approximately 500 feet of the Witt-Penn Bridge. It is categorically excluded from further review under paragraph 34(g) of Figure 2–1 of the Commandant Instruction. An environmental analysis checklist supporting this determination and a Categorical Exclusion Determination are available in the docket where indicated under ADDRESSES. We seek any comments or information that may lead to the discovery of a significant environmental impact from this rule.

G. Protest Activities

The Coast Guard respects the First Amendment rights of protesters. Protesters are asked to contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section to coordinate protest activities so that your message can be received without jeopardizing the safety or security of people, places or vessels.

List of Subjects in 33 CFR Part 165

Harbors, Marine safety, Navigation (water), Reporting and recordkeeping requirements, Security measures, Waterways.

For the reasons discussed in the preamble, the Coast Guard amends 33 CFR part 165 as follows:

PART 165—REGULATED NAVIGATION AREAS AND LIMITED ACCESS AREAS

■ 1. The authority citation for part 165 continues to read as follows:

Authority: 33 U.S.C. 1231; 50 U.S.C. 191; 33 CFR 1.05–1, 6.04–1, 6.04–6, and 160.5; Department of Homeland Security Delegation No. 0170.1.

■ 2. Add § 165.162 to read as follows:

§165.162 Safety Zone; Witt-Penn Bridge Construction, Hackensack River, Jersey City, NJ.

- (a) Location. The following area is a safety zone: All waters from surface to bottom of the Hackensack River bound by the following approximate positions: North of a line drawn from 40°44′27.4″ N., 074°05′09.8″ W. to 40°44′22.9″ N., 074°04′53.1″ W. (NJ PATH Bridge at mile 3.0), and south of a line drawn from 40°44′33.2″ N., 074°04′51.0″ W. to 40°44′28.2″ N., 074°04′42.7″ W. (500 feet north of the new Witt-Penn Bridge) (NAD 83).
- (b) *Definitions*. The following definitions apply to this section:
- (1) Designated representative. A "designated representative" is any Coast Guard commissioned, warrant or petty officer of the U.S. Coast Guard who has been designated by the Captain of the Port (COTP) to act on his or her behalf. A designated representative may be on

an official patrol vessel or may be on shore and will communicate with vessels via VHF–FM radio or loudhailer. In addition, members of the Coast Guard Auxiliary may be present to inform vessel operators of this regulation.

(2) Official patrol vessels. Official patrol vessels may consist of any Coast Guard, Coast Guard Auxiliary, state, or local law enforcement vessels assigned or approved by the COTP.

- (c) Enforcement periods. (1) This safety zone is in effect permanently starting January 7, 2016, but will only be enforced when deemed necessary by the COTP
- (2) The Coast Guard will rely on the methods described in § 165.7 to notify the public of the time and duration of any closure of the safety zone. Violations of this safety zone may be reported to the COTP at 718–354–4353 or on VHF-Channel 16.
- (d) Regulations. (1) The general regulations contained in § 165.23, as well as paragraphs (d)(2) and (3) of this section, apply.
- (2) During periods of enforcement, all persons and vessels must comply with all orders and directions from the COTP or a COTP's designated representative.
- (3) During periods of enforcement, upon being hailed by a U.S. Coast Guard vessel by siren, radio, flashing light, or other means, the operator of the vessel must proceed as directed.

Dated: November 6, 2015.

M.H. Day,

Captain, U.S. Coast Guard, Captain of the Port New York.

[FR Doc. 2015–30907 Filed 12–7–15; 8:45 am] **BILLING CODE 9110–04–P**

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R08-OAR-2013-0047; FRL-9932-60-Region 8]

Air Plan Approval; ND; Update to Materials Incorporated by Reference

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule; administrative change.

SUMMARY: The Environmental Protection Agency (EPA) is updating the materials that are incorporated by reference (IBR) into the North Dakota State Implementation Plan (SIP). The regulations affected by this update have been previously submitted by the North Dakota Department of Health and approved by the EPA. In this action, the

EPA is also notifying the public of corrections to typographical errors and minor formatting changes to the IBR tables. This update affects the SIP materials that are available for public inspection at the EPA Regional Office.

DATES: This action is effective December 8, 2015.

