

environment from construction and operation.

- *Socioeconomics*—Effects on Environmental Justice communities.
- *Reliability and Safety*—Hazards associated with natural gas pipelines and aboveground facilities.
- *Alternatives*—Evaluation of other locations for the new Weymouth Compressor Station.

Environmental Mailing List

The environmental mailing list includes: Federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. We encourage government representatives who receive this notice to notify their constituents about this proposed Project and encourage them to comment on their areas of concern. This list also includes the affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities and proposed workspaces, and anyone who submits comments on the Project.

We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to individuals, organizations, and government entities interested in and/or potentially affected by the Project.

When we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (Appendix 3).

Becoming an Intervenor

In addition to involvement in the EA scoping process, now that the Applicants have filed their application with the Commission, you may want to become an "intervenor," which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User's Guide under the "e-filing" link on the Commission's

Web site. As indicated in the Notice of Application for the Project issued on November 5, 2015, the deadline for motions to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedures (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10) close on November 27, 2015. However, those individuals who were not previously noticed in this proceeding may request to intervene out of time, in accordance with 18 CFR 385.214(d).

Additional Information

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, CP16-9). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Any public meetings or site visits that are conducted by our staff will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

November 19, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-29965 Filed 11-24-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #3

Take notice that the Commission received the following electric rate filings:

- Docket Numbers:* ER13-77-008.
Applicants: Tucson Electric Power Company.
Description: Compliance filing: OATT Order No. 1000 Compliance Filing to be effective 1/1/2015.
Filed Date: 11/19/15.
Accession Number: 20151119-5186.
Comments Due: 5 p.m. ET 12/10/15.
Docket Numbers: ER13-78-008.
Applicants: UNS Electric, Inc.
Description: Compliance filing: OATT Order No. 1000 Compliance Filing to be effective 1/1/2015.
Filed Date: 11/19/15.
Accession Number: 20151119-5207.
Comments Due: 5 p.m. ET 12/10/15.
Docket Numbers: ER13-96-007.
Applicants: Black Hills Power, Inc.
Description: Compliance filing: Order No. 1000 OATT Regional Compliance Filing to be effective 1/1/2015.
Filed Date: 11/19/15.
Accession Number: 20151119-5203.
Comments Due: 5 p.m. ET 12/10/15.
Docket Numbers: ER13-97-007.
Applicants: Black Hills/Colorado Electric Utility Co.
Description: Compliance filing: Order No. 1000 OATT Regional Compliance Filing to be effective 1/1/2015.
Filed Date: 11/19/15.
Accession Number: 20151119-5204.
Comments Due: 5 p.m. ET 12/10/15.
Docket Numbers: ER13-120-007.
Applicants: Cheyenne Light, Fuel and Power Company.
Description: Compliance filing: Order No. 1000 OATT Regional Compliance Filing to be effective 1/1/2015.
Filed Date: 11/19/15.
Accession Number: 20151119-5205.
Comments Due: 5 p.m. ET 12/10/15.
Docket Numbers: ER16-358-000.
Applicants: Nevada Power Company.
Description: Compliance filing: OATT Order No. 1000 Revision to Attachment K to be effective 1/1/2015.
Filed Date: 11/19/15.
Accession Number: 20151119-5193.
Comments Due: 5 p.m. ET 12/10/15.
Docket Numbers: ER16-359-000.
Applicants: Pacific Gas and Electric Company.
Description: § 205(d) Rate Filing: Amendment to the NCPA Interconnection Agreement (SA 292) to be effective 1/19/2016.
Filed Date: 11/19/15.
Accession Number: 20151119-5212.
Comments Due: 5 p.m. ET 12/10/15.
- The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
- Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 19, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-29963 Filed 11-24-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD16-3-000]

Susan Raymond; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On November 12, 2015, Susan Raymond filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Powell Mesa Micro-Hydropower Project would have an installed capacity of 7.6 kilowatts (kW), and would be located at the end of an existing 12-inch pipeline used to control overflow from Susan Raymond's irrigation system. The project would be located near the Town of Hotchkiss, in Delta County, Colorado.

Applicant Contact: Susan Raymond, 34670 Powell Mesa Road, Hotchkiss, CO 81419, Phone No. (970) 250-3714.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A proposed powerhouse, approximately 8 feet by 10 feet, at the end of the existing 12-inch overflow pipeline; (2) two short penstocks teeing off the existing 12-inch-diameter overflow pipeline; (3) two Turgo turbine/generator units with a total installed capacity of 7.6 kW; (4) an approximately 4 feet by 8 feet underground tailrace, discharging to a short, 8-inch-diameter pipeline that discharges to the same pond as the existing 12-inch overflow pipeline; and (5) appurtenant facilities.

The proposed project would have a total installed capacity of 7.6 kW.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ...	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The primary purpose of the overflow pipeline is to assist the operation of Susan Raymond's irrigation system, not for the generation of electricity. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and

385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the

facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied

¹ 18 CFR 385.2001-2005 (2015).