

or potentially significant impacts that may result from the proposed project.

When completed, the Draft EIS will be circulated for review and comment, and BPA will hold at least one public comment meeting for the Draft EIS. BPA will consider and respond in the Final EIS to comments received on the Draft EIS. BPA's subsequent decision will be documented in a Record of Decision.

Maps and further information are available from BPA at the address above.

Issued in Portland, Oregon on November 4, 2015.

**Elliot E. Mainzer,**

*Administrator and Chief Executive Officer.*

[FR Doc. 2015-28936 Filed 11-13-15; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP16-12-000]

#### Tennessee Gas Pipeline Company, L.L.C.; Notice of Application

Take notice that on October 26, 2015, Tennessee Gas Pipeline Company, L.L.C. (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) requesting authorization to construct and operate its Southwest Louisiana Supply Project to provide 295,000 dekatherms per day of incremental capacity to serve Mitsubishi Corporation and MMGS, Inc. Specifically, Tennessee proposes to construct (i) approximately 2.4 miles of 30-inch-diameter pipeline lateral in Madison Parish, Louisiana; (ii) approximately 1.4 miles of 30-inch-diameter pipeline lateral in Richland and Franklin Parishes, Louisiana; (iii) five meter stations to allow Tennessee to receive gas on its existing 800 Line from five interconnecting pipelines; (iv) one new compressor station in Franklin Parish, Louisiana; and (v) to replace a turbine engine at an existing compressor station in Rapides Parish, Louisiana. Tennessee estimates the cost of the Project to be \$170,453,208, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC

at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Patrick Stewart, Senior Counsel, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 369-8765, by facsimile at (713) 420-1601, or by email at [Patrick\\_Stewart@kindermorgan.com](mailto:Patrick_Stewart@kindermorgan.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition

to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on November 30, 2015.

Dated: November 9, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-29148 Filed 11-13-15; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP16-14-000]

#### Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on November 2, 2015, Columbia Gas Transmission, LLC (Columbia), pursuant to its blanket certificate authorization granted in

Docket No. CP83-76-000,<sup>1</sup> filed an application in accordance to sections 157.205, 157.208, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, requesting authority to abandon and construct certain pipeline facilities located in Fairfield County, Ohio. The proposed abandonment and construction are parts of Columbia's comprehensive modernization program to address its aging infrastructure, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Columbia proposes to abandon in-place, as well as replaces a portion of Line G that was originally constructed in 1902, and to abandon in-place Line G-137. These sections of Line G and Line G-137 pipelines consist of 13.57 miles and 1.31 miles, respectively, of 4-, 6-, and 8-inch diameter bare steel pipe. The existing pipelines will be abandoned in-place without earth disturbance and Columbia will retain the easement rights. Also, a 5,000 foot section at the end of Line G from Pleasantville valve to the Gatherco point of receipt will be replaced with a 4-inch diameter plastic pipe to maintain service from Gatherco. The new 4-inch diameter plastic Line G pipeline will be installed within Columbia's existing right-of-way at a 15-foot offset to the east of the existing Line G pipeline. The reduction in pipeline diameter will have no adverse impact on Columbia's ability to meet operational needs and firm commitment on this pipeline. The proposed abandonment will have no impact on the services presently provided by Columbia. Continuity of service to the affected consumers will be

maintained by converting them to an alternate energy source. Columbia does not propose abandonment of any tariff-based interstate gas transportation service when it abandons the proposed facilities.

Any questions concerning this application may be directed to Tyler R. Brown, Senior Counsel, Columbia Gas Transmission, LLC, 5151 San Felipe, Suite 2500, Houston, Texas 77056, or by phone at (713) 386-3797.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages interveners to file electronically.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS)

or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: November 9, 2015.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2015-29149 Filed 11-13-15; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Petition for Enforcement**

Allco Renewable Energy Limited .....	Docket Nos. EL16-11-000
Allco Finance Limited .....	QF14-109-001
	QF14-114-001
	QF14-115-001
	QF14-116-001
	QF15-117-001

Take notice that on November 9, 2015, Allco Renewable Energy Limited and Allco Finance Limited (collectively, ALLCO) filed a Petition for Enforcement, pursuant to section 210(h)(2)(B) of the Public Utility Regulatory Policies Act of 1978 (PURPA), requesting that the Federal Energy Regulatory Commission (Commission) exercise its authority and initiate enforcement action against the Connecticut Department of Energy and Environmental Protection and the

Connecticut Public Utilities Regulatory Authority (collectively, the Connecticut Agencies) to remedy the Connecticut Agencies' implementation of PURPA. ALLCO asserts that the Connecticut Agencies' implementation is improper and outside the confines of PURPA, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214).

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

<sup>1</sup> 22 FERC ¶ 62,029 (1983).