

energy conservation standards. DOE actively encourages the participation and interaction of the public during the comment period in each stage of the rulemaking process. Interactions with and between members of the public provide a balanced discussion of the issues and assist DOE in the rulemaking process. Anyone who wishes to be added to the DOE mailing list to receive future notices and information about this rulemaking should contact Mr. Joseph Hagerman at (202) 586-4549, or via e-mail at joseph.hagerman@ee.doe.gov.

Issued in Washington, DC, on December 4, 2015.

Kathleen B. Hogan,

Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

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CONSUMER PRODUCT SAFETY COMMISSION

16 CFR Ch. II

[Docket No. CPSC-2015-0022]

Petition Requesting Rulemaking on Products Containing Organohalogen Flame Retardants; Notice of Opportunity for Oral Presentation of Comments

Correction

In proposed rule document 2015-30694 beginning on page 75955 in the issue of Monday, December 7, 2015, make the following correction:

On page 75956, in the first column, in the second paragraph, in the fifth and sixth lines “is 866-623-8636 and participant code is 4816474” should read “will be provided to remote participants prior to the December 9, 2015 hearing.”.

[FR Doc. C1-2015-30694 Filed 12-14-15; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 97

[FRL-9940-10-OAR]

Allocations of Cross-State Air Pollution Rule Allowances From New Unit Set-Asides for 2015 Control Periods

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of data availability (NODA).

SUMMARY: The Environmental Protection Agency (EPA) is providing notice of the availability of preliminary lists of units eligible for allocations of emission allowances under the Cross-State Air Pollution Rule (CSAPR). Under the CSAPR federal implementation plans (FIPs), portions of each covered state’s annual emissions budgets for each of the four CSAPR emissions trading programs are reserved for allocation to electricity generating units that commenced commercial operation on or after January 1, 2010 (new units) and certain other units not otherwise obtaining allowance allocations under the FIPs. The quantities of allowances allocated to eligible units from each new unit set-aside (NUSA) under the FIPs are calculated in an annual one- or two-round allocation process. EPA previously completed the first round of NUSA allowance allocations for the 2015 control periods for all four CSAPR trading programs, as well as the second round of allocations for the CSAPR NO_x Ozone Season Trading Program, and is now making available preliminary lists of units eligible for allocations in the second round of the NUSA allocation process for the CSAPR NO_x Annual, SO₂ Group 1, and SO₂ Group 2 Trading Programs. EPA has posted spreadsheets containing the preliminary lists on EPA’s Web site. EPA will consider timely objections to the lists of eligible units contained in the spreadsheets and will promulgate a notice responding to any such objections no later than February 15, 2016, the deadline for recording the second-round allocations of CSAPR NO_x Annual, SO₂ Group 1, and SO₂ Group 2 allowances in sources’ compliance accounts. This notice of availability may concern CSAPR-affected units in the following states: Alabama, Georgia, Illinois, Indiana, Iowa, Kansas, Kentucky, Maryland, Michigan, Minnesota, Missouri, Nebraska, New Jersey, New York, North Carolina, Ohio, Pennsylvania, South Carolina, Tennessee, Texas, Virginia, West Virginia, and Wisconsin.

DATES: Objections to the information referenced in this notice of availability must be received on or before January 14, 2016.

ADDRESSES: Submit your objections via email to CSAPR_NUSA@epa.gov. Include “2015 NUSA allocations” in the email subject line and include your name, title, affiliation, address, phone number, and email address in the body of the email.

FOR FURTHER INFORMATION CONTACT: Questions concerning this action should be addressed to Robert Miller at (202) 343-9077 or miller.robertl@epa.gov or Kenon Smith at (202) 343-9164 or smith.kenon@epa.gov.