ADDRESSES: The EPA has established a docket for this action under Docket Identification Number EPA-R08-OAR-2013-0047. All documents in the docket are listed on the http:// www.regulations.gov Web site. Although listed in the index, some information may not be publicly available, i.e., Confidential Business Information or other information the disclosure of which is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in the hard copy form. Publicly available docket materials are available either electronically through http:// www.regulations.gov or in hard copy at EPA Region 8, Office of Partnership and Regulatory Assistance, Air Program, 1595 Wynkoop Street, Denver, Colorado 80202–1129. The EPA requests that you contact the individual listed in the FOR **FURTHER INFORMATION CONTACT** section to view the hard copy of the docket. An electronic copy of the State's SIP compilation is also available at http:// www.epa.gov/region8/air/sip.html.

FOR FURTHER INFORMATION CONTACT: Kathy Ayala, Air Program, U.S. Environmental Protection Agency (EPA), Region 8, Mailcode 8P–AR, 1595 Wynkoop Street, Denver, Colorado 80202–1129, (303) 312–6142, ayala.kathy@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

The SIP is a living document which a state revises as necessary to address its unique air pollution problems. Therefore, the EPA, from time to time, must take action on SIP revisions containing new and/or revised regulations as being part of the SIP. On May 22, 1997 (62 FR 27968), the EPA revised the procedures for incorporating by reference federally-approved SIPs, as a result of consultation between the EPA and the Office of the Federal Register (OFR). The description of the revised SIP document, IBR procedures and "Identification of Plan" format are discussed in further detail in the May 22, 1997, Federal Register document. On April 21, 2009 (74 FR 18141) the EPA published an update to the IBR material for North Dakota as of March 1, 2009. Today's action is an update to the March 1, 2009 document.

II. EPA Action

In this action, the EPA is announcing the update to the IBR material as of August 1, 2015. The EPA is also correcting typographical errors, including omissions and other minor errors in subsection 52.1820, paragraphs (c), (d), and (e).

III. Good Cause Exemption

EPA has determined that today's action falls under the "good cause" exemption in section 553(b)(3)(B) of the Administrative Procedure Act (APA) which, upon a finding of "good cause" authorizes agencies to dispense with public participation, and section 553(d)(3), which allows an agency to make a rule effective immediately (thereby avoiding the 30-day delayed effective date otherwise provided for in the APA). Today's action simply updates the codification of provisions which are already in effect as a matter of law.

Under section 553 of the APA, an agency may find good cause where procedures are "impractical, unnecessary, or contrary to the public interest." Public comment is "unnecessary" and "contrary to the public interest" since the codification only reflects existing law. Likewise, there is no purpose served by delaying the effective date of this action.

IV. Statutory and Executive Order Reviews

A. General Requirements

Under Executive Order 12866 (58 FR 51735, October 4, 1993), this action is not a "significant regulatory action" and is therefore not subject to review by the Office of Management and Budget. This rule is not subject to Executive Order 13211, "Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use" (66 FR 28355, May 22, 2001) because it is not a significant regulatory action under Executive Order 12866. Because the agency has made a "good cause" finding that this action is not subject to notice-and-comment requirements under the Administrative Procedure Act or any other statute as indicated in the SUPPLEMENTARY **INFORMATION** section, it is not subject to the regulatory flexibility provisions of the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*), or to sections 202 and 205 of the Unfunded Mandates Reform Act of 1995 (UMRA) (Pub. L. 104-4). In addition, this action does not significantly or uniquely affect small governments or impose a significant intergovernmental mandate, as described in sections 203 and 204 of UMRA. This rule also does not have a

substantial direct effect on one or more Indian tribes, on the relationship between the federal government and Indian tribes, or on the distribution of power and responsibilities between the federal government and Indian tribes, as specified by Executive Order 13175 (65 FR 67249, November 9, 2000), nor will it have substantial direct effects on the states, on the relationship between the national government and the states, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132 (64 FR 43255, August 10, 1999). This rule also is not subject to Executive Order 13045 (62 FR 19885, April 23, 1997), because it is not economically significant. This rule does not involve technical standards; thus the requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) do not apply. The rule also does not involve special consideration of environmental justice related issues as required by Executive Order 12898 (59 FR 7629, February 16, 1994). This rule does not impose an information collection burden under the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.). EPA's compliance with these statutes and Executive Orders for the underlying rules are discussed in previous actions taken on the State's rules.

