

Docket Numbers: ER16–971–000.

Applicants: Public Service Company of New Mexico.

Description: Compliance filing: PNM/ Navopache eTariff Compliance Filing— NITSA and NOA to be effective 1/1/ 2016.

Filed Date: 2/19/16.

Accession Number: 20160219–5047.

Comments Due: 5 p.m. ET 3/11/16.

Docket Numbers: ER16–972–000.

Applicants: Public Service Company of New Mexico.

Description: Compliance filing: PNM/ Navopache eTariff Compliance Filing— PSA to be effective 11/1/2015.

Filed Date: 2/19/16.

Accession Number: 20160219–5048.

Comments Due: 5 p.m. ET 3/11/16.

Docket Numbers: ER16–973–000.

Applicants: Public Service Company of New Mexico.

Description: Tariff Cancellation: Notice of Cancellation of Records to be effective 11/1/2015.

Filed Date: 2/19/16.

Accession Number: 20160219–5049.

Comments Due: 5 p.m. ET 3/11/16.

Docket Numbers: ER16–974–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2016–02–19 SA 2898 Ameren Illinois-Ford County Wind Farm GIA (J375) to be effective 2/20/2016.

Filed Date: 2/19/16.

Accession Number: 20160219–5079.

Comments Due: 5 p.m. ET 3/11/16.

Docket Numbers: ER16–975–000.

Applicants: New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

Description: Joint Notice of Termination of Small Generator Interconnection Service Agreement No. 1483 Among the New York Independent System Operator, Inc., Niagara Mohawk Power Corporation and Green Power Energy LLC.

Filed Date: 2/19/16.

Accession Number: 20160219–5081.

Comments Due: 5 p.m. ET 3/11/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 19, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–04141 Filed 2–25–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL16–41–000]

Morongo Transmission LLC; Notice of Petition for Declaratory Order

Take notice that on February 19, 2016, pursuant to Rule 207 of the Commission's Rules of Practice and Procedure of the Federal Energy Regulatory Commission's (Commission), 18 CFR 385.207(a)(2) (2015), Morongo Transmission LLC (Morongo) filed a petition for declaratory order stating that amounts invested by Morongo Transmission in the West of Devers Transmission Upgrade Project in excess of \$400 million will receive the same rate treatment that the Commission authorized in its August 25, 2014 order,¹ as more fully explained in the petition.

Any person desiring to intervene or to protest in this proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an

eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with an FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on March 21, 2016.

Dated: February 19, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–04148 Filed 2–25–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–504–000]

Dominion Carolina Gas Transmission, L.L.C.; Notice of Availability of the Environmental Assessment for the Proposed Columbia to Eastover Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this environmental assessment for the Columbia to Eastover Project (Project) proposed by Dominion Carolina Gas Transmission, L.L.C. in the above-referenced docket. Dominion Carolina Gas requests authorization to construct, install, own, operate and maintain certain facilities located in Calhoun, Richland, and Lexington Counties, South Carolina. This Project would enable Dominion Carolina Gas to provide 18 million cubic feet per day of firm transportation service to the existing International Paper Plant in Eastover, South Carolina.

Specifically, the proposed Project includes the following facilities:

- 28 miles of new 8-inch-diameter pipeline;

¹ *Morongo Transmission LLC*, 148 FERC 61,139 (2014).