SUPPLEMENTARY INFORMATION: Under the CSAPR FIPs, the mechanisms by which initial allocations of emission allowances are determined differ for “existing” and “new” units. For “existing” units—that is, units commencing commercial operation before January 1, 2010—the specific amounts of CSAPR FIP allowance allocations for all control periods have been established through rulemaking. EPA has announced the availability of spreadsheets showing the CSAPR FIP allowance allocations to existing units in previous notices.¹

“New” units—that is, units commencing commercial operation on or after January 1, 2010—as well as certain older units that would not otherwise obtain FIP allowance allocations do not have pre-established allowance allocations. Instead, the CSAPR FIPs reserve a portion of each state’s total annual emissions budget for each CSAPR emissions trading program as a new unit set-aside (NUSA)² and establish an annual process for allocating NUSA allowances to eligible units. States with Indian country within their borders have separate Indian country NUSAs. The annual process for allocating allowances from the NUSAs and Indian country NUSAs to eligible units is set forth in the CSAPR regulations at 40 CFR 97.411(b) and 97.412 (NO_x Annual Trading Program), 97.511(b) and 97.512 (NO_x Ozone Season Trading Program), 97.611(b) and 97.612 (SO₂ Group 1 Trading Program), and 97.711(b) and 97.712 (SO₂ Group 2 Trading Program). Each NUSA allowance allocation process involves up to two rounds of allocations to new units followed by the allocation to existing units of any allowances not allocated to new units. EPA provides public notice at certain points in the process.

¹ The latest spreadsheet of CSAPR FIP allowance allocations to existing units, updated in 2014 to reflect changes to CSAPR’s implementation schedule but with allocation amounts unchanged since June 2012, is available at <http://www.epa.gov/crossstaterule/actions.html>. See Availability of Data on Allocations of Cross-State Air Pollution Rule Allowances to Existing Electricity Generating Units, 79 FR 71674 (December 3, 2014).

² The NUSA amounts range from two percent to eight percent of the respective state budgets. The variation in percentages reflects differences among states in the quantities of emission allowances projected to be required by known new units at the time the budgets were set or amended.

EPA has already completed the first round of allocations of 2015 NUSA allowances for all four CSAPR trading programs, as well as the second round of 2015 NUSA allocations to units subject to the CSAPR Ozone Season Trading Program, as announced in notices previously published in the **Federal Register**.³ The first and second-round NUSA allocation process was discussed in those previous notices. This notice of availability concerns the second round of NUSA allowance allocations for the CSAPR NO_x Annual, SO₂ Group 1, and SO₂ Group 2 Trading Programs for the 2015 control period.⁴

The units eligible to receive second-round NUSA allocations for the CSAPR NO_x Annual, SO₂ Group 1, and SO₂ Group 2 Trading Programs are defined in §§ 97.411(b)(1)(iii) and 97.412(a)(9)(i), 97.611(b)(1)(iii) and 97.612(a)(9)(i), and 97.711(b)(1)(iii) and 97.712(a)(9)(i), respectively. Generally, eligible units include any CSAPR-affected unit that commenced commercial operation between January 1 of the year before the control period in question and November 30 of the year of the control period in question. In the case of the 2015 control period, an eligible unit therefore must have commenced commercial operation between January 1, 2014 and November 30, 2015 (inclusive).

The total quantity of allowances to be allocated through the 2015 NUSA allowance allocation process for each state and emissions trading program—in the two rounds of the allocation process combined—is generally the state's 2015 emissions budget less the sum of (1) the total of the 2015 CSAPR FIP allowance allocations to existing units and (2) the amount of the 2015 Indian country NUSA, if any.⁵ The amounts of CSAPR NO_x Annual, SO₂ Group 1, and SO₂ Group 2 NUSA allowances may be increased in certain circumstances as set forth in §§ 97.412(a)(2), 97.612(a)(2), and 97.712(a)(2), respectively.

Second-round NUSA allocations for a given state, trading program, and control period are made only if the NUSA contains allowances after completion of the first-round allocations.

The amounts of second-round allocations of CSAPR NO_x Annual, SO₂

Group 1, and SO₂ Group 2 allowances to eligible new units from each NUSA are calculated according to the procedures set forth in §§ 97.412(a)(9), (10) and (12), 97.612(a)(9), (10), and (12), and 97.712(a)(9), (10), and (12), respectively. Generally, the procedures call for each eligible unit to receive a second-round 2015 NUSA allocation equal to the positive difference, if any, between its emissions during the 2015 annual control periods (*i.e.*, January 1, 2015 through December 31, 2015) as reported under 40 CFR part 75 and any first-round allocation the unit received, unless the total of such allocations to all eligible units would exceed the amount of allowances in the NUSA, in which case the allocations are reduced on a pro-rata basis.

