

Power, LLC, Hatchet Ridge Wind, LLC, Ocotillo Express LLC.

Description: Updated Market Power Analysis for the Southwest Region of New Harquahala Generating Company, LLC, et al.

Filed Date: 12/30/15.

Accession Number: 20151230-5385.

Comments Due: 5 p.m. ET 2/29/16.

Docket Numbers: ER15-1737-001.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: 2nd Comp. Filing in ER15-1737 Revising Westar Energy's Formula Rate Protocols to be effective 3/1/2015.

Filed Date: 12/31/15.

Accession Number: 20151231-5095.

Comments Due: 5 p.m. ET 1/21/16.

Docket Numbers: ER15-1738-001.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: 2nd Compliance Filing in ER15-1738 Revising KCP&L-GMO's Formula Rate Protocols to be effective 3/1/2015.

Filed Date: 12/31/15.

Accession Number: 20151231-5107.

Comments Due: 5 p.m. ET 1/21/16.

Docket Numbers: ER15-1739-001.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: 2nd Compliance Filing in ER15-1739 Revising KCP&L's Formula Rate Protocols to be effective 3/1/2015.

Filed Date: 12/31/15.

Accession Number: 20151231-5160.

Comments Due: 5 p.m. ET 1/21/16.

Docket Numbers: ER16-673-000.

Applicants: Sierra Pacific Power Company, Nevada Power Company.

Description: Section 205(d) Rate Filing; Service Agreement No. 15-00086 (NVE-NVE) to be effective 1/1/2016.

Filed Date: 12/31/15.

Accession Number: 20151231-5120.

Comments Due: 5 p.m. ET 1/21/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 31, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-95 Filed 1-7-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1107-005.

Applicants: Pacific Gas and Electric Company.

Description: Updated Market Power Analysis for the Southwest Region of Pacific Gas and Electric Company.

Filed Date: 12/31/15.

Accession Number: 20151231-5083.

Comments Due: 5 p.m. ET 2/29/16.

Docket Numbers: ER10-2739-012; ER14-2499-003; ER10-2755-010; ER10-2751-007; ER10-2743-007.

Applicants: LS Power Marketing, LLC, Oneta Power, LLC, Las Vegas Power Company, LLC, Renaissance Power, L.L.C., Bluegrass Generation Company, L.L.C.

Description: Updated Market Power Analysis in Southwest Power Pool Region of the LS Power Development, LLC subsidiaries.

Filed Date: 12/30/15.

Accession Number: 20151230-5329.

Comments Due: 5 p.m. ET 2/29/16.

Docket Numbers: ER10-2913-013; ER13-1791-008; ER13-1746-011; ER13-1799-008; ER13-1801-008; ER13-1802-008; ER10-2916-013; ER10-2915-013; ER12-1525-014; ER12-2019-012; ER10-2266-005; ER12-2398-013; ER11-3459-013; ER10-2931-014; ER13-1965-011; ER10-2969-013; ER11-4351-008; ER11-4308-018; ER11-2805-017; ER10-1580-015; ER10-2382-007; ER11-2856-019; ER10-2356-007; ER10-2357-007; ER13-2107-009; ER13-2020-009; ER13-2050-009; ER14-2820-007; ER14-2821-007; ER11-2857-019; ER10-2359-007; ER10-2360-007; ER10-2369-006; ER10-2947-013; ER10-2381-007; ER10-2575-007; ER10-2361-007.

Applicants: NRG Energy Center Paxton LLC, NRG Florida LP, NRG Marsh Landing LLC, NRG Potomac River LLC, NRG Power Midwest LP, NRG REMA LLC, NRG Rockford LLC, NRG Rockford II LLC, NRG Solar Alpine

LLC, NRG Solar Avra Valley LLC, NRG Solar Blythe LLC, NRG Solar Borrego I LLC, NRG Solar Roadrunner LLC, NRG Sterlington Power LLC, NRG Wholesale Generation LP, Oswego Harbor Power LLC, Pinnacle Wind, LLC, Reliant Energy Northeast LLC, RRI Energy Services, LLC, Saguaro Power Company, a Limited Partnership, San Juan Mesa Wind Project, LLC, Sand Drag LLC, Sierra Wind, LLC, Sleeping Bear, LLC, Solar Partners I, LLC, Solar Partners II, LLC, Solar Partners VIII, LLC, Spring Canyon Energy II LLC, Spring Canyon Energy III LLC, Sun City Project LLC, Sunrise Power Company, LLC, TAIR Windfarm, LLC, Taloga Wind, LLC, Vienna Power LLC, Walnut Creek Energy, LLC, Watson Cogeneration Company, Wildorado Wind, LLC.

Description: Notice of Change in Status of NRG MBR Sellers [Part 3 of 3].

Filed Date: 12/30/15.

Accession Number: 20151230-5355.

Comments Due: 5 p.m. ET 1/20/16.

Docket Numbers: ER12-2499-014; ER12-2498-014; ER13-764-014; ER11-4055-006; ER12-1566-008; ER14-1548-006; ER12-1470-006; ER11-3987-009; ER10-1290-007; ER14-474-005; ER14-1775-004; ER10-3026-006.

Applicants: Alpaugh North, LLC, Alpaugh 50, LLC, CED White River Solar, LLC, Copper Mountain Solar 1, LLC, Copper Mountain Solar 2, LLC, Copper Mountain Solar 3, LLC, Energia Sierra Juarez U.S., LLC, Mesquite Solar 1, LLC, San Diego Gas & Electric Company, Semptra Generation, LLC, SEP II, LLC, Termoelectrica U.S., LLC.

