## **Project Applications Tabled**

The Commission tabled action on the following project applications:

1. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.115 mgd (30-day average) from Dug Road Well.

2. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.038 mgd (30-day average) from Hilltop Well.

3. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.216 mgd (30-day average) from Midway Well 1.

4. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.110 mgd (30-day average) from Midway Well 2.

5. Project Sponsor and Facility: East Berlin Area Joint Authority, Reading Township, Adams County, Pa. Application for groundwater withdrawal of up to 0.072 mgd (30-day average) from Well 1.

6. Project Sponsor and Facility: East Berlin Area Joint Authority, Reading Township, Adams County, Pa. Application for groundwater withdrawal of up to 0.108 mgd (30-day average) from Well 2.

7. Project Sponsor and Facility: East Berlin Area Joint Authority, East Berlin Borough, Adams County, Pa. Application for groundwater withdrawal of up to 0.058 mgd (30-day average) from Well 4.

8. Project Sponsor and Facility: East Berlin Area Joint Authority, East Berlin Borough, Adams County, Pa. Application for renewal with modification to increase groundwater withdrawal limit by an additional 0.048 mgd (30-day average), for a total of up to 0.072 mgd (30-day average) from Well 5 (Docket No. 19860601).

9. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.059 mgd (30-day average) from Well 3A.

10. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.028 mgd (30-day average) from Well 4.

11. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.056 mgd (30-day average) from Well 5.

12. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.022 mgd (30-day average) from Well 6.

13. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.046 mgd (30-day average) from Well 7.

14. Project Sponsor and Facility: Furman Foods, Inc., Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.320 mgd (30-day average) from Well 1 (Docket No. 19850901).

15. Project Sponsor and Facility: Furman Foods, Inc., Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.190 mgd (30-day average) from Well 4 (Docket No. 19850901).

16. Project Sponsor and Facility: Furman Foods, Inc., Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.090 mgd (30-day average) from Well 7 (Docket No. 19850901).

17. Project Sponsor and Facility:
Mount Joy Borough Authority, Mount
Joy Borough, Lancaster County, Pa.
Modification to increase combined
withdrawal limit by an additional 0.199
mgd (30-day average), for a total
combined withdrawal limit of 1.800
mgd (30-day average) from Wells 1 and
2 (Docket No. 20110617).

18. Project Sponsor: Pennsylvania
Department of Environmental
Protection, Bureau of Conservation and
Restoration. Project Facility: Cresson
Mine Drainage Treatment Plant, Cresson
Borough, Cambria County, Pa.
Application for groundwater
withdrawal from Argyle Stone Bridge
Well of up to 6.300 mgd (30-day
average) from four sources.

19. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Conservation and Restoration. Project Facility: Cresson Mine Drainage Treatment Plant, Cresson Township, Cambria County, Pa. Application for groundwater withdrawal from Cresson No. 9 Well of up to 6.300 mgd (30-day average) from four sources.

20. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Conservation and Restoration. Project Facility: Cresson Mine Drainage Treatment Plant, Gallitzin Township, Cambria County, Pa. Application for groundwater withdrawal from Gallitzin Shaft Well 2A (Gallitzin Shaft #2) of up to 6.300 mgd (30-day average) from four sources.

21. Project Sponsor: Pennsylvania
Department of Environmental
Protection, Bureau of Conservation and
Restoration. Project Facility: Cresson
Mine Drainage Treatment Plant,
Gallitzin Township, Cambria County,
Pa. Application for groundwater
withdrawal from Gallitzin Shaft Well 2B
(Gallitzin Shaft #1) of up to 6.300 mgd
(30-day average) from four sources.

## **Project Application Approved Involving a Diversion**

The Commission approved the following project application involving a diversion:

1. Project Sponsor: Seneca Resources Corporation. Project Facility: Impoundment 1, receiving groundwater from Seneca Resources Corporation Wells 5H and 6H and Clermont Wells 1, 3, and 4, Norwich and Sergeant Townships, McKean County, Pa. Modification to add two additional sources (Clermont Well 2 and Clermont North Well 2) and increase the intobasin diversion from the Ohio River Basin by an additional 0.504 mgd (peak day), for a total of up to 1.977 mgd (peak day) (Docket No. 20141216).

**Authority:** Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: December 15, 2015.

### Stephanie L. Richardson,

Secretary to the Commission.

[FR Doc. 2015–31845 Filed 12–17–15; 8:45 am]

BILLING CODE 7040-01-P

# SUSQUEHANNA RIVER BASIN COMMISSION

# **Projects Rescinded for Consumptive Uses of Water**

**AGENCY:** Susquehanna River Basin Commission.

**ACTION:** Notice.

**SUMMARY:** This notice lists the approved by rule projects rescinded by the Susquehanna River Basin Commission during the period set forth in **DATES**. **DATES**: November 1–30, 2015.

**ADDRESSES:** Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110–1788.

#### FOR FURTHER INFORMATION CONTACT:

Jason E. Oyler, General Counsel, telephone: (717) 238–0423, ext. 1312; fax: (717) 238–2436; email: *joyler@ srbc.net*. Regular mail inquiries may be sent to the above address.