Any allowances remaining in the CSAPR NO_x Annual, SO₂ Group 1, or SO₂ Group 2 NUSA for a given state and control period after the second round of NUSA allocations to new units will be allocated to the existing units in the state according to the procedures set forth in §§ 97.412(a)(10) and (12), 97.612(a)(10) and (12), and 97.712(a)(10) and (12), respectively.

EPA notes that an allocation or lack of allocation of allowances to a given EGU does not constitute a determination that CSAPR does or does not apply to the EGU. EPA also notes that allocations are subject to potential correction if a unit to which NUSA allowances have been allocated for a given control period is not actually an affected unit as of the start of that control period.⁶

The preliminary lists of units eligible for second-round 2015 NUSA allowance allocations for the three CSAPR annual trading programs are set forth in Excel spreadsheets titled “CSAPR_NUSA_2015_NOx_Annual_2nd_Round_Prelim_Data,” “CSAPR_NUSA_2015_SO2_Group_1_2nd_Round_Prelim_Data,” and “CSAPR_NUSA_2015_SO2_Group_2_2nd_Round_Prelim_Data” available on EPA's Web site at <http://www.epa.gov/crossstaterule/actions.html>. Each spreadsheet contains a separate worksheet for each state covered by that program showing each unit preliminarily identified as eligible for a second-round NUSA allocation.

Each state worksheet also contains a summary showing (1) the quantity of allowances initially available in that state's 2015 NUSA, (2) the sum of the 2015 NUSA allowance allocations that were made in the first-round to new units in that state (if any), and (3) the quantity of allowances in the 2015 NUSA available for distribution in second-round allocations to new units

(or ultimately for allocation to existing units).

Objections should be strictly limited to whether EPA has correctly identified the new units eligible for second-round 2015 NUSA allocations of CSAPR NO_x Annual, SO₂ Group 1, and SO₂ Group 2 allowances according to the criteria described above and should be emailed to the address identified in **ADDRESSES**. Objections must include: (1) Precise identification of the specific data the commenter believes are inaccurate, (2) new proposed data upon which the commenter believes EPA should rely instead, and (3) the reasons why EPA should rely on the commenter's proposed data and not the data referenced in this notice of availability.

Authority: 40 CFR 97.411(b), 97.611(b), and 97.711(b).

Dated: December 7, 2015.

Reid P. Harvey,

Director, Clean Air Markets Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 2015–31461 Filed 12–14–15; 8:45 am]

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DEPARTMENT OF COMMERCE

National Telecommunications and Information Administration

47 CFR Chapter V

[Docket Number: 151209999–5999–01]

RIN 0660–AA30

Proposed Scope of NTIA's Authority Regarding FirstNet Fees

AGENCY: National Telecommunications and Information Administration, U.S. Department of Commerce.

ACTION: Notice of proposed rulemaking.

SUMMARY: The National Telecommunications and Information Administration (NTIA) publishes this notice of proposed rulemaking to request public comment as it develops rules related to its review and approval of fees imposed by the First Responder Network Authority (FirstNet) as authorized by the Middle Class Tax Relief and Job Creation Act of 2012 (the Act).

DATES: Submit comments on or before January 14, 2016.

ADDRESSES: The public is invited to submit written comments to this proposed rule. Written comments may be submitted electronically through www.regulations.gov or by mail to Office of Public Safety Communications; National Telecommunications and

³ 80 FR 30988 (June 1, 2015); 80 FR 44882 (July 28, 2015); 80 FR 55061 (September 14, 2015); 80 FR 69883 (November 12, 2015).

⁴ At this time, EPA is not aware of any unit eligible for a second-round allocation from any Indian country NUSA.

⁵ The quantities of allowances to be allocated through the NUSA allowance allocation process may differ slightly from the NUSA amounts set forth in §§ 97.410(a), 97.510(a), 97.610(a), and 97.710(a) because of rounding in the spreadsheet of CSAPR FIP allowance allocations to existing units.

⁶ See 40 CFR 97.411(c), 97.611(c), and 97.711(c).