

(6) *Annual Estimated Number of Total Responses: Forms EIA-23L/23S/64A: 1,250.*

(7) *Annual Estimated Number of Burden Hours: 32,850.*
Form EIA-23L *Annual Report of Domestic Oil and Gas Reserves (County Level): 36 hours per operator (320 intermediate-size operators); 97 hours per operator (160 large operators); 13 hours per operator (170 small operators): 29,250 hours*

Form EIA-23S *Annual Survey of Domestic Oil and Gas Reserves (Summary Version) Report: 4 hours (small operators); 0 hours (Currently suspended)*

Form EIA-64A "*Annual Report of the Origin of Natural Gas Liquids Production*": 6 hours per operator (600 natural gas plant operators): 3,600 hours

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden: Forms EIA-23L/23S/64A: EIA estimates that there are no capital and start-up costs associated with this data collection. The information is maintained in the normal course of business. The cost of burden hours to the respondents is estimated to be \$2,365,857 (32,850 burden hours times \$72.02 per hour). Therefore, other than the cost of burden hours, EIA estimates that there are no additional costs for generating, maintaining and providing the information.*

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC, February 26, 2016.

Nanda Srinivasan,

Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.

[FR Doc. 2016-04759 Filed 3-2-16; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: CP09-12-001.
Applicants: Narragansett Electric Company.

Description: Compliance filing of Information Supporting Maximum Blanket Certificate Rate of the Narragansett Electric Company.

Filed Date: 6/17/13.

Accession Number: 20130617-5088.
Comments Due: 5 p.m. ET 3/16/16.
Docket Numbers: RP16-627-000.
Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—BBPC d/b/a Great Eastern contract 791252 to be effective 3/1/2016.

Filed Date: 2/24/16.

Accession Number: 20160224-5035.

Comments Due: 5 p.m. ET 3/7/16.

Docket Numbers: RP16-628-000.

Applicants: LA Storage, LLC.

Description: § 4(d) Rate Filing: LA Storage 2016 Annual Adjustment of Fuel Retainage Percentage Filing to be effective 3/1/2016.

Filed Date: 2/24/16.

Accession Number: 20160224-5062.

Comments Due: 5 p.m. ET 3/7/16.

Docket Numbers: RP16-629-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate Eff 4-1-2016 for J Aron contract 8940246 to be effective 4/1/2016.

Filed Date: 2/25/16.

Accession Number: 20160225-5048.

Comments Due: 5 p.m. ET 3/8/16.

Docket Numbers: RP16-630-000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: § 4(d) Rate Filing: Transco Annual Fuel Tracker to be effective 4/1/2016.

Filed Date: 2/25/16.

Accession Number: 20160225-5049.

Comments Due: 5 p.m. ET 3/8/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 25, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-04662 Filed 3-2-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR16-12-001.

Applicants: Columbia Gas of Maryland, Inc.

Description: Tariff filing per 284.123(b)(1); PR16-12 CMD Amended SOC to be effective 1/1/2015; Filing Type: 1000.

Filed Date: 2/22/16.

Accession Number: 20160225223.

Comments/Protests Due: 5 p.m. ET 3/14/16.

Docket Numbers: PR16-13-001.

Applicants: Columbia Gas of Ohio, Inc.

Description: Tariff filing per 284.123(b)(1); COH Amended SOC PR16-13 to be effective 4/30/2015; Filing Type: 1000.

Filed Date: 2/22/16.

Accession Number: 20160225181.

Comments/Protests Due: 5 p.m. ET 3/14/16.

Docket Numbers: PR16-26-000.

Applicants: Enable Oklahoma Intrastate Transmission, LLC.

Description: Tariff filing per 284.123(b)(2) +(g); EOIT Petition for Section 311 Rate Approval to be effective 4/1/2016; Filing Type: 1310.

Filed Date: 2/19/16.

Accession Number: 201602195134.

Comments Due: 5 p.m. ET 3/11/16.
284.123(g) Protests Due: 5 p.m. ET 4/19/16.

Docket Numbers: RP16-622-000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: BG Energy Negotiated Rate to be effective 4/1/2016.

Filed Date: 2/23/16.

Accession Number: 20160223-5062.

Comments Due: 5 p.m. ET 3/7/16.

Docket Numbers: RP16-623-000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Nicor Negotiated Rate to be effective 4/1/2016.
Filed Date: 2/23/16.

Accession Number: 20160223-5078.

Comments Due: 5 p.m. ET 3/7/16.

Docket Numbers: RP16-624-000.

Applicants: MoGas Pipeline LLC.
Description: § 4(d) Rate Filing: MoGas Negotiated Rate Agreement Waynesville Filing to be effective 3/1/2016.