In this rule, EPA is finalizing regulatory text that includes incorporation by reference. In accordance with requirements of 1 CFR 51.5, EPA is finalizing the incorporation by reference of the North Dakota regulations described in the amendments to 40 CFR part 52 set forth below. EPA has made, and will continue to make, these documents generally available electronically through www.regulations.gov and/or in hard copy at the appropriate EPA office (see the ADDRESSES section of this preamble for more information).

B. Submission to Congress and the Comptroller General

The Congressional Review Act (5 U.S.C. 801 et seq.), as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. Section 808 allows the issuing agency to make a rule effective sooner than otherwise provided by the CRA if the agency makes a good cause finding that notice and public procedure is impracticable,

unnecessary or contrary to the public interest. This action simply codifies provisions which are already in effect as a matter of law in federal and approved state programs. 5 U.S.C. 808(2). As stated previously, EPA has made such a good cause finding and established an effective date of December 8, 2015. EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the Federal Register. This change to the identification of plan for North Dakota is not a "major rule" as defined by 5 U.S.C. 804(2).

C. Petitions for Judicial Review

EPA has also determined that the provisions of section 307(b)(1) of the Clean Air Act pertaining to petitions for judicial review are not applicable to this action. Prior EPA rulemaking actions for each individual component of the North Dakota SIP compilation had previously afforded interested parties the opportunity to file a petition for judicial review in the United States Court of Appeals for the appropriate circuit within 60 days of such rulemaking action. Thus, EPA sees no need in this action to reopen the 60-day period for filing such petitions for judicial review for this "Identification of plan" reorganization action for North Dakota.

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by reference, Intergovernmental relations, Lead, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

Dated: September 8, 2015.

Shaun L. McGrath,

Regional Administrator, Region 8.

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

■ 1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 et seq.

Subpart JJ—North Dakota

■ 2. In § 52.1820 paragraphs (b), (c), (d) and (e) are revised to read as follows:

§ 52.1820 Identification of plan.

(b) Incorporation by reference. (1) Material listed in paragraphs (c) and (d) of this section with an EPA approval date prior to August 1, 2015, was approved for incorporation by reference by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Material is incorporated as it exists on the date of the approval, and notice of any change in the material will be published in the **Federal Register**. Entries in paragraphs (c) and (d) of this section with EPA approval

dates after August 1, 2015, will be incorporated by reference in the next update to the SIP compilation.

(2) EPA Region 8 certifies that the rules/regulations provided by EPA in the SIP compilation at the addresses in paragraph (b)(3) of this section are an exact duplicate of the officially promulgated state rules/regulations

which have been approved as part of the SIP as of August 1, 2015.

- (3) Copies of the materials incorporated by reference may be inspected at the EPA Region 8 Office, Office of Partnerships and Regulatory Assistance (OPRA), Air Program, 1595 Wynkoop Street, Denver, Colorado 80202–1129.
 - $\hbox{(c) $\it EPA$-approved regulations.}$