Description: Updated Market Power Analysis for Southwest Region of the SDG&E Sellers.

Filed Date: 12/30/15.

Accession Number: 20151230-5332.

Comments Due: 5 p.m. ET 2/29/16.

Docket Numbers: ER16-287-000.

Applicants: BIF III Holtwood LLC.

Description: Clarification to November 6, 2015 BIF III Holtwood LLC tariff filing.

Filed Date: 12/30/15.

Accession Number: 20151230-5346.

Comments Due: 5 p.m. ET 1/20/16.

Docket Numbers: ER16-670-000.

Applicants: New England Power Pool Participants Committee.

Description: Section 205(d) Rate Filing; Dec 30 2015 Membership Filing to be effective 1/1/2016.

Filed Date: 12/30/15.

Accession Number: 20151230-5314.

Comments Due: 5 p.m. ET 1/20/16.

Docket Numbers: ER16-671-000.

Applicants: Golden Spread Electric Cooperative, Inc.

Description: Market-Based Triennial Review Filing: Updated Market Power Analysis to be effective 3/1/2014.

Filed Date: 12/31/15.

Accession Number: 20151231-5070.

Comments Due: 5 p.m. ET 2/29/16.

Docket Numbers: ER16-672-000.

Applicants: Golden Spread Panhandle Wind Ranch, LLC.

Description: Market-Based Triennial Review Filing: Updated Market Power Analysis to be effective 3/1/2014.

Filed Date: 12/31/15.

Accession Number: 20151231-5072.

Comments Due: 5 p.m. ET 2/29/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: December 31, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-94 Filed 1-7-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2457-041]

Public Service Company of New Hampshire; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License

b. Project No.: 2457-041

c. *Date Filed:* December 18, 2015

d. *Applicant:* Public Service Company of New Hampshire (PSNH)

e. *Name of Project:* Eastman Falls Hydroelectric Project (Eastman Falls Project)

f. *Location:* The existing project is located on the Pemigewasset River in Merrimack and Belknap Counties, New Hampshire. The project boundary includes approximately 476 acres of federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r)

h. *Applicant Contact:* Curtis R. Mooney, Project Manager, Public Service Company of New Hampshire, 780 North Commercial Street, P.O. Box 330, Manchester, NH 03105-0330; Telephone: (603) 744-8855 or curtis.mooney@eversource.com.

i. *FERC Contact:* Steve Kartalia, (202) 502-6131 or stephen.kartalia@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The Eastman Falls Project has a total installed capacity of 6.4-megawatts (MW). The project's average annual generation is 27,871 megawatt-hours. The power generated by the project is sold to PSNH's electrical distribution customers.

The dam for the Eastman Falls Project is located approximately 1.5 miles downstream of the U.S. Army Corps of Engineers' (Corps) Franklin Falls Flood Control Dam (Franklin Falls Dam). While the project boundary for the Eastman Falls Project extends through and upstream of Franklin Falls Dam, it does not encompass Franklin Falls Dam or any Corps facilities.

The existing project consists of: (1) A 341-foot-long, 37-foot-high concrete gravity dam and spillway with a crest elevation of 301 feet above mean sea level (msl) that includes: (i) 6-foot-high steel flashboards with a crest elevation of 307 feet msl; and (ii) a concrete waste gate structure that includes a 16-foot-high, 30-foot-wide steel slide gate; (2) a 582-acre, 9-mile-long impoundment, with a normal maximum pool elevation of 307 feet msl; (3) a 342-foot-long, 8-foot-deep floating louver array; (4) generating facility No. 1 that includes: (i) A 12.5-foot-high, 15-foot-wide headgate structure with a 23.75-foot-high, 17-foot-wide trashrack with 3.5-inch clear-bar spacing; (ii) a 12.5-foot-high, 12.5-foot-wide, 21-foot-long

concrete penstock; (iii) a 40-foot-high, 20-foot-wide stop log slot; (iv) a 29-foot-long, 29-foot-wide, 34-foot-high concrete and masonry powerhouse containing a single 1.8-MW turbine-generator unit; and (v) a 23-foot-wide, 14.5-foot-high, 60-foot-long draft tube; (5) generating facility No. 2 facility that includes: (i) An intake structure with a 20-foot-high, 21-foot-wide headgate with two 12.3-foot-wide, 9.3-foot-high trashracks with 3.5-inch clear-bar spacing; (ii) a 20.8-foot-high, 22.4-foot-wide stop log slot; (iii) a 88-foot-long, 78-foot-wide, 56-foot-high concrete and masonry powerhouse containing a single 4.6 MW turbine-generator unit; (iv) a 23-foot-wide, 14.5-foot-high, 60-foot-long draft tube; (6) a 100-foot-long, 2.4-kilovolt transmission line that connects the turbine-generator units to the regional grid; and (7) appurtenant facilities.

The Eastman Falls Project operates in a run-of-river mode. The existing license (Article 401) requires that the project release a continuous minimum flow of 410 cubic feet per second (cfs), or inflow (whichever is less). PSNH proposes to continue run-of-river operation and to eliminate the requirement to release a minimum flow.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	February 2016.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	April 2016.
Commission issues Non-Draft Environmental Assessment (EA)	September 2016.
Comments on EA	October 2016.