ACTION: Combined license application; receipt.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is giving notice once each week for four consecutive weeks of the North Anna Unit 3 combined license (COL) application from Dominion Virginia Power (Dominion).

DATES: May 11, 2016.

ADDRESSES: Please refer to Docket ID NRC–2008–0066 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using the following methods:

- Federal Rulemaking Web site: Go to http://www.regulations.gov and search for Docket ID NRC-2008-0066. Address questions about NRC dockets to Carol Gallagher; telephone: 301-415-3463; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION CONTACT section of this document.
- NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publiclyavailable documents online in the ADAMS Public Documents collection at http://www.nrc.gov/reading-rm/ adams.html. To begin the search, select *'ADAMS Public Documents''* and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.
- NRC's PDR: You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: James Shea, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–1388, email: James.Shea@nrc.gov.

SUPPLEMENTARY INFORMATION: The Virginia Electric and Power Company, doing business as Dominion Virginia Power (Applicant) has filed an application for a COL with the NRC under Section 103 of the Atomic Energy Act of 1954, as amended, and part 52 of title 10 of the Code of Federal Regulations (10 CFR), "Licenses, Certifications, and Approvals for Nuclear Power Plants." Through the Application, which is currently under

review by the NRC staff, the Applicant seeks to construct and operate an Economic Simplified Boiling-Water Reactor at the North Anna Power Station, which is located in Louisa County, Virginia. An applicant may seek a COL in accordance with subpart C of 10 CFR part 52. The information submitted by the applicant includes certain administrative information, such as financial qualifications submitted pursuant to 10 CFR 52.77, as well as technical information submitted pursuant to 10 CFR 52.79. These notices are being provided in accordance with the requirements in 10 CFR 50.43(a)(3).

Dated at Rockville, Maryland, this 4th day of May, 2016.

For the Nuclear Regulatory Commission. Ronaldo Jenkins,

Chief, Licensing Branch 3, Division of New Reactor Licensing, Office of New Reactors. [FR Doc. 2016–11076 Filed 5–10–16; 8:45 am]

BILLING CODE 7590-01-P

SECURITIES AND EXCHANGE COMMISSION

In the Matter of Midwest Oil and Gas, Inc., File No. 500–1; Order of Suspension of Trading

May 9, 2016.

It appears to the Securities and Exchange Commission that the public interest and the protection of investors require a suspension of trading in the securities of Midwest Oil and Gas, Inc. (CIK No. 1486315) because of recent, unusual and unexplained market activity in the company's stock taking place during a suspicious promotional campaign. Midwest Oil and Gas, Inc. is a Nevada corporation with its principal executive offices in Payson, Arizona, with stock quoted on OTC Link (previously "Pinks Sheets") operated by OTC Markets Group, Inc. under the ticker symbol MWOG.

THEREFORE, IT IS ORDERED, pursuant to Section 12(k) of the Securities Exchange Act of 1934, that trading in the securities of the abovelisted company is suspended for the period from 9:30 a.m. EDT on May 9, 2016, through 11:59 p.m. EDT on May 20, 2016.

By the Commission.

Lynn M. Powalski,

Deputy Secretary.

[FR Doc. 2016–11183 Filed 5–9–16; 11:15 am]

BILLING CODE 8011-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-77771; File No. SR-ICC-2016-007]

Self-Regulatory Organizations; ICE Clear Credit LLC; Notice of Filing of Proposed Rule Change To Revise the ICC End-of-Day Price Discovery Policies and Procedures

May 5, 2016.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act") ¹ and Rule 19b–4 thereunder ² notice is hereby given that on April 22, 2016, ICE Clear Credit LLC ("ICC") filed with the Securities and Exchange Commission ("Commission") the proposed rule change as described in Items I, II, and III below, which Items have been prepared primarily by ICC. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The principal purpose of the proposed rule change is to revise the ICC End-of-Day Price Discovery Policies and Procedures to change the calculation of single name Firm Trade notional limits to be at a Clearing Participant ("CP") affiliate group level. These revisions do not require any changes to the ICC Clearing Rules.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, ICC included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. ICC has prepared summaries, set forth in sections A, B and C below, of the most significant aspects of these statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

ICC proposes revising its End-of-Day Price Discovery Policies and Procedures to change the calculation of single name Firm Trade notional limits to be at a CP affiliate group level. ICC believes such revisions will facilitate the prompt and

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.