Rule No.	Rule title	State effective date	EPA effective date	Final rule citation/date	Comments
		33–15–01. G	ieneral Provis	sions	
33–15–01–01	Purpose	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–01–02	Scope	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–01–03	Authority	9/1/97	5/3/04	69 FR 17302, 4/2/04	
33–15–01–04	Definitions	4/1/11	6/2/14	79 FR 25021, 5/2/14	
		4/1/09	12/5/11	76 FR 68317, 11/4/11	
33–15–01–05 33–15–01–06	Abbreviations				
33-15-01-06	Entry onto Premises—Author-	10/1/87	6/12/89	54 FR 20574, 5/12/89	
00 45 04 07	ity.	0/4/4000	0/05/4000	57 FD 00010 0/00/00	
33–15–01–07	Variances	6/1/1990	8/25/1992	57 FR 28619, 6/26/92	
33–15–01–08	Circumvention	6/1/90	8/25/92	57 FR 28619, 6/26/92	
33–15–01–09	Severability	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–01–10	Land use plans and zoning regulations.	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–01–12	Measurement of emissions of air contaminants.	6/1/01	3/31/03	68 FR 9565, 2/28/03	
33–15–01–13	Shutdown and malfunction of an installation—Requirement for notification.	4/1/09	12/5/11	76 FR 68317, 11/4/11	
33–15–01–14	Time schedule for compliance	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–01–15	Prohibition of air pollution	6/1/01	3/31/03	68 FR 9565, 2/28/03	
33–15–01–16	Confidentiality of records	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–01–10	Enforcement	3/1/03	11/22/04	69 FR 61762, 10/21/04	
33–15–01–18	Compliance Certifications	3/1/03	11/22/04	69 FR 61762, 10/21/04	
	33-	15–02. Ambier	nt Air Quality	Standards	
33–15–02–01	Scope	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–02–02	Purpose	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–02–03	Air quality guidelines	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–02–04	Ambient air quality standards	4/1/11	6/2/14	79 FR 25021, 5/2/14	
33–15–02–05	Method of sampling and anal-	12/1/94	12/9/96	61 FR 52865, 10/8/96	
00-10-02-00	ysis.	12/1/34	12/3/30	0111132003, 10/0/90	
22 15 02 06	Reference conditions	10/1/87	6/10/00	E4 ED 20574 E/12/90	
33–15–02–06			6/12/89	54 FR 20574, 5/12/89	
33–15–02–07	Concentration of air contami- nants in the ambient air re- stricted.	4/1/11	6/2/14	79 FR 25021, 5/2/14	
Table 1	Ambient Air Quality Standards	4/1/11	6/2/14	77 FR 25021, 5/2/14	
Table 2	National Ambient Air Quality Standards.	4/1/11	6/2/14	79 FR 25021, 5/2/14	
	33-15-03. Res	striction of Em	ission of Visi	ble Air Contaminants	
33–15–03–01	Restrictions applicable to ex-	10/1/87	6/12/89	54 FR 20574, 5/12/89	
	isting installations.				
33–15–03–02	Restrictions applicable to new installations and all inciner-	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–03–03	ators. Restrictions applicable to fugitive emissions.	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–03–03.1	Restrictions applicable to flares.	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–03–04 33–15–03–05	Exceptions Method of measurement	1/1/13 10/1/87	10/22/14 6/12/89	79 FR 63045, 11/21/14 54 FR 20574, 5/12/89	
	33	3–15–04. Open	Burning Res	strictions	

Rule No.	Rule title	State effective date	EPA effective date	Final rule citation/date	Comments
33–15–04–02	Permissible open burning	1/1/07	7/28/08	73 FR 30308, 5/27/08	
	33–15–05	i. Emissions o	f Particulate I	Matter Restricted	1
33–15–05–01	Restriction of emission of par- ticulate matter from indus-	1/1/13	10/22/14	79 FR 63045, 11/21/14	
33–15–05–02	trial processes. Maximum allowable emission of particulate matter from fuel burning equipment used for indirect heating.	3/1/03	11/22/04	69 FR 61762, 10/21/04	
33-15-05-03.2	Refuse incinerators	4/1/09	12/5/11	76 FR 68317, 11/4/11	
33-15-05-03.3	Other waste incinerators	3/1/03	11/22/04	69 FR 61762, 10/21/04	
33-15-05-04	Methods of measurement	3/1/03	11/22/04	69 FR 61762, 10/21/04	
	33–15–06.	Emissions of	Sulfur Compo	ounds Restricted.	
33–15–06–01	Restriction of emissions of sulfur dioxide from use of fuel.	3/1/03	11/22/04	69 FR 61762, 10/21/04	See 63 FR 45722 (8/27/98) for additional material.
33–15–06–02	Restriction of emissions of sulfur oxides from industrial processes.	6/1/92	12/20/93	58 FR 54041, 10/20/93	
33-15-06-03	Methods of measurement	3/1/03	11/22/04	69 FR 61762, 10/21/04	
33–15–06–04	Continuous emission monitoring requirements.	6/1/92	12/20/93	58 FR 54041, 10/20/93	
33–15–06–05	Reporting and recordkeeping requirements.	6/1/92	12/20/93	58 FR 54041, 10/20/93	
	33–15–07	. Control of O	rganic Compo	ounds Emissions	
33-15-07-01	Requirements for construction of organic compounds facilities.	9/1/98	11/1/99	64 FR 47395, 8/31/99	
33–15–07–02	Requirements for organic compounds gas disposal.	6/1/92	10/20/95	60 FR 43396, 8/21/95	
	33-15-08. Control of Air Po	Ilution from V	ehicles and O	Other Internal Combustion E	ngines.
33–15–08–01	Internal combustion engine emissions restricted.	7/1/78	11/2/79	44 FR 63102, 11/2/79	
33–15–08–02	Removal and/or disabling of motor vehicle pollution control devices prohibited.	7/1/78	11/2/79	44 FR 63102, 11/2/79	
		33–15–10. C	ontrol of Pest	icides	
33–15–10–01 33–15–10–02	Pesticide use restricted Restrictions on the disposal of surplus pesticides and empty pesticide containers.	1/1/89 6/1/90	9/10/90 8/25/92	55 FR 32403, 8/9/90 57 FR 28619, 6/26/92	
	33–15–11. P	revention of A	ir Pollution E	mergency Episodes	
33–15–11–01	Air pollution emergency	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–11–02	Air pollution episode criteria	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–11–03	Abatement strategies emis-	10/1/87	6/12/89	54 FR 20574, 5/12/89	
33–15–11–04	sion reduction plans. Preplanned abatement strategies plans.	1/1/89	9/10/90	55 FR 32403, 8/9/90	
Table 6	Air pollution episode criteria	8/1/95	6/20/97	62 FR 19224, 4/21/97	
Table 7	Abatement strategies emission reduction plans.	8/1/95	6/20/97	62 FR 19224, 4/21/97	
33–15–14. Desi	ignated Air Contaminant Source	es Permit to C	onstruct Mind	or Source Permit to Operate	Title V Permit to Operate
33–15–14–01	Designated air contaminant sources.	4/1/11	6/2/14	79 FR 25021, 5/2/14	
33–15–14–01.1	Definitions	1/1/96	6/20/97	62 FR 19224, 4/21/97	

