(5) Annual Estimated Number of Respondents: 1,004; (6) Annual Estimated Number of Total Responses:
79,634; (7) Response Obligation: Required, except for Noncompliance Tracking System (see Statutory Authority section below); (8) Annual Estimated Number of Burden Hours:
41,733; (9) Annual Estimated Reporting and Recordkeeping Cost Burden: \$0

Statutory Authority: Section 641 of the Department of Energy Organization Act, codified at 42 U.S.C. 7251, and the following additional authorities:

Computerized Accident/Incident Reporting System (CAIRS): DOE Order 231.1B (June 27, 2011).

Occurrence Reporting and Processing System (ORPS): DOE Order 232.2 (August 30, 2011).

Noncompliance Tracking System (NTS): 10 CFR part 820; 10 CFR part 851.

Radiation Exposure Monitoring System (REMS): 10 CFR part 835; DOE Order 231.1B (June 27, 2011).

Annual Fire Protection Summary Application: DOE Order 231.1B (June 27, 2011).

Safety Basis Information System: 10 CFR part 830; DOE O 231.1B (June 27, 2011).

Lessons Learned System: DOE Order 210.2A (April 8, 2011).

Issued in Washington, DC, on December 11, 2015.

Stephanie K. Martin,

Acting Director, Office of Resource Management, Office of Environment, Health, Safety and Security.

[FR Doc. 2015–32588 Filed 12–24–15; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER16-517-000]

Shelby County Energy Center, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding Shelby County Energy Center, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 11, 2016.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 21, 2015.

Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2015–32574 Filed 12–24–15; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-31-000]

Columbia Gas Transmission, LLC;

Notice of Request Under Blanket Authorization

Take notice that on December 10, 2015 Columbia Gas Transmission, LLC (Columbia Gas), 5151 San Felipe, Suite 2500, Houston, Texas 77056 filed a prior

notice request pursuant to sections 157.205 and 157.210 of the Commission's regulations under the Natural Gas Act for authorization to convert existing compressor units from base load to standby mode at the Cleveland Compressor Station, located in Upshur County, WV and the Files Creek Compressor Station, located in Randolph County, WV. Columbia Gas states that there will be no impact on Columbia's overall capacity and certified horsepower, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at *http://* www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to Tyler R. Brown, Senior Counsel, Columbia Gas Transmission, LLC, 5151 San Felipe, Suite 2500, Houston, Texas 77056, by calling (713) 386–3797, or by email at *tbrown@cpg.com*.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record