

Documents pertinent to this proposal may be examined at the Arizona State Office.

FOR FURTHER INFORMATION CONTACT:

Eddie Arreola, Project Manager, at telephone 602-417-9505; address: BLM, Arizona State Office, One North Central Avenue, Suite 800, Phoenix, AZ 85004; email: earreola@blm.gov. People who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 800-877-8339 during normal business hours to contact the BLM Project Manager listed above. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question for the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The applicant, DCR Transmission, LLC, has submitted an application to the BLM for a right-of-way (ROW) to construct, operate, maintain, and decommission a single-circuit 500-kV transmission line. Authorization of the proposed transmission line may require an amendment to the Yuma Field Office Resource Management Plan (January 2010) to change visual resource management classifications and to possibly change or reclassify designated utility corridors. The proposed transmission line may require other land use plan amendments for the Project, including the Lower Sonoran, Bradshaw-Harquahala, Lake Havasu Resource Management Plans and the California Desert Conservation Area Plan, depending on newly proposed alternatives during scoping and during the analysis. The Project would provide a connection between the Arizona Public Service Company's Delaney Substation in Tonopah, Arizona, and the Southern California Edison Company's (SCE) Colorado River Substation in Blythe, California. The project purpose is to strengthen the electrical grid and improve reliability. The Project area involves approximately 83 miles of public lands along a route spanning roughly 114 miles. Approximately 97 miles is in Arizona and 17 miles is in California. The Project would largely follow the existing SCE Devers-Palo Verde 500-kV No.1 (DPV1) transmission line in an established utility corridor. The transmission line may be supported by a combination of self-supporting H-frame structures and steel lattice structures. Any final decision on a specific type of structure will be based on topography, structural requirements, economics, the environment, and other applicable considerations. The structures are anticipated to be

constructed of guyed galvanized steel with a height ranging from 100 to 190 feet, and a width of approximately 100 feet. The distance between each structure would depend on site-specific characteristics, but is expected to be 400 to 2,200 feet with an average span length of approximately 1,600 feet.

The Project would involve additional facilities, including the construction of a series compensation substation parallel to the existing compensation substation located in Vicksburg, Arizona. To the extent possible, existing access roads for the DPV1 transmission line would be used for construction and maintenance. For a 2.8-mile segment of the proposed route, DCR Transmission would need an agreement with SCE to use the vacant circuit positions on SCE's existing double-circuit towers in the Copper Bottom Pass area. The requested ROW width on public lands is 200 feet.

The purpose of the public scoping process is to identify relevant issues that will influence the scope of the environmental analysis, including potential alternatives, and guide the process for developing the EIS. At present, the BLM has identified the following preliminary issues: Visual resource management classifications that would not allow a 500kV transmission line, possible route changes outside the designated corridors, potential interference with the U.S. Army's Yuma Proving Ground; cultural resources; Native American cultural concerns; social and economic effects; potential public health and safety; wildlife (including migratory birds); special status species; and recreation. The analysis will also consider mitigation at a regional scale for those resources that warrant mitigation offsite.

The BLM will use the NEPA public participation requirements to assist the agency in satisfying the public involvement requirements under Section 106 of the National Historic Preservation Act (NHPA) (54 U.S.C. 306108) pursuant to 36 CFR 800.2(d)(3). The information about historic and cultural resources within the area potentially affected by the Project will assist the BLM in identifying and evaluating impacts to such resources in the context of both the NEPA and Section 106 of the NHPA.

The BLM will consult with Indian tribes on a government-to-government basis in accordance with Executive Order 13175 and other policies. Tribal concerns, including impacts on Indian trust assets and potential impacts to cultural resources, will be given due consideration.

Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Federal, State, and local agencies, along with tribes and other stakeholders that may be interested in or affected by the Project are invited to participate in the scoping process. If eligible, they may request or be requested by the BLM to participate in the development of the environmental analysis as a cooperating agency.

Authority: 40 CFR 1501.7.

Raymond Suazo,

Arizona State Director.

[FR Doc. 2016-06626 Filed 3-22-16; 8:45 am]

BILLING CODE 4310-32-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLCO922000-L13100000-FI0000-16X]

Proposed Reinstatement of Terminated Oil and Gas Lease COC73441, Colorado

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: As provided for under the Mineral Lands Leasing Act of 1920, as amended, the Bureau of Land Management (BLM) received a petition for the reinstatement of oil and gas lease COC73441 from Synergy Resources Corporation, for lands in Morgan County, Colorado. The lessee filed the petition on time, along with all the rentals due since the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT:

Cheryl Hirschel, BLM Land Law Examiner, Fluid Minerals Adjudication, at (303) 239-3749. Persons who use a telecommunication device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact the above individual during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or questions with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The lessee has agreed to the amended lease terms for additional stipulations and for

rentals and royalties at rates of \$10 per acre or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee has paid the required \$500 administrative fee and \$159 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the BLM is proposing to reinstate lease COC73441 effective December 1, 2010, under the modified terms and conditions of the lease and the increased rental and royalty rates cited above.

