

20-foot-high, 21-foot-wide headgate with two 12.3-foot-wide, 9.3-foot-high trashracks with 3.5-inch clear-bar spacing; (ii) a 20.8-foot-high, 22.4-foot-wide stop log slot; (iii) an 88-foot-long, 78-foot-wide, 56-foot-high concrete and masonry powerhouse containing a single 4.6 MW turbine-generator unit; and (iv) a 23-foot-wide, 14.5-foot-high, 60-foot-long draft tube; (6) two 245-foot-long, 2.4-kilovolt (kV) generator leads that connect the turbine-generator in generating facility No. 1 to a generator bus in generating facility No. 2; (7) four 110-foot-long, 2.4-kV generator leads that connect the turbine-generator in generating facility No. 2 to a generator bus in generating facility No. 2; (8) a 100-foot-long, 2.4-kV transmission line that connects the generator bus in generating facility No.2 to the regional grid; and (9) appurtenant facilities.

The Eastman Falls Project operates in a run-of-river mode. The existing license (Article 401) requires that the project release a continuous minimum flow of 410 cubic feet per second, or inflow (whichever is less). PSNH proposes to continue run-of-river operation and to eliminate the requirement to release a minimum flow.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOOnlineSupport. A copy of the application is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION

TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary prescriptions.	June 2016.
Commission issues Environmental Assessment.	October 2016.
Comments on Environmental Assessment.	November 2016.
Modified terms and conditions.	December 2016.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: April 26, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-10246 Filed 5-2-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP16-865-000.
Applicants: Kinder Morgan Louisiana Pipeline LLC.

Description: § 4(d) Rate Filing: Rate Schedule PALS Cleanup to be effective 5/25/2016.

Filed Date: 4/25/16.

Accession Number: 20160425-5082.

Comments Due: 5 p.m. ET 5/9/16.

Docket Numbers: RP16-866-000.
Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing: ETNG 2016 Negotiated Rate Cleanup Filing to be effective 5/26/2016.

Filed Date: 4/25/16.

Accession Number: 20160425-5084.

Comments Due: 5 p.m. ET 5/9/16.

Docket Numbers: RP16-867-000.
Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—May 2016 Chevron TEAM 2014 Release to be effective 5/1/2016.

Filed Date: 4/25/16.

Accession Number: 20160425-5089.

Comments Due: 5 p.m. ET 5/9/16.

Docket Numbers: RP16-868-000.
Applicants: Cameron Interstate Pipeline, LLC.

Description: Annual Report of Penalty Revenues of Cameron Interstate Pipeline, LLC.

Filed Date: 4/25/16.

Accession Number: 20160425-5212.

Comments Due: 5 p.m. ET 5/9/16.

Docket Numbers: RP16-869-000.
Applicants: Cameron Interstate Pipeline, LLC.

Description: Annual Report of Transportation Imbalances and Cash-out Activity of Cameron Interstate Pipeline, LLC.

Filed Date: 4/25/16.

Accession Number: 20160425-5213.

Comments Due: 5 p.m. ET 5/9/16.

Docket Numbers: RP16-870-000.
Applicants: Cameron Interstate Pipeline, LLC.

Description: Annual Report of Operational Imbalances and Cash-out Activity of Cameron Interstate Pipeline, LLC.

Filed Date: 4/25/16.

Accession Number: 20160425–5214.

Comments Due: 5 p.m. ET 5/9/16.

Docket Numbers: RP16–871–000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Annual Report of Operational Imbalances and Cash-out Activity of Cameron Interstate Pipeline, LLC.

Filed Date: 4/25/16.

Accession Number: 20160425–5217.

Comments Due: 5 p.m. ET 5/9/16.

Docket Numbers: RP16–872–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Negotiated Rate Service Agreement Filing (Anadarko) to be effective 5/25/2016.

Filed Date: 4/25/16.

Accession Number: 20160425–5292.

Comments Due: 5 p.m. ET 5/9/16.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP15–1026–001.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: Compliance filing MNUS Settlement Filing to be effective 5/1/2016.

Filed Date: 4/25/16.

Accession Number: 20160425–5216.

Comments Due: 5 p.m. ET 5/9/16.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 26, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–10257 Filed 5–2–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD16–4–000]

Proposed Agency Information Collection

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice and request for comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission) invites public comment in Docket No. RD16–4–000 on a proposed change to a collection of information (FERC–725M) that the Commission is developing for submission to the Office of Management and Budget (OMB) pursuant to the Paperwork Reduction Act of 1995. Comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

DATES: Comments regarding this proposed information collection must be received on or before July 5, 2016.

ADDRESSES: Comments, identified by docket number, may be filed in the following ways:

- **Electronic Filing through <http://www.ferc.gov>.** Documents created electronically using word processing software should be filed in native applications or print-to-PDF format and not in a scanned format.

- **Mail/Hand Delivery:** Those unable to file electronically may mail or hand-deliver an original of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email

at DataClearance@FERC.gov, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION: The Commission will submit the reporting and recordkeeping requirements of proposed Reliability Standard FAC–003–4 (Transmission Vegetation Management) to OMB for review. Proposed Reliability Standard FAC–003–4 replaces the requirements from the previous version of the Reliability Standard (FAC–003–3),¹ which is approved under FERC–725M (Mandatory Reliability Standards: Generator Requirements at the Transmission Interface, OMB Control No. 1902–0263).

Type of Request: Three-year approval of the revised FERC–725M information collection requirements with the stated changes to the current reporting and record retention requirements.

Abstract: The Commission requires the information collected by the FERC–725M to implement the statutory provisions of section 215 of the Federal Power Act (FPA).² On August 8, 2005, Congress enacted into law the Electricity Modernization Act of 2005, which is Title XII, Subtitle A, of the Energy Policy Act of 2005 (EPAct 2005).³ EPAct 2005 added a new section 215 to the FPA, which requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight, or the Commission can independently enforce Reliability Standards.⁴

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA.⁵ Pursuant to Order No. 672, the Commission certified one organization, the North American Electric Reliability Corporation (NERC),

¹ Reliability Standard FAC–003–3 was approved in Order No. 785 in Docket No. RM12–16–000. *Revisions to Reliability Standard for Transmission Vegetation Management*, Order No. 777, 142 FERC ¶ 61,208 (2013). The associated reporting and recordkeeping requirements in FAC–003–3 were approved by OMB on Dec. 17, 2013, under FERC–725M.

² 16 U.S.C. 824o (2012).

³ Energy Policy Act of 2005, Pub. L. 109–58, Title XII, Subtitle A, 119 Stat. 594, 941 (codified at 16 U.S.C. 824o).

⁴ 16 U.S.C. 824o(e)(3).

⁵ *Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards*, Order No. 672, FERC Stats. & Regs. ¶ 31,204, order on reh'g, Order No. 672–A, FERC Stats. & Regs. ¶ 31,212 (2006).