Rule No.	Rule title	State effective date	EPA effective date	Final rule citation/date	Comments
33–15–14–02	Permit to construct	4/1/11	6/2/14	79 FR 25021, 5/2/14	Excluding subsections 1, 12, 13, 3.c., 13.b.1., 5, 13.c., 13.i(5), 13.o., and 19 (one sentence) which were subsequently revised and approved. See 57 FR 28619 (6/26/92), regarding State's commitment to meet requirements of EPA's "Guideline on Air Quality Models (revised)."
33-15-14-03	Minor source permit to operate.	4/1/11	6/2/14	79 FR 25021, 5/2/14	Modele (revised).
33–15–14–07	Source exclusion from title V permit to operate requirements.	6/1/01	3/31/03	68 FR 9565, 2/28/03	
	33–15–15. Pre	vention of Sig	nificant Deter	ioration of Air Quality	
33–15–15–01.1 33–15–15–01.2	Purpose	2/1/05 1/1/13	8/20/07 8/29/13	72 FR 39564, 7/19/07 78 FR 45866, 7/30/13	See 40 CFR 52.1829(c) and
33–15–15–02	Reclassification	2/1/05	8/20/07	72 FR 39564, 7/19/07	(d).
	33–1	5-17. Restrict	ion of Fugitive	e Emissions	
33–15–17–01	General provisions—applicability and designation of affected facilities.	6/1/01	3/31/03	68 FR 9565, 2/28/03	
33-15-17-02	Restriction of fugitive particulate emissions.	1/1/07	7/28/08	73 FR 30308, 5/27/08	
33–15–17–03	Reasonable precautions for abating and preventing fugi-	7/1/78	11/2/79	44 FR 63102, 11/2/79	
33–15–17–04	tive particulate emissions. Restriction of fugitive gaseous emissions.	7/1/78	11/2/79	44 FR 63102, 11/2/79	
		33–15–18	3. Stack Heigh	ts	
33–15–18–01 33–15–18–02	General provisions Good engineering practice	10/1/87 10/1/87	1/13/89 1/13/89	53 FR 45763, 11/14/88 53 FR 45763, 11/14/88	
33-15-18-03	demonstrations. Exemptions	10/1/87	1/13/89	53 FR 45763, 11/14/88	
		33–15–19. V	isibility Prote	ction	
33–15–19–01 33–15–19–02	General provisions Review of new major stationary sources and major	10/1/87 10/1/87	11/28/88 11/28/88	53 FR 37757, 9/28/88 53 FR 37757, 9/28/88	
33-15-19-03	modifications. Visibility monitoring	10/1/87	11/28/88	53 FR 37757, 9/28/88	
	33-15-20. Control of	Emissions fro	om Oil and Ga	s Well Production Facilities	5
33–15–20–01 33–15–20–02	General provisions Registration and reporting re-	6/1/92 6/1/92	10/20/95 10/20/95	60 FR 43396, 8/21/95 60 FR 43396, 8/21/95	
33–15–20–03	quirements. Prevention of significant deterioration applicability and source information requirements.	6/1/92	10/20/95	60 FR 43396, 8/21/95	
33–15–20–04	Requirements for control of production facility emissions.	6/1/90	8/25/92	57 FR 28619, 6/26/92	
		33–1	5-23. Fees		_
33–15–23–01 33–15–23–02 33–15–23–03	Definitions Permit to construct fees Minor source permit to oper-	8/1/95 8/1/95 4/1/09	6/20/97 6/20/97 12/5/11	62 FR 19224, 4/21/97 62 FR 19224, 4/21/97 76 FR 68317, 11/4/11	

