

County Wind, LLC, FPL Energy Illinois Wind, LLC, FPL Energy Marcus Hook, L.P., FPL Energy MH50 L.P., FPL Energy Montezuma Wind, LLC, FPL Energy Mower County, LLC, FPL Energy New Mexico Wind, LLC, FPL Energy North Dakota Wind, LLC, FPL Energy North Dakota Wind II, LLC, FPL Energy Oklahoma Wind, LLC, FPL Energy Oliver Wind I, LLC, FPL Energy Oliver Wind II, LLC, FPL Energy Sooner Wind, LLC, FPL Energy South Dakota Wind, LLC, FPL Energy Stateline II, Inc., FPL Energy Vansycle, L.L.C, FPL Energy Wyman, LLC, FPL Energy Wyman IV, LLC, Garden Wind, LLC, Genesis Solar, LLC, Golden West Power Partners, LLC, Gray County Wind Energy, LLC, Green Mountain Storage, LLC, Hatch Solar Energy Center I, LLC, Hawkeye Power Partners, LLC, High Majestic Wind Energy Center, LLC, High Majestic Wind II, LLC, High Winds, LLC, Jamaica Bay Peaking Facility, LLC, Lake Benton Power Partners II, LLC, Langdon Wind, LLC, Limon Wind, LLC, Limon Wind II, LLC, Limon Wind III, LLC, Logan Wind Energy LLC, Mammoth Plains Wind Project, LLC.

Description: Notice of Change in Status of the NextEra Energy Companies [Part 1 of 2].

Filed Date: 10/28/15.

Accession Number: 20151028–5364.

Comments Due: 5 p.m. ET 11/18/15.

Docket Numbers: ER16–143–001.

Applicants: Citizens Sunrise Transmission LLC.

Description: Tariff Amendment: Amendment to TRBAA Filing to be effective 1/1/2016.

Filed Date: 10/28/15.

Accession Number: 20151028–5323.

Comments Due: 5 p.m. ET 11/18/15.

Docket Numbers: ER16–158–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Revisions to Attachment AE Regarding Pricing in the Context of Ramp Constraints to be effective 12/27/2015.

Filed Date: 10/28/15.

Accession Number: 20151028–5357.

Comments Due: 5 p.m. ET 11/18/15.

Docket Numbers: ER16–159–000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: Removal of NEPOOL Review Board to be effective 1/1/2016.

Filed Date: 10/29/15.

Accession Number: 20151029–5108.

Comments Due: 5 p.m. ET 11/19/15.

Docket Numbers: ER16–160–000.

Applicants: New-Indy Ontario LLC.

Description: Baseline eTariff Filing: Application for MBR to be effective 1/1/2016.

Filed Date: 10/29/15.

Accession Number: 20151029–5185.

Comments Due: 5 p.m. ET 11/19/15.

Docket Numbers: ER16–161–000.

Applicants: New-Indy Oxnard LLC.

Description: Baseline eTariff Filing: Application for MBR to be effective 1/1/2016.

Filed Date: 10/29/15.

Accession Number: 20151029–5187.

Comments Due: 5 p.m. ET 11/19/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 29, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–28205 Filed 11–4–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC15–12–000]

Commission Information Collection Activities (FERC–725); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725 [Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards]. The Commission previously issued a Notice in the **Federal Register** (80 FR 50846, 8/21/2015) requesting

public comments. The Commission received no comments on the FERC–725 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due December 7, 2015.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902–0225 or collection number (FERC–725), should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–0710.

A copy of the comments should also be sent to the Commission, in Docket No. IC15–12–000, by either of the following methods:

- *eFiling at Commission's Web site:*

<http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–725, Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards.

OMB Control No.: 1902–0225.

Type of Request: Three-year extension of the FERC–725 information collection requirements with no changes to the current reporting requirements.

Abstract: The FERC–725 information collection contains the following information collection elements:

- *Self Assessment and Electric Reliability Organization (ERO)*

Application: The Commission requires the ERO to submit to FERC a performance assessment report every five years. The next assessment is due in 2019. Each Regional Entity submits a performance assessment report to the

ERO. Submitting an application to become an ERO is also part of this collection.¹

- **Reliability Assessments:** 18 CFR 39.11 requires the ERO to assess the reliability and adequacy of the Bulk-Power System in North America. Subsequently, the ERO must report to the Commission on its findings. Regional entities perform similar assessments within individual regions. Currently, the ERO submits to FERC three assessments each year: Long term, winter, and summer. In addition, NERC also submits various other assessments as needed.

