

**PART 241—SOLID WASTES USED AS FUELS OR INGREDIENTS IN COMBUSTION UNITS**

■ 9. The authority citation for part 241 continues to read as follows:

**Authority:** 42 U.S.C. 6903, 6912, 7429.

■ 10. Amend § 241.3 by revising paragraphs (c) introductory text, (c)(1) introductory text, (c)(2) introductory text, (c)(2)(ii), (c)(2)(iii), and (c)(2)(iv) to read as follows:

**§ 241.3 Standards and procedures for identification of non-hazardous secondary materials that are solid wastes when used as fuels or ingredients in combustion units.**

\* \* \* \* \*

(c) The Regional Administrator may grant a non-waste determination that a non-hazardous secondary material that is used as a fuel, which is not managed within the control of the generator, is not discarded and is not a solid waste when combusted. This responsibility may be retained by the Assistant Administrator for the Office of Land and Emergency Management if combustors are located in multiple EPA Regions and the petitioner requests that the Assistant Administrator process the non-waste determination petition. If multiple combustion units are located in one EPA Region, the application must be submitted to the Regional Administrator for that Region. The criteria and process for making such non-waste determinations includes the following:

(1) Submittal of an application to the Regional Administrator for the EPA Region where the facility or facilities are located or the Assistant Administrator for the Office of Land and Emergency Management for a determination that the non-hazardous secondary material, even though it has been transferred to a third party, has not been discarded and is indistinguishable in all relevant aspects from a fuel product. The determination will be based on whether the non-hazardous secondary material that has been discarded is a legitimate fuel as specified in paragraph (d)(1) of this section and on the following criteria:

\* \* \* \* \*

(2) The Regional Administrator or Assistant Administrator for the Office of Land and Emergency Management will evaluate the application pursuant to the following procedures:

\* \* \* \* \*

(ii) The Regional Administrator or Assistant Administrator for the Office of Land and Emergency Management will evaluate the application and issue a draft notice tentatively granting or denying the application. Notification of

this tentative decision will be published in a newspaper advertisement or radio broadcast in the locality where the facility combusting the non-hazardous secondary material is located, and be made available on the EPA's Web site.

(iii) The Regional Administrator or the Assistant Administrator for the Office of Land and Emergency Management will accept public comments on the tentative decision for 30 days, and may also hold a public hearing upon request or at his/her discretion. The Regional Administrator or the Assistant Administrator for the Office of Land and Emergency Management will issue a final decision after receipt of comments and after a hearing (if any). If a determination is made that the non-hazardous secondary material is a non-waste fuel, it will be retroactive and apply on the date the petition was submitted.

(iv) If a change occurs that affects how a non-hazardous secondary material meets the relevant criteria contained in this paragraph (c) after a formal non-waste determination has been granted, the applicant must re-apply to the Regional Administrator or the Assistant Administrator for the Office of Land and Emergency Management for a formal determination that the non-hazardous secondary material continues to meet the relevant criteria and, thus, is not a solid waste.

\* \* \* \* \*

**PART 310—REIMBURSEMENT TO LOCAL GOVERNMENTS FOR EMERGENCY RESPONSE TO HAZARDOUS SUBSTANCE RELEASES**

■ 11. The authority citation for part 310 continues to read as follows:

**Authority:** 42 U.S.C. 9611(c)(11), 9623.

■ 12. Amend § 310.15 by revising paragraph (d) to read as follows:

**§ 310.15 How do I apply for reimbursement?**

\* \* \* \* \*

(d) Mail your completed application and supporting data to the LGR Project Officer, (5401A), Office of Emergency Management, Office of Land and Emergency Management, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460.

**PART 761—POLYCHLORINATED BIPHENYLS (PCBs) MANUFACTURING, PROCESSING, DISTRIBUTION IN COMMERCE, AND USE PROHIBITIONS**

■ 13. The authority citation for part 761 continues to read as follows:

**Authority:** 15 U.S.C. 2605, 2607, 2611, 2614, and 2616.

■ 14. Amend § 761.60 by revising paragraph (i)(1) to read as follows:

**§ 761.60 Disposal requirements.**

\* \* \* \* \*

(i) \* \* \* (1) The officials designated in paragraph (e) of this section and § 761.70(a) and (b) to receive requests for approval of PCB disposal activities are the primary approval authorities for these activities. Notwithstanding, EPA may, at its discretion, assign the authority to review and approve any aspect of a disposal system to the Office of Land and Emergency Management or to a Regional Administrator.

\* \* \* \* \*

[FR Doc. 2015-31061 Filed 12-14-15; 8:45 am]

**BILLING CODE 6560-50-P**

**ENVIRONMENTAL PROTECTION AGENCY**

**40 CFR Part 52**

[EPA-R10-OAR-2015-0334; FRL-9940-05-Region 10]

**Approval and Promulgation of Implementation Plans; Washington: Interstate Transport of Ozone**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** The Clean Air Act (CAA) requires each State Implementation Plan (SIP) to contain adequate provisions prohibiting emissions that will have certain adverse air quality effects in other states. On May 11, 2015, the State of Washington made a submittal to the Environmental Protection Agency (EPA) to address these requirements. The EPA is approving the submittal as meeting the requirement that each SIP contain adequate provisions to prohibit emissions that will contribute significantly to nonattainment or interfere with maintenance of the 2008 ozone National Ambient Air Quality Standard (NAAQS) in any other state.