Rule No.	Rule title	State effective date	EPA effective date	Final rule citation/date	Comments
	33-	-15-25. Regio	nal Haze Requ	uirements	
33–15–25–01	Definitions	1/1/07	5/7/12	77 FR 20894, 4/6/12	
33–15–25–02	Best available retrofit tech- nology.	1/1/07	5/7/12	77 FR 20894, 4/6/12	
33–15–25–03	Guidelines for best available retrofit technology determinations under the regional haze rule.	1/1/07	5/7/12	77 FR 20894, 4/6/12	
33–15–25–04	Monitoring, recordkeeping, and reporting.	1/1/07	5/7/12	77 FR 20894, 4/6/12	

(d) $\it EPA$ -approved source specific requirements.

Rule No.	Rule title	State effective date	EPA effective date	Final rule citation/date	Comments
		American Crys	stal Sugar at [Orayton.	
Chapter 8, Section 8.3., Permit 730015.	Continuous Emission Monitoring Requirements for Existing Stationary Sources, including Amendments to Permits to Operate and Department Order.	5/6/77	10/17/77	42 FR 55471, 10/17/77	
		Coal Creek S	tation Units 1	and 2.	
PTC10005	Air pollution Control permit to construct for best available retrofit technology (BART).	2/23/10	5/7/12	77 FR 20894, 4/6/12	Excluding disapproved NO _x BART emissions limits for Units 1 and 2 and cor- responding monitoring, rec- ordkeeping, and reporting requirements.
		Heskett Sta	tion Units 1 a	nd 2.	
Chapter 8, Section 8.3., Permit F76001.	Continuous Emission Monitoring Requirements for Existing Stationary Sources, including amendments to Permits to Operate and Department Order. Air Pollution Control Permit to Construct for Best Available Retrofit Technology (BART) Heskett Unit 2.	5/6/77 7/22/10	10/17/77 5/7/12	42 FR 55471, 10/17/77 77 FR 20894, 4/6/12	
-		Leland Ol	ds Units 1 and	l 2.	
Chapter 8, Section 9.3., Permit 730004.	Continuous Emission Monitoring Requirements for Existing Stationary Sources, including amendments to Permits to Operate and Department Order.	5/6/77	10/17/77	42 FR 55471, 10/17/77	
PTC10004	partment Order. Air pollution control permit to construct for best available retrofit technology (BART).	2/23/10	5/7/12	77 FR 20894, 4/6/12	
	М	ilton R. Young	Station Units	s 1 and 2.	
Chapter 8, Section 8.3.2.	Continuous Opacity Monitoring for M.R. Young Station Unit 1 Main Boiler.	3/1/13	8/31/15	80 FR 37157, 6/30/15	

Rule No.	Rule title	State effective date	EPA effective date	Final rule citation/date	Comments
PTC10007	Air pollution control permit to construct for best available retrofit technology (BART).	2/23/10	5/7/12	77 FR 20894, 4/6/12	
		Stanton	Station Unit 1	l.	
Chapter 8, Section 8.3.1., Permit F76007.	Compliance Schedule for Installation of Continuous Opacity Monitoring Instruments.	3/15/77	5/7/12	77 FR 20894, 4/6/12	
PTC 10006	Air Pollution Control Permit to Construct for Best Available Retrofit Technology (BART).	2/23/10	5/7/12	77 FR 20894, 4/6/12	
		Tesoro M	landan Refine	ry.	
77-311 APC	Compliance Schedule for Continuous Opacity Monitoring Instruments.	5/9/77	7/28/08	73 FR 30308, 5/27/08	
Chapter 8, Section 8.3.1.	Continuous Opacity Monitoring for Fluid Bed Catalytic Cracking Units: Tesoro Refining and Marketing Co., Mandan Refinery.	2/27/07	7/28/08	73 FR 30308, 5/27/08	

(e) $\it EPA$ -approved nonregulatory provisions.