**SUPPLEMENTARY INFORMATION:** This notice lists the projects, described below, being rescinded for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(e) and § 806.22(f) for the time period specified above:

### Rescinded ABR Issued

- 1. Chesapeake Appalachia, LLC, Pad ID: Carter, ABR–201205015, North Towanda Township, Bradford County, Pa.; Rescind Date: November 19, 2015.
- 2. Chesapeake Appalachia, LLC, Pad ID: Gene, ABR–201209011, Overton Township, Bradford County, Pa.; Rescind Date: November 19, 2015.
- 3. Chesapeake Appalachia, LLC, Pad ID: Outback, ABR–201301015, Elkland Township, Sullivan County, Pa.; Rescind Date: November 19, 2015.
- 4. Chesapeake Appalachia, LLC, Pad ID: Rock Ridge, ABR–201108015, Towanda Township, Bradford County, Pa.; Rescind Date: November 19, 2015.
- 5. Chesapeake Appalachia, LLC, Pad ID: Walters, ABR–201305007, Mehoopany Township, Wyoming County, Pa.; Rescind Date: November 19, 2015.
- 6. Chesapeake Appalachia, LLC, Pad ID: Beaver Dam, ABR–201104009, Cherry and Colley Townships, Sullivan County, Pa.; Rescind Date: November 24, 2015.
- 7. WPX Energy Appalachia, LLC, Pad ID: Nayavich Well Pad, ABR–201105010, Sugarloaf Township, Columbia County, Pa.; Rescind Date: November 24, 2015.
- 8. Talisman Energy USA, Inc., Pad ID: 05 092 Upham, ABR–201009078.R1, Pike Township, Bradford County, Pa.; Rescind Date: November 27, 2015.
- 9. Range Resources-Appalachia, LLC, Pad ID: Carmen III Unit #1H Drilling Pad, ABR–201104005, Rush Township, Centre County, Pa.; Rescind Date: November 27, 2015.

**Authority:** Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR Parts 806, 807, and 808.

Dated: December 14, 2015.

### Stephanie L. Richardson,

Secretary to the Commission.

[FR Doc. 2015-31829 Filed 12-17-15; 8:45 am]

BILLING CODE 7040-01-P

## OFFICE OF THE UNITED STATES TRADE REPRESENTATIVE

### Request for Comments Concerning an Environmental Review of the Proposed Environmental Goods Agreement

**AGENCY:** Office of the United States Trade Representative.

**ACTION:** Notice of intent to conduct an environmental review of the proposed Environmental Goods Agreement and request for comments.

**SUMMARY:** The Office of the United States Trade Representative (USTR), through the Trade Policy Staff Committee (TPSC), is initiating an environmental review of the Environmental Goods Agreement (EGA), a plurilateral trade agreement currently being negotiated among 17 members of the World Trade Organization (WTO), including the United States. The TPSC invites written comments from the public on the topics that should be included in the scope of the EGA environmental review, including potential positive or negative environmental effects that might result from the trade agreement. The TPSC also welcomes public views on appropriate methodologies and sources of data for conducting the review.

**DATES:** Comments should be submitted on or before February 1, 2016, to be assured of timely consideration by the TPSC.

ADDRESSES: Public comments should be submitted electronically to www.regulations.gov, docket number USTR-2015-0021. If you are unable to provide submissions at www.regulations.gov, please contact Ms. Yvonne Jamison (202-395-3475) to arrange for an alternative method of transmission.

#### FOR FURTHER INFORMATION CONTACT:

Questions regarding the submission of comments in response to this notice should be directed to Ms. Yvonne Jamison at (202) 395–3475. Questions concerning the environmental review should be addressed to Mr. Seth Patch at (202) 395–7320.

## SUPPLEMENTARY INFORMATION:

## 1. Background Information

On March 21, 2014, USTR notified Congress of the President's intent to enter into negotiations for a WTO Environmental Goods Agreement with an initial group of 13 trading partners. Seventeen WTO members are presently participating in the EGA negotiations: Australia, Canada, China, Costa Rica, the European Union, Hong Kong, Iceland, Israel, Japan, Korea, New

Zealand, Norway, Singapore, Switzerland, Chinese Taipei, Turkey, and the United States. Through notices in the Federal Register and a public hearing (held June 5, 2014, in Washington, DC), the TPSC invited the public to provide written comments and/or oral testimony regarding U.S. interests and priorities with respect to the proposed agreement (see 79 FR 17637, 79 FR 74803, and 80 FR 4332), including products to be included for tariff elimination. Additional information about the proposed EGA can be found at https://ustr.gov/tradeagreements/other-initiatives/ environmental-goods-agreement and https://ustr.gov/about-us/policy-offices/ press-office/fact-sheets/2014/July/WTO-EGA-Promoting-Made-in-America-Clean-Technology-Exports-Green-Growth-Jobs. Public comments on environmental issues submitted in response to prior notices (80 FR 17637, 79 FR 74803, and 80 FR 4332) requesting comments from the public regarding the EGA will be taken into account in preparing the environmental review and do not need to be resubmitted.

### 2. Environmental Review

USTR, through the TPSC, will conduct an environmental review of the agreement consistent with Executive Order 13141 (64 FR 63169) and its implementing guidelines (65 FR 79442). The purpose of environmental reviews is to ensure that policymakers and the public are informed about reasonably foreseeable environmental impacts of trade agreements (both positive and negative), to identify complementarities between trade and environmental objectives, and to help shape appropriate responses if environmental impacts are identified. Reviews are intended to be one tool, among others, for integrating environmental information and analysis into the fluid, dynamic process of trade negotiations. USTR and the Council on Environmental Quality jointly oversee implementation of the Executive Order and its implementing guidelines. USTR, through the TPSC, is responsible for conducting the individual reviews. Additional background information and examples of prior environmental reviews are available at: https://ustr.gov/ issue-areas/environment/ environmental-reviews.

### 3. Requirements for Submissions

Persons submitting comments must do so in English and must identify (on the first page of the submission) "Comments Regarding the EGA Environmental Review." In order to be