

Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14677-001.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The Clark Canyon Dam Hydroelectric Project would utilize the U.S. Bureau of Reclamation's Clark Canyon Dam and outlet works including an intake structure and concrete conduit in the reservoir. The project would consist of the following new facilities: (1) A 360-foot-long, 8-foot-diameter steel penstock within the existing concrete conduit, ending in a trifurcation; (2) two 35-foot-long, 8-foot-diameter penstocks extending from the trifurcation to the powerhouse, transitioning to 6-foot-diameter before entering the powerhouse; (3) a 10-foot-long, 8-foot-diameter steel penstock leaving the trifurcation and ending in a 7-foot-diameter cone valve and reducer to control discharge into the existing outlet stilling basin; (4) a 65-foot-long, 46-foot-wide reinforced concrete powerhouse containing two vertical Francis-type turbine/generator units with a total capacity of 4.7 megawatts; (5) two 25-foot-long steel draft tubes transitioning to concrete draft tube/taillrace section; (6) a 17-foot-long, 15-foot-diameter taillrace channel connecting with the existing spillway stilling basin; (7) a 45-foot-long, 10-foot-wide aeration basin downstream of the powerhouse with three frames containing 330 diffusers; (8) a 1,100-foot-long, 4.16-kilovolt (kV) buried transmission line from the powerhouse to a substation; (9) a substation containing step-up

transformers and switchgear; (10) a 7.9-mile-long, 69-kV transmission line extending from the project substation to the Peterson Flat substation (the point of interconnection); and (11) appurtenant facilities. The estimated annual generation of the Clark Canyon Dam Project would be 15.4 gigawatt-hours. All project facilities would be located on federal lands owned by the U.S. Bureau of Reclamation and the U.S. Bureau of Land Management. The applicant proposes to operate the project as run-of-release.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No

competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) A copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: February 11, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-03335 Filed 2-17-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER16-915-000]

Comanche Solar PV, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Comanche Solar PV, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 2, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling

link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 11, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-03334 Filed 2-17-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16-69-000.
Applicants: Duke Energy Florida, LLC.

Description: Application for Authorization to Transfer Assets under Section 203 of the Federal Power Act of Duke Energy Florida, LLC.

Filed Date: 2/10/16.
Accession Number: 20160210-5089.
Comments Due: 5 p.m. ET 3/2/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-524-001.
Applicants: Wolverine Holdings, L.P.
Description: Tariff Amendment:

Amendment to Notice of Succession to be effective 1/1/2016.

Filed Date: 2/10/16.
Accession Number: 20160210-5045.
Comments Due: 5 p.m. ET 3/2/16.

Docket Numbers: ER16-526-001.
Applicants: Sempra Generation, LLC.
Description: Tariff Amendment:

Sempra Generation, LLC Amended Market-Based Rate Tariff Feb. 10, 2016 to be effective 12/31/2024.

Filed Date: 2/10/16.
Accession Number: 20160210-5068.
Comments Due: 5 p.m. ET 3/2/16.
Docket Numbers: ER16-921-000.
Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: Revisions to Forward Reserve Market Offer Cap and Elimination of Price Netting to be effective 6/1/2016.

Filed Date: 2/10/16.
Accession Number: 20160210-5075.
Comments Due: 5 p.m. ET 3/2/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 10, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-03309 Filed 2-17-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG16-55-000.
Applicants: Grant County Interconnect, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Grant County Interconnect, LLC.

Filed Date: 2/11/16.
Accession Number: 20160211-5149.
Comments Due: 5 p.m. ET 3/3/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-13-005.
Applicants: Transource Wisconsin, LLC.

Description: Compliance filing: Transource Wisconsin Compliance Filing Revision to be effective 12/1/2014.

Filed Date: 2/11/16.
Accession Number: 20160211-5139.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-842-001.
Applicants: Kay Wind, LLC.
Description: Tariff Amendment: Kay Wind Amendment Filing to be effective 2/2/2016.

Filed Date: 2/11/16.
Accession Number: 20160211-5190.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-927-000.
Applicants: International Transmission Company.

Description: § 205(d) Rate Filing: CIAC Agreement with Fortistar LLC to be effective 4/11/2016.

Filed Date: 2/11/16.
Accession Number: 20160211-5129.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-928-000.
Applicants: ISO New England Inc.
Description: ISO New England Inc. submits Foruth Quarter 2015 Capital Budget Report under ER16-928.

Filed Date: 2/11/16.
Accession Number: 20160211-5131.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-929-000.
Applicants: AES Ohio Generation, LLC.

Description: § 205(d) Rate Filing: Rate Schedule No. 3 to be effective 2/12/2016.

Filed Date: 2/11/16.
Accession Number: 20160211-5163.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-930-000.
Applicants: AES Ohio Generation, LLC.

Description: § 205(d) Rate Filing: FERC Rate Schedule No. 1 to be effective 2/12/2016.

Filed Date: 2/11/16.
Accession Number: 20160211-5165.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-931-000.
Applicants: AES Ohio Generation, LLC.

Description: § 205(d) Rate Filing: FERC Electric Tariff, Vol. No. 2 to be effective 2/12/2016.

Filed Date: 2/11/16.
Accession Number: 20160211-5166.
Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16-932-000.
Applicants: Grant County Interconnect, LLC.

Description: Baseline eTariff Filing: Grant County Interconnect LLC Filing of Coordination Services Agreement to be effective 2/11/2016.

Filed Date: 2/11/16.