Ruth Welch,

BLM Colorado State Director.

[FR Doc. 2016-06608 Filed 3-22-16; 8:45 am]

BILLING CODE 4310-JB-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLWY920000. 16XL5017AR.
L57000000.RB0000]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW178970, Wyoming

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Per the Mineral Leasing Act of 1920, James Zerbst filed a petition for reinstatement of noncompetitive oil and gas lease WYW178970, in Niobrara and Weston counties, Wyoming. The petition was filed on time, and the lessee paid the required rentals accruing from the date of termination. No leases that affect these lands were issued before the petition was filed.

FOR FURTHER INFORMATION CONTACT: Chris Hite, Chief of Fluid Minerals Adjudication, Bureau of Land Management, Wyoming State Office, 5353 Yellowstone Road, Cheyenne, Wyoming 82009; phone 307-775-6176; email chite@blm.gov. Persons who use a telecommunications device for the deaf may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact Mr. Hite during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The lessee agreed to the amended lease terms for rentals and royalties at rates of \$5 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee

also agreed to the amended lease stipulations described in the associated Reinstatement Certification. The lessee has paid the required \$500 administrative fee and the \$159 cost for publishing this notice. The lessee met the requirements for reinstatement of the lease per Sec. 31(d) and (e) of the Mineral Leasing Act of 1920. The BLM proposes to reinstate the lease effective May 1, 2013, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Chris Hite,

Chief, Branch of Fluid Minerals Adjudication.

[FR Doc. 2016-06569 Filed 3-22-16; 8:45 am]

BILLING CODE 4310-22-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLNM920000 15X L13100000.FI0000]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease OKNM 118150, Oklahoma

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Per the Mineral Leasing Act of 1920, Chesapeake Exploration LLC timely filed a petition for reinstatement of competitive oil and gas lease OKNM 118150, Major County, Oklahoma. The lessee paid the required rentals accruing from the date of termination. No leases were issued that affect these lands.

FOR FURTHER INFORMATION CONTACT: Gloria S. Baca, Supervisory Land Law Examiner, Branch of Adjudication, Bureau of Land Management New Mexico State Office, 301 Dinosaur Trail, Santa Fe, NM 87508, 505-954-2141, gbaca@blm.gov. Persons who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact the above individual during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The lessee agrees to new lease terms for rentals and royalties of \$10 per acre, or fraction thereof, per year, and 16 $\frac{2}{3}$ percent, respectively. The lessee agrees to additional or amended stipulations. The lessee paid the \$500 administration fee for the reinstatement of the lease and \$159 cost for publishing this Notice.

The lessee met the requirements for reinstatement of the lease per Sec. 31(d)

and (e) of the Mineral Leasing Act of 1920. The BLM is proposing to reinstate the lease, effective the date of termination subject to the:

- Original terms and conditions of the lease;
 - Additional and amended stipulations;
 - Increased rental of \$10 per acre;
 - Increased royalty of 16 $\frac{2}{3}$ percent;
- and
- \$159 cost of publishing this Notice.

Authority: 43 CFR 3108.2-3.

Gloria S. Baca,

Supervisory Land Law Examiner, Branch of Adjudication.

[FR Doc. 2016-06630 Filed 3-22-16; 8:45 am]

BILLING CODE 4310-FB-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLWY920000. 16XL5017AR.
L57000000.RB0000]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW178969, Wyoming

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Per the Mineral Leasing Act of 1920, James Zerbst filed a petition for reinstatement of noncompetitive oil and gas lease WYW178969, in Niobrara County, Wyoming. The petition was filed on time, and the lessee paid the required rentals accruing from the date of termination. No leases that affect these lands were issued before the petition was filed.

FOR FURTHER INFORMATION CONTACT: Chris Hite, Chief of Fluid Minerals Adjudication, Bureau of Land Management, Wyoming State Office, 5353 Yellowstone Road, Cheyenne, Wyoming, 82009; phone 307-775-6176; email chite@blm.gov. Persons who use a telecommunications device for the deaf may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact Mr. Hite during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The lessee agreed to the amended lease terms for rentals and royalties at rates of \$5 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively. The lessee also agreed to the amended lease stipulations described in the associated Reinstatement Certification. The lessee