

station at the Panda Stonewall Power Project both in Loudoun County. Finally, DTI would install one 15,900 hp unit at the Myersville Compressor Station in Frederick County, Maryland.

## Background

On July 23, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Leidy South Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from several state and federal agencies and from the Allegheny Defense Project, Wild Virginia, and Chesapeake Climate Action Network. The primary issues raised by the commentors are the purpose and need for the Project; potential impacts on wildlife, surface water, drinking water, and wetland resources; the potential for increased soil compactions and watershed impacts on the Tamarack Swamp Natural Area; noise impacts; climate change; and cumulative impacts.

## Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP15-492), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: February 18, 2016.

**Nathaniel J. Davis, Sr.**,

*Deputy Secretary.*

[FR Doc. 2016-03833 Filed 2-23-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP16-604-000.

*Applicants:* Wyckoff Gas Storage Company, LLC.

*Description:* Compliance filing NAESB v. 3.0 Compliance to be effective 4/1/2016.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5112.

*Comments Due:* 5 p.m. ET 2/23/16.

*Docket Numbers:* RP16-605-000.

*Applicants:* Enable Gas Transmission, LLC.

*Description:* Section 4(d) Rate Filing: Negotiated Rate Filing—February 11, 2016—CEM 1006966 to be effective 2/11/2016.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5138.

*Comments Due:* 5 p.m. ET 2/23/16.

*Docket Numbers:* RP16-606-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Section 4(d) Rate Filing: 02/11/16 Negotiated Rates—ConEdison Energy, Inc. (HUB) 2275-89 to be effective 2/11/2016.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5148.

*Comments Due:* 5 p.m. ET 2/23/16.

*Docket Numbers:* RP16-607-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Section 4(d) Rate Filing: 02/11/16 Negotiated Rates—Mercuria Energy Gas Trading LLC (HUB) 7540-89 to be effective 2/12/2016.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5189.

*Comments Due:* 5 p.m. ET 2/23/16.

*Docket Numbers:* RP16-608-000.

*Applicants:* ANR Pipeline Company.  
*Description:* Section 4(d) Rate Filing: J. Aron NC Service Agmt to be effective 4/1/2016.

*Filed Date:* 2/12/16.

*Accession Number:* 20160212-5003.

*Comments Due:* 5 p.m. ET 2/24/16.

*Docket Numbers:* RP16-609-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* Section 4(d) Rate Filing: Cap Rel Neg Rate Agmt (EOG 34687 to Tenaska 45706) to be effective 4/1/2016.

*Filed Date:* 2/12/16.

*Accession Number:* 20160212-5018.

*Comments Due:* 5 p.m. ET 2/24/16.

*Docket Numbers:* RP16-610-000.

*Applicants:* Northern Natural Gas Company.

*Description:* Northern Natural Gas submits report of the penalty and daily delivery variance charge (DDVC) revenues that have been credited to shippers under RP16-610.

*Filed Date:* 2/12/16.

*Accession Number:* 20160212-5136.

*Comments Due:* 5 p.m. ET 2/24/16.

*Docket Numbers:* RP16-611-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Section 4(d) Rate Filing: 02/16/16 Negotiated Rates—Mercuria Energy Gas Trading LLC to be effective 2/13/2016.

*Filed Date:* 2/16/16.

*Accession Number:* 20160216-5224.

*Comments Due:* 5 p.m. ET 2/29/16.

*Docket Numbers:* RP16-612-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Section 4(d) Rate Filing: 02/16/16 Negotiated Rates—ConEdison Energy, Inc. (HUB) 2275-89 to be effective 2/14/2016.

*Filed Date:* 2/16/16.

*Accession Number:* 20160216-5229.

*Comments Due:* 5 p.m. ET 2/29/16.

*Docket Numbers:* RP16-613-000.

*Applicants:* Alliance Pipeline L.P.  
*Description:* Section 4(d) Rate Filing: Daily Open Season Feb 12-19 2016 to be effective 2/12/2016.

*Filed Date:* 2/16/16.

*Accession Number:* 20160216-5362.

*Comments Due:* 5 p.m. ET 2/29/16.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP16-524-001.

*Applicants:* SG Resources Mississippi, L.L.C.

*Description:* Compliance filing SG Resources Mississippi, L.L.C.—Order No. 587-W Revised Compliance Filing to be effective 4/1/2016.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5171.

*Comments Due:* 5 p.m. ET 2/23/16.

Any person desiring to protest in any of the above proceedings must file in

accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 17, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-03832 Filed 2-23-16; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. IC16-6-000]

**Commission Information Collection Activities (FERC-725J); Comment Request; Extension**

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork

Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725J (Definition of the Bulk Electric System).

**DATES:** Comments on the collection of information are due April 25, 2016.

**ADDRESSES:** You may submit comments (identified by Docket No. IC16-6-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>
- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-725J, Definition of the Bulk Electric System

*OMB Control No.:* 1902-0259

*Type of Request:* Three-year extension of the FERC-725J information collection requirements with no changes to the current reporting requirements.

*Abstract:* On December 20, 2012, the Commission issued Order No. 773, a Final Rule approving NERC's modifications to the definition of "bulk electric system" and the Rules of Procedure exception process to be effective July 1, 2013. On April 18, 2013, in Order No. 773-A, the Commission largely affirmed its findings in Order No. 773. In Order Nos. 773 and 773-A, the Commission directed NERC to modify the definition of bulk electric system in two respects: (1) Modify the local network exclusion (exclusion E3) to remove the 100 kV minimum operating voltage to allow systems that include one or more looped configurations connected below 100 kV to be eligible for the local network exclusion; and (2) modify the exclusions to ensure that generator interconnection facilities at or above 100 kV connected to bulk electric system generators identified in inclusion I2 are not excluded from the bulk electric system.

*Type of Respondents:* Generator owners, distribution providers, other NERC-registered entities.

*Estimate of Annual Burden:*<sup>1</sup> The Commission estimates the annual public reporting burden for the information collection as:

**FERC-725J (DEFINITION OF THE BULK ELECTRIC SYSTEM)**

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response <sup>2</sup>	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
Generator Owners and Distribution Providers (Exception Request) .....	20	1	20	94 hrs.; \$5,864	1,880 hrs.; \$117,274	\$5,864
All Registered Entities (Implementation Plans and Compliance) .....	186	1	186	350 hrs.; \$21,833	65,100 hrs.; \$4,060,938	\$21,833
Total .....	.....	.....	206	.....	66,980 hrs.; \$4,178,212	\$27,697

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the

Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection

of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection;

<sup>1</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the

information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>2</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \* \$62.38/hour = Average Cost per

Response. The hourly cost figure (wages plus benefits) comes from the Bureau of Labor Statistics ([http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm)). The figure is for an electric engineer (Occupational Code: 17-2071).