition Assessment (NWCA) 2011. The NWCA describes the results of the nationwide probabilistic survey that was conducted in the spring and summer of 2011 by EPA and its state and tribal partners. The NWCA 2011 report includes information on how the survey was implemented, what the findings are on a national and ecoregional scale, and future actions.

**FOR FURTHER INFORMATION CONTACT:** Gregg Serenbetz, Office of Wetlands, Oceans and Watersheds, Office of Water (4502T), Washington, DC. Phone: 202-566-1253; email: [serenbetz.gregg@epa.gov](mailto:serenbetz.gregg@epa.gov)

**SUPPLEMENTARY INFORMATION:**

**I. General Information**

The *National Wetland Condition Assessment 2011: A Collaborative Survey of the Nation's Wetlands* is the first report to use a statistically-valid random design to assess the condition of the nation's wetlands. It is one of a series of National Aquatic Resource Surveys (NARS), a national-scale monitoring program designed to produce statistically-valid assessments that answer critical questions about the condition of waters in the United States.

The key goals of the NWCA are to: (1) Describe the ecological condition of the nation's wetlands and stressors commonly associated with poor condition; (2) collaborate with states and tribes in developing complementary monitoring tools, analytical approaches, and data management technology to aid wetland protection and restoration program, and (3) advance the science of wetland monitoring and assessment to support wetland management needs. Using a statistical survey design, 967 sites were selected at random to represent the condition of wetlands across the lower 48 states. Both tidal and nontidal wetlands were targeted for sampling.

The NWCA finds less than half of wetland area nationally (48%) is in good condition; 32% is in poor condition and