Rule No.	Rule title	State effective date	EPA effective date	Final rule citation/date	Comments
		Chapter	1. Introductio	n.	
Sections 1.1. thru 1.7.	Section 1.1., Purpose; 1.2., Scope; 1.3., Classification of Regions; 1.4., Public Hearings; 1.5., Reports; 1.6., Provisions for Making Emissions Data Available to the Public; 1.7., Revisions, Individually Negotiated Compliance Schedules— Public Hearing (5/15/1973).	1/24/72	6/30/72	37 FR 10842, 5/31/72	
Section 1.8	Revisions: Public Hearing (11/20/1973).	11/20/73	11/16/77	42 FR 55471, 10/17/77	
Section 1.9	Revisions: Public Hearing (5/ 22/1974).	5/22/74	11/16/77	42 FR 55471, 10/17/77	
Section 1.10	Public Hearing: (11/17/1975) Adoption of regulations Pursuant to Request for Delegation of Authority to Implement and Enforce Federal NSPS, NESHAPS, and PSD Programs.	11/17/75	11/16/77	42 FR 55471, 10/17/77	
Section 1.13	Revisions, Public Hearing— Adoption of New and Revised Air Pollution Control Regulations and Revisions to the Implementation Plan.	11/2/79	8/12/80	45 FR 53475, 8/12/80	
Section 1.14	Revisions to the Implementation Plan.	4/1/09	10/17/12	77 FR 57029, 9/17/12	

Rule No.	Rule title	State effective date	EPA effective date	Final rule citation/date	Comments
		Chapter 2.	Legal Author	rity.	
Sections 2.1. thru 2.10.	2.1., Introduction; 2.2., 420.11(a); 2.3., 420.11(b); 2.4., 420.11(c); 2.5., 420.11(d); 2.6., 420.11(e); 2.7., 420.11(f); 2.8., Future Legal Authority Needs; 2.9., Legal Authority to Control Indirect Sources of Air Pollution; 2.10., Legal Authority to Implement and Enforce Federal NSPS, NESHAPS, and PSD Programs.	1/24/72	5/31/72	37 FR 10842, 5/31/72	
Section 2.11	Legal Authority for Collection of Permit or Registration Processing Fees and In- spection Program Fees and Registration of Certain Air Contaminant Sources.	7/1/79	8/12/80	45 FR 53475, 8/12/80	
Section 2.15	Respecting Boards	3/1/13	8/28/13	78 FR 45867, 7/29/13	
		Chapter 3.	Control Strat	egy.	
Section 3.1 Section 3.2	Introduction	1/24/72 1/24/72	5/31/72 5/31/72	37 FR 10842, 5/31/72 37 FR 10842, 5/31/72	
Section 3.2.1	Control Strategy: Particulate Matter (PM ₁₀).	1/1/89	9/10/90	55 FR 32403, 8/0/90	
Section 3.3	Control Strategy: Sulphur Oxides.	1/24/72	5/31/72	37 FR 10842, 5/31/72	
Section 3.4	Control Strategy: Carbon Monoxide, Hydrocarbons, Photochemical Oxidants, and Nitrogen Dioxide.	1/24/72	5/31/72	37 FR 10842, 5/31/72	
Section 3.5	Future Control Strategy Needs.	1/24/72	5/31/72	37 FR 10842, 5/31/72	
Section 3.6	Identification and Designation of Air Quality Maintenance Areas.	1/24/72	5/31/72	37 FR 10842, 5/31/72	
Section 3.7	Visibility—Long-Term Strategy		12/4/89	54 FR 41094, 10/5/89	
		Chapter 4. Co	mpliance Sch	edules.	
Chapter 4	Compliance Schedules	2/19/74	5/31/72	37 FR 10842, 5/31/72	
	Chapter 5. P	revention of A	ir Pollution E	mergency Episodes.	
Chapter 5	Prevention of Air Pollution	1/24/72	5/31/72	37 FR 10842, 5/31/72	
Section 5.2.1	Emergency Episodes. Replacement of TSP levels with PM ₁₀ levels.	1/1/89	9/10/90	55 FR 32403, 8/9/90	
		Chapter 6. Air	Quality Surve	eillance.	
Section 6.1 thru 6.7	6.1., Introduction; 6.2., Ambient Air Quality Monitoring Network Design; 6.3., Ambient Air Quality Monitoring Network Description; 6.4., Station Designations; 6.5., Air Quality Monitoring Criteria; 6.6., Episode Monitoring; 6.7., Data Reporting.	1/1/80	8/12/80	45 FR 53475, 8/12/80	
Section 6.8 Section 6.9	Annual Network Review Public Notification	4/1/09 1/1/80	10/17/12 8/12/80	77 FR 57029, 9/17/12 45 FR 53475, 8/12/89	
Section 6.10	Visibility Monitoring	10/1/87	11/28/88	53 FR 37757, 9/28/88	
Section 6.11	Particulate Matter (PM ₁₀)	1/1/89 4/1/09	9/10/90 10/17/12	55 FR 32403, 8/9/90 77 FR 57029, 9/17/12	

