

The discussions at the meeting described above may address matters at issue in the following proceedings:

*New York Independent System Operator, Inc.*, Docket No. ER13–102.

*New York Independent System Operator, Inc.*, Docket No. ER15–2059.

*New York Independent System Operator, Inc.*, Docket No. ER16–120.

*New York Independent System Operator, Inc.*, Docket No. ER13–1942.

*New York Transco, LLC*, Docket No. ER15–572.

For more information, contact James Eason, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–8622 or [James.Eason@ferc.gov](mailto:James.Eason@ferc.gov).

Dated: February 16, 2016.

**Nathaniel J. Davis, Sr.**,  
Deputy Secretary.

[FR Doc. 2016–03620 Filed 2–22–16; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15–528–000]

#### Equitrans, LP; Notice of Schedule for Environmental Review of the TP–371 Replacement Project

On July 10, 2015, Equitrans, LP (Equitrans) filed an application in Docket No. CP15–528–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities, and permission under Section 7(b) of the Natural Gas Act to abandon in place an existing segment of pipeline. The proposed project, known as the TP–371 Pipeline Replacement Project, would upgrade the existing system to allow for in-line inspection and improve operational efficiency and reliability. No change in the transportation capacity of the existing pipeline system is proposed.

On July 23, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the project. Among other things, the Notice of Application alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the project.

#### Schedule for Environmental Review

Issuance of EA February 29, 2016  
90-Day Federal Authorization Decision  
Deadline May 31, 2016

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

#### Project Description

The project would include construction of 20.9 miles of 20-inch-diameter natural gas pipeline and related facilities, and abandonment of the adjacent 12-inch-diameter pipeline. Minor aboveground facilities would also be constructed, relocated, or abandoned. The project would be located in Armstrong and Indiana Counties, Pennsylvania.

#### Background

On August 19, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed TP–371 Pipeline Replacement Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries, newspapers, and radio stations. In response to the NOI, the Commission received environmental comments from the Pennsylvania Department of Conservation and Natural Resources, Consol Energy Inc., Allegheny Defense Project, combined comments from the Allegheny Defense Project and the Ohio Valley Environmental Coalition, and one landowner. The primary issues raised by the commenters included impacts on community parks and recreation projects; vegetation; mining properties, and cumulative impacts; unauthorized access of the right-of-way; future upgrades of the Equitrans system; and natural gas production methods.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the project is available from the

Commission's Office of External Affairs at (866) 208–FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP15–528), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: February 12, 2016.

**Nathaniel J. Davis, Sr.**,  
Deputy Secretary.

[FR Doc. 2016–03612 Filed 2–22–16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC16–63–000.

*Applicants:* High Lonesome Mesa, LLC.

*Description:* Amendment to January 27, 2016 Application for authorization for disposition of jurisdictional facilities under Section 203 of the FPA of High Lonesome Mesa, LLC.

*Filed Date:* 2/12/16.

*Accession Number:* 20160212–5273.

*Comments Due:* 5 p.m. ET 2/22/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16–945–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Notice of Termination by Midcontinent Independent System Operator, Inc. of Service Agreements Nos. 568 and 569 among Northern Indiana Public Service Company and the Indiana Municipal Power Agency under ER16–945.

*Filed Date:* 2/16/16.

*Accession Number:* 20160216–5254.

*Comments Due:* 5 p.m. ET 3/8/16.

*Docket Numbers:* ER16–946–000.

*Applicants:* ISO New England Inc.

*Description:* § 205(d) Rate Filing; Rev. to Schedules 22, 23 & 25 of the OATT Relating to Interconnection Process to be effective 4/17/2016.

*Filed Date:* 2/16/16.

*Accession Number:* 20160216–5279.

*Comments Due:* 5 p.m. ET 3/8/16.

*Docket Numbers:* ER16–947–000.

*Applicants:* Big Sandy Peaker Plant, LLC, Wolf Hills Energy, LLC, Middle River Power II, LLC.

*Description:* Joint Request of Big Sandy Peaker Plant, LLC, Wolf Hills Energy, LLC and Middle River Power II LLC for Waiver and Request for Expedited Consideration.

*Filed Date:* 2/16/16.

*Accession Number:* 20160216–5278.

