

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP15-18 or CP15-498), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Additional information about the White Oak and System Reliability Projects can be obtained by contacting the environmental project manager, Gertrude Johnson, by telephone at (202) 502-6692 or by electronic mail at [gertrude.fernandez.johnson@ferc.gov](mailto:gertrude.fernandez.johnson@ferc.gov).

Dated: February 10, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-03323 Filed 2-17-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1484-012.

*Applicants:* Shell Energy North America (US), L.P.

*Description:* Supplement to November 11, 2015 Notice of Non-Material Change in Status of Shell Energy North America (US), L.P.

*Filed Date:* 2/10/16.

*Accession Number:* 20160210-5204.

*Comments Due:* 5 p.m. ET 3/2/16.

*Docket Numbers:* ER15-1332-004; ER10-2397-003; ER10-2403-005; ER10-2425-005; ER15-1020-002; ER15-1333-004.

*Applicants:* Arbuckle Mountain Wind Farm LLC, Arlington Wind Power Project LLC, Cloud County Wind Farm, LLC, Pioneer Prairie Wind Farm I, LLC, Rising Tree Wind Farm III LLC, Waverly Wind Farm LLC.

*Description:* Notice of Non-Material Change in Status of Arbuckle Mountain Wind Farm LLC, et al.

*Filed Date:* 2/10/16.

*Accession Number:* 20160210-5212.

*Comments Due:* 5 p.m. ET 3/2/16.

*Docket Numbers:* ER16-711-001.

*Applicants:* Pio Pico Energy Center, LLC.

*Description:* Tariff Amendment: Amendment to MBR to be effective 3/1/2016.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5093.

*Comments Due:* 5 p.m. ET 3/3/16.

*Docket Numbers:* ER16-922-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Amendment of LGIA, Service Agreement No. 157 to be effective 4/11/2016.

*Filed Date:* 2/10/16.

*Accession Number:* 20160210-5168.

*Comments Due:* 5 p.m. ET 3/2/16.

*Docket Numbers:* ER16-923-000.

*Applicants:* Puget Sound Energy, Inc.

*Description:* § 205(d) Rate Filing: OATT EIM Changes to be effective 4/1/2012.

*Filed Date:* 2/10/16.

*Accession Number:* 20160210-5196.

*Comments Due:* 5 p.m. ET 3/2/16.

*Docket Numbers:* ER16-924-000.

*Applicants:* Portland General Electric Company.

*Description:* Initial rate filing: Service Agreement Under Portland General Electric Company's OATT to be effective 3/1/2016.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5000.

*Comments Due:* 5 p.m. ET 3/3/16.

*Docket Numbers:* ER16-925-000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: LGIA (SA No. 2260) between NMPC and Indeck-Corinth to be effective 11/19/2015.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5001.

*Comments Due:* 5 p.m. ET 3/3/16.

*Docket Numbers:* ER16-926-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3164 Aksamit Resource Management, LLC GIA to be effective 1/19/2016.

*Filed Date:* 2/11/16.

*Accession Number:* 20160211-5038.

*Comments Due:* 5 p.m. ET 3/3/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 11, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-03320 Filed 2-17-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14677-001]

#### Clark Canyon Hydro, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original License for a Major Water Power Project at an Existing Dam, 5 Megawatts or Less.

b. *Project No.:* 14677-001.

c. *Date filed:* November 23, 2015.

d. *Applicant:* Clark Canyon Hydro, LLC.

e. *Name of Project:* Clark Canyon Dam Hydroelectric Project.

f. *Location:* On the Beaverhead River, in the Town of Dillon, Beaverhead County, Montana. The project would occupy 62.1 acres of land owned by the U.S. Bureau of Reclamation and 0.2 acres of land owned by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John Gangemi, (406) 249-3972, email at [john.gangemi@erm.com](mailto:john.gangemi@erm.com).

i. *FERC Contact:* Kelly Wolcott, (202) 502-6480, email at [kelly.wolcott@ferc.gov](mailto:kelly.wolcott@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 30 days from the issuance date of this notice; reply comments are due 75 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the