

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis.	February 2016.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	April 2016.
Commission issues EA .....	August 2016.
Comments on EA .....	September 2016.
Modified Terms and Conditions.	November 2016.
Commission Issues Final EA, if necessary.	February 2017.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: January 11, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-00710 Filed 1-14-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15-560-000]

#### Cameron LNG, LLC; Notice of Schedule for Environmental Review of the Cameron LNG Terminal Expansion Project

On September 28, 2015, Cameron LNG, LLC filed an application in Docket No. CP15-560-000 requesting Authorization pursuant to section 3 of the Natural Gas Act to construct and operate certain liquefied natural gas (LNG) facilities at the existing Cameron LNG Terminal. The proposed project is known as the Cameron LNG Terminal Expansion Project (Project), and would increase the terminal's capability to liquefy natural gas for export by 515 billion cubic feet per year.

On October 13, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

Issuance of EA—February 12, 2016  
90-day Federal Authorization Decision  
Deadline—May 12, 2016

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

Cameron LNG, LLC's Project would add an additional LNG storage tank (Tank 5) and two new systems to liquefy natural gas (Trains 4 and 5) to its existing LNG Terminal in Cameron and Calcasieu Parishes, Louisiana. No construction would occur outside of the existing terminal and no new shipping is proposed as a result of this Project.

#### Background

On June 18, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Planned Cameron LNG Expansion Project and Request for Comments on Environmental Issues* (NOI). The NOI was issued during the pre-filing review of the Project in Docket No. PF15-13-000 and was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the U.S. Environmental Protection Agency (EPA). The primary issues raised by the EPA are alternatives, groundwater and water impacts, wildlife and habitat impacts, air quality, hazardous materials, tribal and state historic preservation office consultation, and environmental justice.

The U.S. Department of Transportation and U.S. Department of Energy are cooperating agencies in the preparation of the EA.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web

site ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP15-560), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: January 11, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2016-00703 Filed 1-14-16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG16-36-000.

*Applicants:* Kingbird Solar A, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Kingbird Solar A, LLC.

*Filed Date:* 1/11/16.

*Accession Number:* 20160111-5267.

*Comments Due:* 5 p.m. ET 2/1/16.

*Docket Numbers:* EG16-37-000.

*Applicants:* Kingbird Solar B, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Kingbird Solar B, LLC.

*Filed Date:* 1/11/16.

*Accession Number:* 20160111-5271.

*Comments Due:* 5 p.m. ET 2/1/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-38-001.

*Applicants:* Kingbird Solar A, LLC.

*Description:* Compliance filing: Application for Initial Market-Based Rate Tariff and Granting Certain Waivers to be effective 1/12/2016.

*Filed Date:* 1/11/16.

*Accession Number:* 20160111-5265.

*Comments Due:* 5 p.m. ET 2/1/16.

*Docket Numbers:* ER16-705-001.

*Applicants:* RE Garland LLC.

*Description:* Tariff Amendment: Amendment to Application and Initial Tariff Filing to be effective 2/12/2016.

*Filed Date:* 1/11/16.

*Accession Number:* 20160111–5311.  
*Comments Due:* 5 p.m. ET 2/1/16.  
*Docket Numbers:* ER16–706–001.  
*Applicants:* RE Garland A LLC.  
*Description:* Tariff Amendment: Amendment to Application and Initial Tariff Filing to be effective 2/12/2016.  
*Filed Date:* 1/11/16.  
*Accession Number:* 20160111–5312.  
*Comments Due:* 5 p.m. ET 2/1/16.  
*Docket Numbers:* ER16–708–000.  
*Applicants:* Calpine Energy Services, L.P.  
*Description:* Request for Limited Waiver and Shortened Comment Period of Calpine Energy Services, L.P.  
*Filed Date:* 1/8/16.  
*Accession Number:* 20160108–5278.  
*Comments Due:* 5 p.m. ET 1/19/16.  
*Docket Numbers:* ER16–710–000.  
*Applicants:* Arizona Public Service Company.  
*Description:* Section 205(d) Rate Filing: Service Agreement No. 219—Amendment 2 to be effective 1/1/2016.  
*Filed Date:* 1/11/16.  
*Accession Number:* 20160111–5297.  
*Comments Due:* 5 p.m. ET 2/1/16.  
*Docket Numbers:* ER16–711–000.  
*Applicants:* Pio Pico Energy Center, LLC.  
*Description:* Baseline eTariff Filing: Application for MBR to be effective 3/1/2016.  
*Filed Date:* 1/11/16.  
*Accession Number:* 20160111–5304.  
*Comments Due:* 5 p.m. ET 2/1/16.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 11, 2016.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2016–00702 Filed 1–14–16; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2512–075]

**Hawks Nest Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2512–075.
- c. *Date Filed:* December 29, 2015.
- d. *Applicant:* Hawks Nest Hydro, LLC (Hawks Nest Hydro).
- e. *Name of Project:* Hawks Nest Hydroelectric Project.
- f. *Location:* The existing project is located on the New River, in Fayette County, West Virginia. The project does not occupy any federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).
- h. *Applicant Contact:* Steven Murphy, Manager, Licensing, Brookfield Renewable Energy Group, 33 West 1st Street South, Fulton, New York 13069; Telephone (315) 598–6130.
- i. *FERC Contact:* Monir Chowdhury, (202) 502–6736 or [monir.chowdhury@ferc.gov](mailto:monir.chowdhury@ferc.gov).

j. This application is not ready for environmental analysis at this time.  
 k. *Project Description:* The existing Hawks Nest Hydroelectric Project consists of: (1) A 948-foot-long concrete gravity dam with a crest elevation of 795.0 feet National Geodetic Vertical Datum of 1929 (NGVD29); (2) 14 ogee-type spillway bays extending almost the entire length of the dam, each with a 25-foot-high by 50-foot-wide Stoney-type steel lift gate and separated by a 9-foot-wide concrete pier; (3) a 243-acre reservoir with a gross storage capacity of 7,323 acre-feet at a normal pool elevation of 819.9 feet NGVD29; (4) an intake structure located at the right shoreline (looking downstream) of the reservoir just upstream of the dam and consisting of a 110-foot-wide by 50-foot-high trashrack structure and a Stoney-type 42-foot-high by 50-foot-wide bulkhead intake gate that sits back approximately 50 feet from the opening where the trashrack is located; (5) a 16,240-foot-long tunnel that runs along the right side of the river to convey water from the intake to the powerhouse downstream of the New River; (6) a 600-foot-long by 170-foot-wide surge basin

located at a point on the tunnel approximately 60 percent of the distance from the intake to the powerhouse; (7) a 116-foot-diameter and 56-foot-high differential surge tank located at the downstream end of the tunnel and before the powerhouse; (8) a 210-foot-long by 74.5-foot-wide powerhouse containing four turbine-generator units, each with a rated capacity of approximately 25.5 megawatts; (9) two parallel approximately 5.5-mile-long, 69-kilovolt transmission lines; and (10) appurtenant facilities.

Hawks Nest Hydro operates the project in a run-of-river mode. The existing license (Article 402) requires that the project release a continuous minimum flow of 100 cubic feet per second into the bypassed reach between the dam and the powerhouse. Hawks Nest Hydro proposes to continue run-of-river operation and a modified minimum flow schedule for the bypassed reach. The project generates an annual average of 544,253 megawatt-hours.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis.	February 2016.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	April 2016.
Commission issues EA ..... Comments on EA .....	August 2016. September 2016.