		State	EPA		
Rule No.	Rule title	effective date	effective date	Final rule citation/date	Comments
Section 6.13	Visibility Monitoring: Theodore Roosevelt National Park.	1/9/96	6/20/97	62 FR 19224, 4/21/97	
	Chapter 7	. Review of Ne	ew Sources a	nd Modifications.	
Sections 7.1 thru 7.6.	Review of New Sources and Modifications.	1/24/72	5/31/72	37 FR 10842, 5/31/72	
		Chapter 7.7.	Air Quality Mo	deling.	
Section 7.7	Air Quality Modeling	4/1/09	10/17/09	77 FR 57029, 9/17/09	
		Chapter 7.8. I	nterstate Trai	nsport.	
Section 7.8	Interstate Transport of Air Pollution.	4/1/09	7/6/10	75 FR 31290, 6/3/10	
Section 7.8.1	Interstate Transport Relating to the 1997 8-hour Ozone and PM _{2.5} National Ambient Air Quality Standards.	4/1/09	12/22/10	75 FR 71023, 11/22/10	
		Chapter 8. S	ource Surveil	lance.	
Chapter 8	Source Surveillance	1/24/72	5/31/72	37 FR 10842, 5/31/72	
		Chapter	9. Resources	s.	
Chapter 9	Resources	4/1/09	10/17/12	77 FR 57029, 9/17/12	
	Chap	oter 10. Intergo	overnmental C	Cooperation.	
Chapter 10	Intergovernmental Cooperation.	1/24/72	5/31/72	37 FR 10842, 5/31/72	
	Chapter 1	2. The Small I	Business Assi	stance Program.	
Chapter 12	The Small Business Assistance Program.	10/23/92	2/10/94	59 FR 1485, 1/11/94	

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R09-OAR-2015-0690; FRL-9937-29-Region 9]

Approval of California Air Plan Revisions, South Coast Air Quality Management District and Yolo-Solano Air Quality Management District

AGENCY: Environmental Protection

Agency (EPA).

ACTION: Direct final rule.

SUMMARY: The Environmental Protection Agency (EPA) is taking direct final action to approve revisions to the South Coast Air Quality Management District (SCAQMD) and Yolo-Solano Air Quality Management District (YSAQMD) portions of the California State Implementation Plan (SIP). These

revisions concern emissions of volatile organic compounds (VOCs) from motor vehicle and mobile equipment refinishing coating operations. We are approving local rules that regulate these emission sources under the Clean Air Act (CAA or the Act).

DATES: This rule is effective on February 8, 2016 without further notice, unless the EPA receives adverse comments by January 7, 2016. If we receive such comments, we will publish a timely withdrawal in the **Federal Register** to notify the public that this direct final rule will not take effect.

ADDRESSES: Submit comments, identified by docket number [EPA-R09-OAR-2015-0690, by one of the following methods:

- 1. Federal eRulemaking Portal: www.regulations.gov. Follow the online instructions.
 - 2. Email: steckel.andrew@epa.gov.
- 3. Mail or deliver: Andrew Steckel (Air–4), U.S. Environmental Protection Agency Region IX, 75 Hawthorne Street, San Francisco, CA 94105–3901.

Instructions: Once submitted, comments cannot be edited or withdrawn. The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. If you need to include CBI as part of your comment, please visit http://www.epa.gov/ dockets/comments.html for further instructions. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. For the full EPA public comment policy and general guidance on making effective comments, please visit http:// www2.epa.gov/dockets/commentingepa-dockets.

Docket: Generally, documents in the docket for this action are available electronically at www.regulations.gov or in hard copy at EPA Region IX, 75