

communities and individuals and discuss the development of a consent-based approach to managing our nation's nuclear waste. A public meeting is scheduled for Chicago, IL on March 29, 2016.

**DATES:** The meeting will take place on Tuesday March 29, 2016 from 1:00 p.m. to 5:00 p.m. CDT. Informal poster sessions will be held from 12:00 p.m. until 1:00 p.m. and again after 5:00 p.m. Department officials will be available to discuss consent-based siting during the poster sessions.

**ADDRESSES:** The meeting will be held at the Gleacher Center, 450 North Cityfront Plaza Drive, Chicago, IL 60611. To review the agenda for the meeting and to register, please go to [energy.gov/consentbasedsiting](http://energy.gov/consentbasedsiting).

**FOR FURTHER INFORMATION CONTACT:** Requests for further information should be sent to [consentbasedsiting@hq.doe.gov](mailto:consentbasedsiting@hq.doe.gov). Updated information on this and other public meetings on consent based siting will be posted at [energy.gov/consentbasedsiting](http://energy.gov/consentbasedsiting).

If you are unable to attend a public meeting or would like to further discuss ideas for consent-based siting, please request an opportunity for us to speak with you. The Department will do its best to accommodate such requests and help arrange additional opportunities to engage. To learn more about nuclear energy, nuclear waste, and ongoing technical work please go to [energy.gov/consentbasedsiting](http://energy.gov/consentbasedsiting).

*Privacy Act:* Data collected via the mechanisms listed above will not be protected from the public view in any way.

Issued in Washington, DC, on March 7, 2016.

**Andrew Richards,**

Chief of Staff, Office of Nuclear Energy,  
Department of Energy.

[FR Doc. 2016-05526 Filed 3-10-16; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP16-666-000.

*Applicants:* Equitrans, L.P.

*Description:* Compliance filing Notice Regarding Non-Jurisdictional Gathering Facilities (PEBC1137 PEBC1237).

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5009.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-667-000.

*Applicants:* Boardwalk Storage Company, LLC.

*Description:* Section 4(d) Rate Filing: Housekeeping Matters to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5086.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-668-000.

*Applicants:* Black Hills Shoshone Pipeline, LLC.

*Description:* Compliance filing Annual Adjustment for Lost and Unaccounted for Gas Percentage.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5093.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-669-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Section 4(d) Rate Filing: EPCA 2016 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5099.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-670-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Section 4(d) Rate Filing: RAM 2016 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5123.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-671-000.

*Applicants:* WBI Energy Transmission, Inc.

*Description:* Section 4(d) Rate Filing: 2016 Annual Fuel & Electric Power Reimbursement to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5128.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-672-000.

*Applicants:* Millennium Pipeline Company, LLC.

*Description:* Section 4(d) Rate Filing: RAM 2016 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5136.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-673-000.

*Applicants:* Kern River Gas Transmission Company.

*Description:* Section 4(d) Rate Filing: 2016 Daggett Surcharges to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5156.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-674-000.

*Applicants:* White River Hub, LLC.

*Description:* Section 4(d) Rate Filing: ? 10.2 Version 1.0.0 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5166.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-675-000.

*Applicants:* Questar Pipeline Company.

*Description:* Section 4(d) Rate Filing: ? 10.3 Version 2.0.0 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5169.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-676-000.

*Applicants:* Questar Southern Trails Pipeline Company.

*Description:* Section 4(d) Rate Filing: ? 11.2 Version 2.0.0 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5173.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-677-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Section 4(d) Rate Filing: System Map Tariff Update to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5174.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-678-000.

*Applicants:* Columbia Gulf Transmission, LLC.

*Description:* Section 4(d) Rate Filing: TRA 2016 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5175.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-679-000.

*Applicants:* Columbia Gulf Transmission, LLC.

*Description:* Section 4(d) Rate Filing: System Map Tariff Update to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5180.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-680-000.

*Applicants:* Northern Natural Gas Company.

*Description:* Section 4(d) Rate Filing: 20160301 Negotiated Rates to be effective 3/2/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5182.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-681-000.

*Applicants:* Central Kentucky Transmission Company.

*Description:* Section 4(d) Rate Filing: RAM 2016 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301-5186.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16-682-000.

*Applicants:* Millennium Pipeline Company, LLC.

*Description:* Section 4(d) Rate Filing: System Map Tariff Update to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5187.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–683–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Section 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Atlanta Gas 8438 to various eff 3–1–2016) to be effective 3/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5188.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–684–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Section 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Petrohawk 41455 to Texla 46029) to be effective 3/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5189.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–685–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Section 4(d) Rate Filing: Cap Rel Neg Rate Agmt (EOG 34687 to Sequent 46028) to be effective 3/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5190.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–686–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Section 4(d) Rate Filing: Amendment to Neg Rate Agmt (Methanex 42805–6) to be effective 3/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5191.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–687–000.

*Applicants:* Central Kentucky Transmission Company.

*Description:* Section 4(d) Rate Filing: System Map Tariff Update to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5192.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–688–000.

*Applicants:* Dauphin Island Gathering Partners.

*Description:* Storm Surcharge Filing of Dauphin Island Gathering Partners.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5193.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–689–000.

*Applicants:* Crossroads Pipeline Company.

*Description:* Section 4(d) Rate Filing: System Map Tariff Update to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5195.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–690–000.

*Applicants:* Hardy Storage Company, LLC.