*Comments Due:* 5 p.m. ET 3/8/16.

*Docket Numbers:* ER16–948–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

*Description:* Compliance filing: 2016–02–16\_SA 2897 OTP–GRE FSA Compliance to be effective 8/26/2015.

*Filed Date:* 2/16/16.

*Accession Number:* 20160216–5292.

*Comments Due:* 5 p.m. ET 3/8/16.

*Docket Numbers:* ER16–949–000.

*Applicants:* Escalante Solar I, LLC.

*Description:* § 205(d) Rate Filing: Tenant In Common and Shared Facilities Agreement to be effective 4/2/2016.

*Filed Date:* 2/16/16.

*Accession Number:* 20160216–5301.

*Comments Due:* 5 p.m. ET 3/8/16.

*Docket Numbers:* ER16–950–000.

*Applicants:* Escalante Solar II, LLC.

*Description:* § 205(d) Rate Filing: Tenant in Common and Shared Facilities Agreement to be effective 4/2/2016.

*Filed Date:* 2/16/16.

*Accession Number:* 20160216–5305.

*Comments Due:* 5 p.m. ET 3/8/16.

*Docket Numbers:* ER16–951–000.

*Applicants:* Escalante Solar III, LLC.

*Description:* § 205(d) Rate Filing: Tenant in Common and Shared Facilities Agreement to be effective 4/2/2016.

*Filed Date:* 2/16/16.

*Accession Number:* 20160216–5306.

*Comments Due:* 5 p.m. ET 3/8/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 16, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016–03617 Filed 2–22–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14726–000]

#### Pyramid Lake Paiute Tribe; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 3, 2015, the Pyramid Lake Paiute Tribe (Pyramid Lake) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Prosser Creek Hydroelectric Project (project) to be located at the existing Bureau of Reclamation's Prosser Creek Dam on Prosser Creek, near the City of Truckee, Nevada County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Prosser Creek Reservoir has a usable storage capacity of 29,800 acre-feet at a normal maximum elevation of 5,741.2 feet, of which up to 20,000 acre-feet is required for flood control purposes between November and June annually. The proposed project would utilize the existing intake structure in Prosser Creek Reservoir, the two 9.5-foot arched concrete conduits, and the discharge channel on the downstream side of the BOR Prosser Creek Dam. No modifications would be made to these existing structures.

The proposed project would also consist of the following new structures: (1) An approximately 32-foot-wide by 62-foot-long by 33-foot-high powerhouse located on the east side of the primary discharge channel outlet containing two Francis generating units, one smaller 790-kilowatt unit and one larger 2.7-megawatt (MW) unit for a

total rated capacity of 3.49 MW; (2) a pressure-rated, concrete, flow-control structure located at the end of the existing low-level outlet that would include control valves to regulate flows to the powerhouse or direct flows to the existing discharge channel during a powerhouse outage; (3) a 48-inch-diameter penstock that conveys water from the existing outlet structures to the powerhouse and directs flow to one or both of the generating units via a common header and control valves; (4) a 50-foot-long tailrace channel extending from the proposed powerhouse to meet the existing outlet channel; (5) a channel training wall leaving the powerhouse on the landside of the tailrace channel; (6) a 650-foot-long, 69-kilovolt (kV) transmission line and electrical substation to interconnect the proposed project to the existing, nearby 69-kV transmission line; (7) and a small parking area at the powerhouse.

Pyramid Lake proposes to develop the proposed project in conformance with the operation of Prosser Creek Dam by the Bureau of Reclamation under the terms of the Truckee River Operating Agreement (TROA) and would generate electricity using the existing flow releases under the terms of the TROA. Pyramid Lake does not propose to alter the timing, condition or the amount of releases from Prosser Creek Reservoir or impair any of the current functions supported by operation of this existing multi-purpose water resources project. The estimated annual generation of the Prosser Creek Hydroelectric Project would be 7.4 gigawatt-hours.

*Applicant Contact:* Donna Noel, Director of Natural Resources, Pyramid Lake Paiute Tribe, P.O. Box 256, Nixon, Nevada 89424; phone: (775) 574–1000.

*FERC Contact:* Quinn Emmering; phone: (202) 502–6382.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at