**DATES:** This final rule is effective January 14, 2016.

**ADDRESSES:** The EPA has established a docket for this action under Docket ID No. EPA-R10-OAR-2015-0334. All documents in the docket are listed on the <http://www.regulations.gov> Web site. Although listed in the index, some information is not publicly available, e.g., Confidential Business Information (CBI) or other information the disclosure of which is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet

and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through <http://www.regulations.gov> or in hard copy at the Air Programs Unit, Office of Air, Waste and Toxics, EPA Region 10, 1200 Sixth Avenue, Seattle, WA 98101. The EPA requests that if at all possible, you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view the hard copy of the docket. You may view the hard copy of the docket Monday through Friday, 8:00 a.m. to 4:00 p.m., excluding Federal holidays. **FOR FURTHER INFORMATION CONTACT:** For information please contact Jeff Hunt at (206) 553-0256, [hunt.jeff@epa.gov](mailto:hunt.jeff@epa.gov), or by using the above EPA, Region 10 address. **SUPPLEMENTARY INFORMATION:**

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**I. Background Information**

On October 27, 2015, the EPA proposed to find that Washington adequately addressed the interstate transport requirements of CAA section 110(a)(2)(D)(i)(I) for the 2008 ozone NAAQS (80 FR 65672). An explanation of the CAA requirements, a detailed analysis of the submittal, and the EPA's reasons for approval were provided in the notice of proposed rulemaking, and will not be restated here. The public comment period for this proposed rule ended on November 27, 2015. The EPA received no comments on the proposal.

**II. Final Action**

The EPA approves the Washington SIP as meeting the CAA section 110(a)(2)(D)(i)(I) interstate transport requirements for the 2008 ozone NAAQS.

**III. Statutory and Executive Orders Review**

Under the CAA, the Administrator is required to approve a SIP submission that complies with the provisions of the CAA and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, the EPA's role is to approve state choices, provided that they meet the criteria of the CAA. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

- Is not a "significant regulatory action" subject to review by the Office of Management and Budget under

Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);

- does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
- does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4);
- does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because this action does not involve technical standards; and
- does not provide the EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

The SIP is not approved to apply on any Indian reservation land in Washington except as specifically noted below and is also not approved to apply in any other area where the EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000). Washington's SIP is approved to apply on non-trust land within the exterior boundaries of the Puyallup Indian Reservation, also known as the 1873 Survey Area. Under the *Puyallup Tribe of Indians Settlement Act of 1989*, 25 U.S.C. 1773, Congress explicitly provided state and local agencies in Washington authority over activities on non-trust lands within the 1873 Survey Area.

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must

submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. The EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the CAA, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by February 16, 2016. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. See section 307(b)(2).

**List of Subjects in 40 CFR Part 52**

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by reference, Intergovernmental relations, Lead, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

Dated: December 1, 2015.

**Dennis J. McLerran,**  
*Regional Administrator, Region 10.*

For the reasons set forth in the preamble, 40 CFR part 52 is amended as follows:

**PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS**

- 1. The authority citation for part 52 continues to read as follows:

**Authority:** 42 U.S.C. 7401 *et seq.*

**Subpart WW—Washington**

- 2. In § 52.2470, paragraph (e) is amended by adding an entry to the end of "Table 2 –Attainment, Maintenance, and Other Plans" to read as follows:

**§ 52.2470 Identification of plan.**

\* \* \* \* \*  
(e) \* \* \*

TABLE 2—ATTAINMENT, MAINTENANCE, AND OTHER PLANS

Name of SIP provision	Applicable geographic or nonattainment area	State submittal date	EPA Approval date	Comments
* Interstate Transport for the 2008 Ozone NAAQS.	* Statewide .....	* 5/11/15	* 12/15/15 [Insert <b>Federal Register</b> citation].	* This action addresses CAA 110(a)(2)(D)(i)(I).

[FR Doc. 2015-31460 Filed 12-14-15; 8:45 am]  
**BILLING CODE 6560-50-P**

**GULF COAST ECOSYSTEM RESTORATION COUNCIL**

**40 CFR Part 1800**

[Docket Number: 112152015-1111-10]

**RESTORE Act Spill Impact Component Allocation**

**AGENCY:** Gulf Coast Ecosystem Restoration Council.

**ACTION:** Final rule.

**SUMMARY:** This rule sets forth the Gulf Coast Ecosystem Restoration Council’s (Council) regulation to implement the Spill Impact Component of the Resources and Ecosystems Sustainability, Tourist Opportunities, and Revived Economies of the Gulf Coast States Act of 2012 (RESTORE Act). This rule establishes the formula allocating funds made available from the Gulf Coast Restoration Trust Fund among the Gulf Coast States of Alabama, Florida, Louisiana, Mississippi and Texas (“State” or “States”) pursuant to Sec. 1603(3) of the RESTORE Act.

