DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID-7757-000]

Drury, Scott D.; Notice of Filing

Take notice that on November 6, 2015, Scott D. Drury filed an application for authorization to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b) and Part 45 of the Regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR part 45.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385,211, 385,214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on November 27, 2015.

Dated: November 9, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–29152 Filed 11–13–15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3023-012]

Blackstone Hydro, Inc.; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Traditional Licensing Process

- a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.
 - b. Project No.: 3023-012.
 - c. Date Filed: September 16, 2015.
- d. Submitted By: Blackstone Hydro,
- e. *Name of Project:* Tupperware Hydroelectric Project.
- f. Location: On the Blackstone River in Providence County, Rhode Island and Worcester County, Massachusetts. No federal lands are occupied by the project works or located within the project boundary.
- g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.
- h. Potential *Applicant Contact*: Lewis C. Loon, Blackstone Hydro, Inc., 37 Alfred Plourde Parkway, Suite 2, Lewiston, ME 04240; (207) 786–8834; or by email at *Lewis.Loon@kruger.com*.
- i. FERC Contact: Amy Chang at (202) 502–8250; or email at amy.chang@ferc.gov
- j. Blackstone Hydro, Inc. (Blackstone Hydro) filed its request to use the Traditional Licensing Process on September 16, 2015. Blackstone Hydro provided public notice of its request on September 15 and 16, 2015. In a letter dated November 9, 2015, the Director of the Division of Hydropower Licensing approved Blackstone Hydro request to use the Traditional Licensing Process.
- k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402. We are also initiating consultation with the Massachusetts and Rhode Island State Historic Preservation Officers, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.
- l. With this notice, we are designating Blackstone Hydro as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

- m. Blackstone Hydro filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.
- n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (http://www.ferc.gov), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.
- o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 3023–012. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 2018.
- p. Register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: November 9, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-29154 Filed 11-13-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13318-003]

Swan Lake North Hydro LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Unconstructed major project.
 - b. Project No.: 13318-003.
 - c. Date filed: October 28, 2015.
- d. *Applicant:* Swan Lake North Hydro LLC.
- e. *Name of Project:* Swan Lake North Pumped Storage Hydroelectric Project.

f. Location: Approximately 11 miles northeast of the City of Klamath Falls, Klamath County, Oregon. The proposed project boundary would include about 730 acres of federal land managed by the U.S. Bureau of Land Management.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791(a)–825(r).

h. *Applicant Contact:* Joe Eberhardt, EDF-Renewable Energy, 1000 SW Broadway Ave., Ste. 1800, Portland, OR 97205; Phone: (503) 889–3838.

i. FERC Contact: Dianne Rodman, dianne.rodman@ferc.gov; phone: (202)

502-6077

j. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

1. Deadline for filing additional study requests and requests for cooperating agency status: December 27, 2015.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov, (866) 208–3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-13318-003.

m. The application is not ready for environmental analysis at this time.

n. The proposed project would be a closed-loop system using groundwater for initial fill and consist of the following new facilities: (1) A 7,972–foot-long earthen embankment forming

a geomembrane-lined upper reservoir with a surface area of 64.21 acres and a storage capacity of 2,568 acre-feet at a maximum surface elevation of 6,135 feet above mean sea level (msl); (2) a 8,003foot-long earthen embankment forming a geomembrane-lined lower reservoir with a surface area of 60.14 acres and a storage capacity of 3,206 acre-feet at a maximum surface elevation of 4,457 feet msl; (3) a 500-foot-long, rip-rap lined trapezoidal spillway built into the crest of each embankment; (4) a 0.5-percent slope perforated polyvinyl chloride tube of varying diameter and accompanying optical fiber drainage system designed to detect, collect, and monitor water leakage from the reservoirs; (5) a 25inch-diameter bottom outlet with manual valve for gravitational dewatering of the lower reservoir; (6) an upper intake consisting of a bell mouth, 38.6-foot-wide by 29.8-foot-long inclined screen, head gate, and 13.8foot-diameter foundational steel pipe; (7) a 36.5-foot-diameter, 9,655-foot-long steel high-pressure penstock from the upper reservoir to the powerhouse that is predominantly above ground with a 14-foot-long buried segment; (8) three 9.8-foot-diameter, 1,430-foot-long steel low-pressure penstocks from the lower reservoir to the powerhouse that are predominantly above ground with a 78foot-long buried segment; (9) a partiallyburied powerhouse with three 131.1megawatt (MW) reversible pumpturbine units with a total installed capacity of 393.3 MW; (10) a 32.8 mile, 230-kilovolt above-ground transmission line interconnecting to an existing nonproject substation; (11) approximately 10.7 miles of improved project access road; (12) approximately 3.4 miles of new permanent project access road; (13) approximately 8.3 miles of temporary project access road; and (14) appurtenant facilities. The project would generate about 1,187 gigawatthours annually.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance—March 2016

Issue Scoping Document 1 for comments—April 2016 Comments on Scoping Document 1— Iune 2016

Issue Scoping Document 2—July 2016 Issue notice of ready for environmental analysis—July 2016

Commission issues draft EIS—December 2017

Comments on draft EIS—February 2017 Commission issues final EIS—June 2017

Dated: November 9, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–29158 Filed 11–13–15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16–29–000. Applicants: Holtwood, LLC, BIF III Holtwood LLC.

Description: Joint Application of Holtwood, LLC et al. for Authorization under Section 203 of the FPA and Request for Limited Waivers.

Filed Date: 11/6/15.

Accession Number: 20151106–5197. Comments Due: 5 p.m. ET 11/27/15.

Docket Numbers: EC16–30–000. Applicants: Talen Ironwood, LLC, Talen Energy Marketing, LLC,

TransCanada Facility USA, Inc.,
TransCanada Power Marketing, Ltd.

Description: Joint Application of Talen Ironwood, LLC et al. for Authorization of Disposition of Jurisdictional Facilities under Section 203 of the FPA and Requests for Waivers.

Filed Date: 11/6/15.

Accession Number: 20151106–5198. Comments Due: 5 p.m. ET 11/27/15.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG16–19–000. Applicants: BIF III Holtwood LLC. Description: Notice of Self-Certification of Exempt Wholesale Generator Status of BIF III Holtwood LLC.