

Commission order is statutorily established at 30 days and that the Commission has no discretion to extend that deadline.³ Because the 30-day rehearing deadline is a statutory deadline, it cannot be extended, and Sage Grouse's request for a 30-day extension must therefore be rejected.

Dated: December 22, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-32693 Filed 12-28-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM15-11-000]

Reliability Standard for Transmission System Planned Performance for Geomagnetic Disturbance Events; Notice of Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission) will hold a Commission staff-led technical conference on Reliability Standard for Transmission System Planned Performance for Geomagnetic Disturbance (GMD) Events on issues identified in the Notice of Proposed Rulemaking (NOPR) and subsequent public comments in the above-captioned docket on March 1, 2016. The conference will begin at 9:00 a.m. and end at approximately 5:00 p.m. (Eastern Time). The conference will be held at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The technical conference will facilitate a structured dialogue on GMD-related topics, including but not limited to: (1) The benchmark GMD event(s); (2) vulnerability assessments; and (3) monitoring of related parameters. The technical conference will be led by Commission staff, with prepared

remarks to be presented by invited panelists, which must be submitted to the Commission in advance of the conference. A subsequent notice providing an agenda and details on the topics for discussion will be issued in advance of the conference. Commissioners may attend and participate.

There is no fee for attendance. However, members of the public are encouraged to preregister online at: <https://www.ferc.gov/whats-new/registration/03-01-16-form.asp>.

Those wishing to participate in panel discussions should submit nominations no later than close of business on Wednesday, January 6, 2016 online at: <https://www.ferc.gov/whats-new/registration/03-01-16-speaker-form.asp>.

This event will be webcast and transcribed. Transcripts of the conference will be available for a fee from Ace-Federal Reporters, Inc. (202-347-3700).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the requested accommodations.

For more information about the technical conference, please contact: Sarah McKinley, Office of External Affairs, 202-502-8368 sarah.mckinley@ferc.gov.

Dated: December 22, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-32699 Filed 12-28-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-1356-002.

Applicants: Duke Energy Florida, LLC.

Description: Compliance filing [including Pro Forma sheets] and Waiver Request of Duke Energy Florida, LLC.

Filed Date: 12/21/15.

Accession Number: 20151221-5379.

Comments Due: 5 p.m. ET 1/11/16.

Docket Numbers: ER14-2022-002.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Request to Terminate Waiver effective February 1, 2016 of Midcontinent Independent System Operator, Inc.

Filed Date: 12/21/15.

Accession Number: 20151221-5389.

Comments Due: 5 p.m. ET 1/11/16.

Docket Numbers: ER16-599-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: First Revised Service Agreement No. 4184; Queue No. Z2-106 to be effective 12/9/2015.

Filed Date: 12/21/15.

Accession Number: 20151221-5274.

Comments Due: 5 p.m. ET 1/11/16.

Docket Numbers: ER16-600-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original Service Agreement No. 4346; Queue No. AA2-066 to be effective 11/24/2015.

Filed Date: 12/21/15.

Accession Number: 20151221-5270.

Comments Due: 5 p.m. ET 1/11/16.

Docket Numbers: ER16-601-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2015-12-21 Revisions to Section 19.1.1.2—Pre-Certified TSRs to be effective 2/1/2016.

Filed Date: 12/21/15.

Accession Number: 20151221-5272.

Comments Due: 5 p.m. ET 1/11/16.

Docket Numbers: ER16-602-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: First Revised Interconnection Service Agreement No. 3808, Queue No. AA1-083 to be effective 5/6/2017.

Filed Date: 12/21/15.

Accession Number: 20151221-5278.

Comments Due: 5 p.m. ET 1/11/16.

Docket Numbers: ER16-603-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: First Revised WMPA SA No. 4187, Queue No. Z2-099/AA2-086 to be effective 11/24/2015.

Filed Date: 12/21/15.

Accession Number: 20151221-5298.

Comments Due: 5 p.m. ET 1/11/16.

Docket Numbers: ER16-604-000.

Applicants: Nevada Power Company.

Description: Compliance filing: Market-Based Rate Tariff, Volume No. 11 Amendments ER15-2281 to be effective 12/1/2015.

Filed Date: 12/21/15.

Accession Number: 20151221-5299.

Comments Due: 5 p.m. ET 1/11/16.

Docket Numbers: ER16-605-000.

³ See, e.g., *City of Campbell v. FERC*, 770 F.2d 1180, 1183 (D.C. Cir. 1985) ("The 30-day time requirement of the [FPA] is as much a part of the jurisdictional threshold as the mandate to file for a rehearing."); *Boston Gas Co. v. FERC*, 575 F.2d 975, 977-98, 979 (1st Cir. 1978) (describing identical rehearing provision of Natural Gas Act as "a tightly structured and formal provision. Neither the Commission or the courts are given any form of jurisdictional discretion."); see also *PJM Interconnection, L.L.C.*, 138 FERC ¶ 61,160 (2012) (rejecting request for clarification as untimely request for rehearing); *La. Energy and Power Auth.*, 117 FERC ¶ 61,258 (2006); *Midwest Indep. Transmission Sys. Operator, Inc.*, 112 FERC ¶ 61,211, at P 10 (2005); *Texas-New Mexico Power Co.*, 107 FERC ¶ 61,316, at P 22 (2004); *Cal. Indep. Sys. Operator Corp.*, 105 FERC ¶ 61,322, at P 9 (2003); *Am. Elec. Power Serv. Corp.*, 95 FERC ¶ 61,130, at 61,411-12 (2001).