**DATES:** This rule will become effective on the date the Council publishes in the **Federal Register** a document confirming that the United States District Court for the Eastern District of Louisiana has entered a consent decree (Consent Decree) among the United States, the States and BP with respect to the civil penalty and natural resource damages in case number MDL No. 2179.

**ADDRESSES:** The Council posted all comments on the proposed rule on its Web site, [www.restorethegulf.gov](http://www.restorethegulf.gov), without change.

**FOR FURTHER INFORMATION CONTACT:** Will Spoon at (504) 239-9814.

**SUPPLEMENTARY INFORMATION:**

**Background**

The Gulf Coast region is vital to our nation and our economy, providing valuable energy resources, abundant seafood, extraordinary beaches and recreational activities, and a rich natural and cultural heritage. Its waters and coasts are home to one of the most

diverse natural environments in the world—including over 15,000 species of sea life and millions of migratory birds. The Gulf has endured many catastrophes, including major hurricanes such as Katrina, Rita, Gustav and Ike in the last ten years alone. The region has also experienced the loss of critical wetland habitats, erosion of barrier islands, imperiled fisheries, water quality degradation and significant coastal land loss. More recently, the health of the region’s ecosystem was significantly affected by the *Deepwater Horizon* oil spill. As a result of the oil spill, the Council has been given the great responsibility of helping to address ecosystem challenges across the Gulf.

In 2010 the *Deepwater Horizon* oil spill caused extensive damage to the Gulf Coast’s natural resources, devastating the economies and communities that rely on it. In an effort to help the region rebuild in the wake of the spill, Congress passed and the President signed the RESTORE Act, Public Law 112-141 sections 1601-1608, 126 Stat. 588 (Jul. 6, 2012), codified at 33 U.S.C. 1321(t) and *note*. The RESTORE Act created the Gulf Coast Restoration Trust Fund (Trust Fund) and dedicates to the Trust Fund 80% of all civil and administrative penalties paid under the Clean Water Act, after enactment of the RESTORE Act, by parties responsible for the *Deepwater Horizon* oil spill.

Under the RESTORE Act, these funds will be made available through five components. The Department of the Treasury (Treasury) has issued regulations (79 FR 48039 (Aug. 15, 2014)), adopting an interim final rule at 31 CFR part 34) (Treasury Regulations), applicable to all five components, that generally describe the responsibilities of the Federal and State entities that administer RESTORE Act programs and carry out restoration activities in the Gulf Coast region.

Two of the five components, the Council-Selected Restoration Component and the Spill Impact Component, are administered by the Council, an independent Federal entity created by the RESTORE Act. Under the Spill Impact Component (33 U.S.C.

1321(t)(3)), the subject of this rule, 30% of funds in the Trust Fund will be disbursed to the States based on allocation criteria set forth in the RESTORE Act.<sup>1</sup> In order for funds to be disbursed to a State, the RESTORE Act requires each State to develop a State Expenditure Plan (SEP) and submit it to the Council for approval. The RESTORE Act specifies particular entities within the States to prepare these plans.

SEPs must meet the following four criteria set forth in the RESTORE Act: (1) All projects, programs and activities (activities) included in the SEP are eligible activities under the RESTORE Act (33 U.S.C. 1321(t)(3)(B)(i)(I)); (2) all activities included in the SEP contribute to the overall economic and ecological recovery of the Gulf Coast (33 U.S.C. 1321(t)(3)(B)(i)(II)); (3) the SEP takes the Council’s Comprehensive Plan into consideration and is consistent with the goals and objectives of the Comprehensive Plan (33 U.S.C. 1321(t)(3)(B)(i)(III)); and (4) no more than 25% of the allotted funds are used for infrastructure projects unless the SEP contains certain certifications pursuant to 33 U.S.C. 1321(t)(3)(B)(ii) (33 U.S.C. 1321(t)(3)(B)(ii)). If the Council determines that an SEP meets the four criteria listed above and otherwise complies with the RESTORE Act and the applicable Treasury Regulations, the Council must approve the SEP based upon such determination within 60 days after a State submits an SEP to the Council. 33 U.S.C. 1321(t)(3)(B)(iv).

The funds the Council disburses to the States upon approval of an SEP will be in the form of grants. As required by Federal law, the Council will award a Federal grant or grants to each of the States and incorporate into the grant award(s) standard administrative terms

<sup>1</sup> 33 U.S.C. 1321(t)(3)(A)(ii). The Council previously promulgated a regulation permitting each State to access up to 5% of the total amount available in the Trust Fund under the Spill Impact Component (the statutory minimum guaranteed to each State). These funds could be used for planning purposes associated with developing a State Expenditure Plan. 80 FR 1584 (Jan. 13, 2015); 40 CFR 1800.20.