

Ulmer at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral presentations pertaining to agenda items should contact Barbara Ulmer at the telephone number listed above. The request must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments can do so during the 15 minutes allotted for public comments.

*Minutes:* Minutes will be available by writing to Barbara Ulmer at the address listed above or at the following Web site: <http://nv.energy.gov/nssab/MeetingMinutes.aspx>

Issued at Washington, DC, on December 23, 2015.

**LaTanya R. Butler,**

*Deputy Committee Management Officer.*

[FR Doc. 2015-32882 Filed 12-29-15; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14-2884-002.

*Applicants:* Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company.

*Description:* Compliance filing: Protocols Compliance Filing to be effective 3/1/2015.

*Filed Date:* 12/23/15.

*Accession Number:* 20151223-5163.

*Comments Due:* 5 p.m. ET 1/13/16.

*Docket Numbers:* ER16-631-000.

*Applicants:* PacifiCorp.

*Description:* Section 205(d) Rate Filing: BPA Construction Agmt (USBR Green Springs Rev 1) to be effective 2/22/2016.

*Filed Date:* 12/23/15.

*Accession Number:* 20151223-5151.

*Comments Due:* 5 p.m. ET 1/13/16.

*Docket Numbers:* ER16-632-000.

*Applicants:* Blythe Solar II, LLC.

*Description:* Baseline eTariff Filing: Blythe Solar II, LLC Application for Market-Based Rates to be effective 4/1/2016.

*Filed Date:* 12/23/15.

*Accession Number:* 20151223-5161.

*Comments Due:* 5 p.m. ET 1/13/16.

*Docket Numbers:* ER16-633-000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Section 205(d) Rate Filing: 2015-12-23 ABAOA with CENACE-GCRBC, Termination of CFE ICAOA & Waiver Request to be effective 1/1/2016.

*Filed Date:* 12/23/15.

*Accession Number:* 20151223-5207.

*Comments Due:* 5 p.m. ET 1/13/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 23, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-32828 Filed 12-29-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM15-14-000]

#### Revised Critical Infrastructure Protection Reliability Standards; Supplemental Notice of Agenda and Discussion Topics for Staff Technical Conference

This notice establishes the agenda and topics for discussion at the technical conference to be held on January 28, 2016, to discuss issues related to supply chain risk management. The technical conference will start at 10:00 a.m. and end at approximately 4:30 p.m. (Eastern Time) in the Commission Meeting Room at the Commission's Headquarters, 888 First Street NE., Washington, DC. The technical conference will be led by

Commission staff, and FERC Commissioners may be in attendance. All interested parties are invited to attend, and registration is not required.

The topics and related questions to be discussed during this conference are provided as an attachment to this Notice. The purpose of the technical conference is to facilitate a structured dialogue on supply chain risk management issues identified by the Commission in the Revised Critical Infrastructure Protection Standards Notice of Proposed Rulemaking (NOPR) issued in this proceeding and raised in public comments to the NOPR. Prepared remarks will be presented by invited panelists.

This event will be webcast and transcribed. The free webcast allows listening only. Anyone with Internet access who desires to listen to this event can do so by navigating to the "FERC Calendar" at [www.ferc.gov](http://www.ferc.gov), and locating the technical conference in the Calendar of Events. Opening the technical conference in the Calendar of Events will reveal a link to its webcast. The Capitol Connection provides technical support for the webcast and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit [www.CapitolConnection.org](http://www.CapitolConnection.org) or call 703-993-3100. The webcast will be available on the Calendar of Events at [www.ferc.gov](http://www.ferc.gov) for three months after the conference. Transcripts of the conference will be immediately available for a fee from Ace-Federal Reporters, Inc. (202-347-3700).

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the requested accommodations.

There is no fee for attendance. However, members of the public are encouraged to preregister online at: <https://www.ferc.gov/whats-new/registration/01-28-16-form.asp>.

