

rentals and royalties at rates of \$10 per acre or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee has paid the required \$500 administrative fee and \$159 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the BLM is proposing to reinstate lease COC73441 effective December 1, 2010, under the modified terms and conditions of the lease and the increased rental and royalty rates cited above.

Ruth Welch,

BLM Colorado State Director.

[FR Doc. 2016-06608 Filed 3-22-16; 8:45 am]

BILLING CODE 4310-JB-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLWY920000. 16XL5017AR.
L57000000.RB0000]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW178970, Wyoming

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Per the Mineral Leasing Act of 1920, James Zerbst filed a petition for reinstatement of noncompetitive oil and gas lease WYW178970, in Niobrara and Weston counties, Wyoming. The petition was filed on time, and the lessee paid the required rentals accruing from the date of termination. No leases that affect these lands were issued before the petition was filed.

FOR FURTHER INFORMATION CONTACT: Chris Hite, Chief of Fluid Minerals Adjudication, Bureau of Land Management, Wyoming State Office, 5353 Yellowstone Road, Cheyenne, Wyoming 82009; phone 307-775-6176; email chite@blm.gov. Persons who use a telecommunications device for the deaf may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact Mr. Hite during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The lessee agreed to the amended lease terms for rentals and royalties at rates of \$5 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee

also agreed to the amended lease stipulations described in the associated Reinstatement Certification. The lessee has paid the required \$500 administrative fee and the \$159 cost for publishing this notice. The lessee met the requirements for reinstatement of the lease per Sec. 31(d) and (e) of the Mineral Leasing Act of 1920. The BLM proposes to reinstate the lease effective May 1, 2013, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Chris Hite,

Chief, Branch of Fluid Minerals Adjudication.

[FR Doc. 2016-06569 Filed 3-22-16; 8:45 am]

BILLING CODE 4310-22-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLNM920000 15X L13100000.FI0000]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease OKNM 118150, Oklahoma

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Per the Mineral Leasing Act of 1920, Chesapeake Exploration LLC timely filed a petition for reinstatement of competitive oil and gas lease OKNM 118150, Major County, Oklahoma. The lessee paid the required rentals accruing from the date of termination. No leases were issued that affect these lands.

FOR FURTHER INFORMATION CONTACT: Gloria S. Baca, Supervisory Land Law Examiner, Branch of Adjudication, Bureau of Land Management New Mexico State Office, 301 Dinosaur Trail, Santa Fe, NM 87508, 505-954-2141, gbaca@blm.gov. Persons who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact the above individual during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The lessee agrees to new lease terms for rentals and royalties of \$10 per acre, or fraction thereof, per year, and 16 $\frac{2}{3}$ percent, respectively. The lessee agrees to additional or amended stipulations. The lessee paid the \$500 administration fee for the reinstatement of the lease and \$159 cost for publishing this Notice.

The lessee met the requirements for reinstatement of the lease per Sec. 31(d)

and (e) of the Mineral Leasing Act of 1920. The BLM is proposing to reinstate the lease, effective the date of termination subject to the:

- Original terms and conditions of the lease;
 - Additional and amended stipulations;
 - Increased rental of \$10 per acre;
 - Increased royalty of 16 $\frac{2}{3}$ percent;
- and
- \$159 cost of publishing this Notice.

Authority: 43 CFR 3108.2-3.

Gloria S. Baca,

Supervisory Land Law Examiner, Branch of Adjudication.

[FR Doc. 2016-06630 Filed 3-22-16; 8:45 am]

BILLING CODE 4310-FB-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLWY920000. 16XL5017AR.
L57000000.RB0000]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW178969, Wyoming

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Per the Mineral Leasing Act of 1920, James Zerbst filed a petition for reinstatement of noncompetitive oil and gas lease WYW178969, in Niobrara County, Wyoming. The petition was filed on time, and the lessee paid the required rentals accruing from the date of termination. No leases that affect these lands were issued before the petition was filed.

FOR FURTHER INFORMATION CONTACT: Chris Hite, Chief of Fluid Minerals Adjudication, Bureau of Land Management, Wyoming State Office, 5353 Yellowstone Road, Cheyenne, Wyoming, 82009; phone 307-775-6176; email chite@blm.gov. Persons who use a telecommunications device for the deaf may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact Mr. Hite during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The lessee agreed to the amended lease terms for rentals and royalties at rates of \$5 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee also agreed to the amended lease stipulations described in the associated Reinstatement Certification. The lessee