*Description:* Section 4(d) Rate Filing: System Map Tariff Update to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5201.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–691–000.

*Applicants:* KPC Pipeline, LLC.

*Description:* Request for thirty (30) day Extension of Time to Submit Annual Retainage Filing of KPC Pipeline, LLC.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5218.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–692–000.

*Applicants:* Columbia Gas

Transmission, LLC.

*Description:* 2015 Operational Transactions Report of Columbia Gas Transmission, LLC.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5219.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–693–000.

*Applicants:* Crossroads Pipeline

Company.

*Description:* Section 4(d) Rate Filing: TRA 2016 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5224.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–694–000.

*Applicants:* Columbia Gulf

Transmission, LLC.

*Description:* 2015 Operational Transactions Report of Columbia Gulf Transmission, LLC.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5256.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–695–000.

*Applicants:* KO Transmission

Company.

*Description:* Section 4(d) Rate Filing: Transportation Retainage Adjustment Filing 2016 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5291.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–696–000.

*Applicants:* Transcontinental Gas

Pipe Line Company.

*Description:* Section 4(d) Rate Filing: WSS–OA Incremental Rate Filing to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5312.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–697–000.

*Applicants:* Crossroads Pipeline

Company.

*Description:* 2015 Operational Transactions Report of Crossroads Pipeline Company.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5359.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–698–000.

*Applicants:* Equitrans, L.P.

*Description:* Section 4(d) Rate Filing: Negotiated Capacity Release Agreements—3/1/2016 to be effective 3/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5364.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–699–000.

*Applicants:* Shell Energy North America (US), L.P., BG Energy Merchants, LLC.

*Description:* Joint Petition for Temporary Waiver of Commission Policies, Capacity Release Regulations and Related Tariff Provisions of Shell Energy North America (US), L.P., and BG Energy Merchants, LLC.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5365.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–700–000.

*Applicants:* Guardian Pipeline, L.L.C.

*Description:* Section 4(d) Rate Filing: EPCR Semi-Annual Adjustment—Spring 2016 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5381.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–701–000.

*Applicants:* Colorado Interstate Gas

Company, L.L.C.

*Description:* Section 4(d) Rate Filing: FL&U Effective 4/1/16 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5384.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–702–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Section 4(d) Rate Filing: FL&U Electric Power Periodic Rate Adjustment to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5388.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–703–000.

*Applicants:* Viking Gas Transmission

Company.

*Description:* Section 4(d) Rate Filing: Annual LMCRA—Spring 2016 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5391.  
*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–704–000.

*Applicants:* Columbia Gas

Transmission, LLC.

*Description:* Section 4(d) Rate Filing: TCRA 2016 to be effective 4/1/2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5395.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–705–000.

*Applicants:* Viking Gas Transmission Company.

*Description:* Compliance filing Semi-Annual FLRP—Spring 2016.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5416.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–706–000.

*Applicants:* Hardy Storage Company, LLC.

*Description:* 2015 Operational Transactions Report of Hardy Storage Company, LLC.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5440.

*Comments Due:* 5 p.m. ET 3/14/16.

*Docket Numbers:* RP16–707–000.

*Applicants:* TransColorado Gas Transmission Company.

*Description:* 2015 Annual Fuel Gas Reimbursement Percentage Report of TransColorado Gas Transmission Company, L.L.C.

*Filed Date:* 3/1/16.

*Accession Number:* 20160301–5470.

*Comments Due:* 5 p.m. ET 3/14/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 2, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016–05479 Filed 3–10–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15–118–000]

#### Transcontinental Gas Pipe Line Company, LLC; Notice of Schedule for Environmental Review of the Virginia Southside Expansion Project II

On March 23, 2015, Transcontinental Gas Pipe Line Company, LLC (Transco) filed an application in Docket No. CP15–118–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate the Virginia Southside Expansion Project II (Project). The purpose of the Project is to provide up to 250,000 dekatherms per day of firm natural gas transportation service to a planned Virginia Electric and Power Company combined-cycle gas-fired power station in Greensville County, Virginia.

On April 1, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

Issuance of the EA April 29, 2016  
90-day Federal Authorization Decision  
Deadline July 28, 2016

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

Transco proposes to construct and operate 4.3 miles of 24-inch-diameter pipeline, a meter and regulator station, and pig launcher/receiver facilities in Brunswick and Greensville Counties, Virginia. In addition, Transco would add 21,830 horsepower of compression to Compressor Station 166 in Pittsville County, Virginia; add 25,000 horsepower of compression to Compressor Station 185 in Prince William County, Virginia; and construct minor modifications at 19 facilities in Cherokee and Spartanburg Counties, South Carolina and Polk County, North Carolina, including odorization/

deodorization facility modifications, valves, and valve operators.

#### Background

On May 6, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Virginia Southside Expansion II Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the Virginia Department of Conservation and Recreation, Virginia Department of Environmental Quality, Virginia Department of Historical Resources, Appalachian Mountain Advocates, Sierra Club, and two individuals. The primary issues raised by commentators are potential impacts on the Manassas stonefly and freshwater mussels; affects to historic properties; proximity to residences and easement compensation; pipeline safety; compliance with Virginia's Coastal Zone Management Program; connected, cumulative, and similar actions, with specific reference to Transco's Atlantic Sunrise Project (Docket No. CP15–138–000); and the indirect and cumulative impacts of the Greenville Power Plant.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/docs-filing/esubscription.asp>.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP15–118), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.