For more information about the technical conference, please contact: Sarah McKinley, Office of External Affairs, 202-502-8368, [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov).

Dated: December 23, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*



## Critical Infrastructure Protection Supply Chain Risk Management RM15- 14-000 January 28, 2016

### Agenda

*Welcome and Opening Remarks by  
Commission Staff*

9:30–9:45 a.m.

### *Introduction*

In a July 16, 2015 Notice of Proposed Rulemaking (NOPR) in the above-captioned docket, the Commission proposed to direct the North American Electric Reliability Corporation (NERC) to develop new or modified Critical Infrastructure Protection (CIP) Reliability Standards to provide security controls relating to supply chain risk management for industrial control system hardware, software, and services. The Commission sought and received comments on this proposal, including: (1) The NOPR proposal to direct that NERC develop a Reliability Standard to address supply chain risk management; (2) the anticipated features of, and requirements that should be included in, such a standard; and (3) a reasonable timeframe for development of a standard. The purpose of this conference is to clarify issues, share information, and determine the proper response to address security control and supply chain risk management concerns.

*Staff Presentation: Supply Chain Efforts  
by Certain Other Federal Agencies*

9:45 a.m.–10:05 a.m.

### *Break*

10:05 p.m.–10:15 p.m.

*Panel 1: Need for a New or Modified  
Reliability Standard*

10:15 a.m.–11:45 a.m.

The Commission staff seeks information about the need for a new or modified Reliability Standard to manage supply chain risks for industrial control system hardware, software, and computing and networking services associated with bulk electric system operations. Panelists are encouraged to address:

- Identify challenges faced in managing supply chain risk.
- Describe how the current CIP Standards provide supply chain risk management controls.
- Describe how the current CIP Standards incentivize or inhibit the introduction of more secure technology.
- Identify possible other approaches that the Commission can take to mitigate supply chain risks.

### Panelists

1. Nadya Bartol, Vice President, Industry Affairs and Cybersecurity Strategist, UTC
2. Jon Boyens, Project Manager, Information Communication Technology (ICT) Supply Chain Risk Management, National Institute of Standards & Technology (NIST)
3. John Galloway, Director, Cyber Security, ISO New England
4. John Goode, Chief Information Officer/Senior Vice President, Midcontinent Independent System Operator (MISO)
5. Barry Lawson, Associate Director, Power Delivery & Reliability, National Rural Electric Cooperative Association (NRECA)
6. Helen Nalley, Compliance Director, Southern Company
7. Jacob Olcott, Vice President of Business Development, Bitsight Tech
8. Marcus Sachs, Senior Vice President and Chief Security Officer, North American Electric Reliability Corporation (NERC)

### *Lunch*

11:45 a.m.–1:00 p.m.

*Panel 2: Scope and Implementation of  
a New or Modified Standard*

1:00 p.m.–2:30 p.m.

The Commission staff seeks information about the scope and implementation of a new or modified Standard to manage supply chain risks for industrial control system hardware, software, and computing and networking services associated with bulk electric system operations. Panelists are encouraged to address:

- Identify types of assets that could be better protected with a new or modified Standard.
- Identify supply chain processes that could be better protected by a Standard.
- Identify controls or modifications that could be included in the Standard.
- Identify existing mandatory or voluntary standards or security guidelines that could form the basis of the Standard.

- Address how the verification of supply chain risk mitigation could be measured, benchmarked and/or audited.
- Present and justify a reasonable timeframe for development and implementation of a Standard.
- Discuss whether a Standard could be a catalyst for technical innovation and market competition.

