

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically

via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: December 15, 2015

Dated: November 24, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-30399 Filed 11-30-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14686-000]

#### Energy Resources USA Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

On June 25, 2015, Energy Resources USA Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project to be located at the U.S. Army Corps of Engineers' (Corps) David D. Terry Lock and Dam on the Arkansas River near the town of Little Rock in Pulaski County, Arkansas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 100-foot-long overflow bank extension connecting to the existing dam; (2) a 770-foot-long, 200-foot-wide intake channel with a 85-foot-long retaining wall; (3) a 220-foot-long, 90-foot-wide powerhouse containing four generating units with a total capacity of 18 megawatts; (4) a 500-foot-long, 200-foot-wide tailrace with a 85-foot-long retaining wall; (5) a 4.16/69 kilo-Volt (kV) substation; and (6) a 4-mile-long, 69 kV transmission line. The proposed project would have an estimated average annual generation of 128,200 megawatt-hours, and operate as directed by the Corps.

*Applicant Contact:* Mr. Ander Gonzalez, Energy Resources USA Inc., 2655 Le Jeune Road, Suite 804, Coral Gables, Florida 33134; Phone: +34 93 252 38 40; Email: [agonzalez@energyresources.es](mailto:agonzalez@energyresources.es)

*FERC Contact:* Christiane Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Competing Application: This application competes with Project No. 14664-000 filed March 3, 2015. Competing applications had to be filed on or before July 20, 2015.

Deadline for filing comments and motions to intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14686) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 24, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-30402 Filed 11-30-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14518-001]

#### New England Hydropower Company, LLC; Notice of Surrender of Preliminary Permit

Take notice that New England Hydropower Company, LLC, permittee for the proposed Lensdale Pond Dam Hydroelectric Project, has requested that its preliminary permit be terminated. The permit was issued on July 25, 2013, and would have expired on June 30,

2016.<sup>1</sup> The project would have been located on the Quinebaug River in the town of Southbridge, Worcester County, Massachusetts.

The preliminary permit for Project No. 14518 will remain in effect until the close of business, December 18, 2015. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.<sup>2</sup> New applications for this site may not be submitted until after the permit surrender is effective.

Dated: November 18, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-30394 Filed 11-30-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14689-000]

#### Energy Resources USA Inc., Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

On June 26, 2015, Arkansas Electric Cooperative Corporation, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project to be located at the U.S. Army Corps of Engineers' (Corps) Col. Charles D. Maynard Lock and Dam on the Arkansas River near the town of Pine Bluff in Jefferson County, Arkansas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 100-foot-long overflow bank extension connecting to the existing dam; (2) a 770-foot-long, 300-foot-wide intake channel with a 85-foot-long retaining wall; (3) a 220-foot-long, 90-foot-wide powerhouse containing four generating units with a total capacity of 18 megawatts; (4) a 1000-foot-long, 220-foot-wide tailrace with a 85-foot-long retaining wall; (5) a 4.16/69 kilo-Volt (kV) substation; and (6) a 3-mile-long, 69 kV transmission line. The proposed project would have

an estimated average annual generation of 123,700 megawatt-hours, and operate as directed by the Corps.

*Applicant Contact:* Mr. Ander Gonzalez, Energy Resources USA Inc., 2655 Le Jeune Road, Suite 804, Coral Gables, Florida 33134; Phone: +34 93 252 38 40; Email: [agonzalez@energyresources.es](mailto:agonzalez@energyresources.es)

*FERC Contact:* Christiane Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

*Competing Application:* This application competes with Project No. 14665-000 filed March 3, 2015. Competing applications had to be filed on or before July 20, 2015.

*Deadline for filing comments and motions to intervene:* 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14689) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 24, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-30403 Filed 11-30-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14672-000]

#### Lock Hydro Friends Fund III; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 30, 2015, Lock Hydro Friends Fund III, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project to be located at the U.S. Army Corps of Engineers' (Corps) Selden Lock and Dam on the Black Warrior River near the town of Sawyerville in Green and Hale Counties, Alabama. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 150-foot-long, 25-foot-wide lock frame module containing ten generating units with a total capacity of 15 megawatts; (2) a 150-foot-long; 65-foot-wide tailrace; (3) a 50-foot-long, 25-foot-wide switchyard; and (4) a 2.3-mile-long, 34.5kV transmission line. The proposed project would have an estimated average annual generation of 78,840 megawatt-hours, and operate as directed by the Corps.

*Applicant Contact:* Mr. Wayne F. Krouse, Hydro Green Energy, LLC, P.O. Box 43796, Birmingham, AL 35243; Phone: (877) 556-6566; Email: [wayne@hgenergy.com](mailto:wayne@hgenergy.com).

*FERC Contact:* Christiane Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

<sup>1</sup> 144 FERC ¶ 62,066 (2013).

<sup>2</sup> 18 CFR 385.2007(a)(2) (2015).