### Panelists

1. Mike Ahmadi, Global Director—Critical Systems Security, Synopsys
2. Jonathan Appelbaum, Director, NERC Compliance, The United Illuminating Company
3. Brent Castagnetto, Manager, Cyber Security Audits & Investigations, WECC
4. Art Conklin, Ph.D., Associate Professor and Director of the Center for Information Security Research and Education, University of Houston
5. Edna Conway, Chief Security Officer, Value Chain Security, Cisco
6. Bryan Owen, Principal Cyber Security Manager, OSIsoft
7. Albert Ruocco, Vice President and Chief Technology Officer, American Electric Power (AEP)
8. Doug Thomas, Vice President and Chief Information Officer, Ontario Independent Electricity System Operation (IESO)

### *Break*

2:30 p.m.–2:45 p.m.

*Panel 3: Current Supply Chain Risk  
Management Practices and  
Collaborative Efforts*

2:45 p.m.–4:15 p.m.

The Commission staff seeks information about existing supply chain risk management efforts for information and communications technology and industrial control system hardware, software, and services in other critical infrastructure sectors and the government. Panelists are encouraged to address:

- Generally describe how registered entities and other organizations currently manage supply chain issues.
- Identify standards or guidelines that are used to establish supply chain risk management practices. Specifically, discuss experience under those standards or guidelines.
- Identify organizational roles involved in the development and implementation of supply chain risk management practices.
- Generally describe approaches for identifying, evaluating, mitigating, and monitoring supply chain risk.
- Generally discuss how supply chain risk is addressed in the contracting process with vendors and suppliers.

- Generally describe the capabilities that registered entities currently have to inspect third party information security practices.

- Generally describe the capabilities that registered entities currently have to negotiate for additional security in their hardware, software, and service contracts. Describe how this may vary based on the potential vendor or supplier and the type of service to be provided.

- Generally describe how vendors and suppliers are managing risk in their supply chain.

#### Panelists

1. Douglas Bauder, Vice President, Operational Services, and Chief Procurement Officer, Southern California Edison
2. Andrew Bochman, Senior Cyber & Energy Security Strategist, INL/DOE
3. Dennis Gammel, Director, Security Technology, Schweitzer Engineering
4. Andrew Ginter, Vice President, Industrial Security, Waterfall Security Solutions
5. Steve Griffith, Industry Director, National Electrical Manufacturers Association (NEMA)
6. Maria Jenks, Vice President, Supply Chain, Kansas City Power & Light (KCP&L)
7. Robert McClanahan, Vice President/Chief Information Officer, Arkansas Electric Cooperative Corporation (AECC)
8. Thomas O'Brien, Chief Information Officer, PJM Interconnection, LLC

4:15 p.m.–4:30 p.m. Closing Remarks

[FR Doc. 2015–32833 Filed 12–29–15; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12690–015]

#### Public Utility District No. 1 of Snohomish County, Washington; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Surrender of License.

b. *Project No.:* 12690–015.

c. *Date Filed:* December 4, 2015.

d. *Applicant:* Public Utility District No. 1 of Snohomish County, Washington.

e. *Name of Project:* Admiralty Inlet Pilot Tidal Project.

f. *Location:* On the east side of Admiralty Inlet in Puget Sound, Washington, about 0.6 mile west of Whidbey Island, within Island County, Washington.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. Craig W. Collar, CEO/General Manager of Snohomish County PUD #1, 2320 California Street, Everett, WA 98201, Phone: (425) 783–8473.

i. *FERC Contact:* Mr. Ashish Desai, (202) 502–8370, [Ashish.Desai@ferc.gov](mailto:Ashish.Desai@ferc.gov).

j. *Deadline for filing comments, motions to intervene and protests, is 30 days from the issuance date of this notice. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–12690–015.*

k. *Description of Project Facilities:* The unconstructed Admiralty Inlet Pilot Tidal Project works would consist of two 300-kW OpenHydro tidal turbines each mounted on a triangular subsea base, two approximately 7,000-foot-long connecting cables extending onshore, and onshore supporting facilities.

l. *Description of Request:* The applicant has determined the unconstructed project is no longer economically feasible and proposes to surrender the license.

m. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/>

[esubscription.asp](#) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

p. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in