- **Reliability Standards Development:** Under section 215 of the Federal Power Act (FPA), the ERO is charged with developing Reliability Standards. Regional Entities may also develop regional specific standards. Reliability Standards are one of the three principal mechanisms provided to FERC to ensure reliability on the Bulk-Power System.

- **Reliability Compliance:** Reliability Standards are mandatory and enforceable upon approval by FERC. In addition to the specific information collection requirements contained in each Reliability Standard (cleared under other information collections), there are general compliance, monitoring and enforcement information collection requirements imposed on applicable entities. Audits, spot checks, self-certifications, exception data submittals, violation reporting, and mitigation plan confirmation are included in this area.

- **Stakeholder Survey:** The ERO uses a stakeholder survey to solicit feedback from registered entities² in preparation for its three year and five year self-performance assessment. The Commission assumes that the ERO will perform another survey prior to the 2019 self-assessment.

- **Other Reporting:** This category refers to all other reporting requirements imposed on the ERO or regional entities

in order to comply with the Commission's regulations. For example, FERC may require NERC to submit a special reliability assessment. This category is mentioned to capture these types of one-time filings required of NERC or the Regions.

The Commission implements its responsibilities through 18 CFR part 39. Without the FERC-725 information, the Commission, ERO, and Regional Entities will not have the data needed to determine whether sufficient and appropriate measures are being taken to ensure the reliability of the nation's electric grid.

Type of Respondents: ERO and regional entities.

Estimate of Annual Burden:³ The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-725: CERTIFICATION OF THE ERO; PROCEDURES FOR ELECTRIC RELIABILITY STANDARDS

| Type of respondent | Type of reporting requirement | Number of respondents | Number of responses per respondent | Total number of responses | Average burden hours and cost per response | Estimated total annual burden and cost |
|--|-------------------------------|-----------------------|------------------------------------|---------------------------|--|--|
| | | (A) | (B) ⁴ | (A) × (B) = (C) | (D) | (C) × (D) |
| Electric Reliability Organization (ERO) ¹ | Self-Assessment | 1 | .2 | .2 | 7,800 ⁵ \$574,704 | 1,560 \$114,941 |
| | Reliability Assessments | | 5.5 | 5.5 | 15,600 ⁵ \$1,149,408 | 85,800 \$6,321,744 |
| | Reliability Compliance | | 2 | 2 | 12,480 ⁵ \$919,526 | 24,960 \$1,839,053 |
| | Standards Development | | 1 | 1 | 28,080 ⁶ \$1,865,916 | 28,080 \$1,865,916 |
| | Other Reporting | | 1 | 1 | 2,080 ⁷ \$270,130 | 2,080 \$270,130 |
| Regional Entities | Self-Assessment | 8 | .2 | 1.6 | 16,640 ⁶ \$1,105,728 | 26,624 \$1,769,164 |
| | Reliability Assessments | | 1 | 8 | 15,600 ⁶ \$1,036,620 | 124,800 \$8,292,960 |
| | Reliability Compliance | | 1 | 8 | 40,560 ⁵ \$2,988,461 | 324,480 \$23,907,688 |
| | Standards Development | | 1 | 8 | 2,340 ⁶ \$155,493 | 18,720 \$1,243,944 |
| | Other Reporting | | 1 | 8 | 1,040 ⁷ \$135,065 | 8,320 \$1,080,520 |
| Registered Entities | Stakeholder Survey | estimated 1,446. | .2 | 289 | 8 ⁵ \$589 | 2,312 \$170,221 |
| | Reliability Compliance | | 1 | 1,446 | 400 ⁵ \$29,472 | 578,400 \$42,616,512 |

¹ The Commission does not expect any new ERO applications to be submitted in the next five years and is not including any burden for this requirement in the burden estimate. FERC still seeks to renew the regulations pertaining to a new ERO application under this renewal but is expecting the burden to be zero for the foreseeable future. 18 CFR 39.3 contains the regulation pertaining to ERO applications.

² A "registered entity" is an entity that is registered with the ERO. All Bulk-Power System owners, operators and users are required to register with the ERO. Registration is the basis for determining the Reliability Standards with which

an entity must comply. See <http://www.nerc.com/page.php?cid=3%7C25> for more details.

³ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁴ In all instances below where the number of responses per respondent is "1" the Commission acknowledges that actual number of responses varies and cannot be estimated clearly.

⁵ Uses the weighted hourly average wage (salary plus benefits) for electrical engineers and lawyers obtained from the Bureau of Labor Statistics (data for May 2014, posted on 4/1/2015 at http://www.bls.gov/oes/current/naics2_22.htm): \$91.82/hour. The weighted average used the following calculation: [(0.20) * (\$129.87) + (0.60) * (\$66.45) + (0.2) * (\$39.18)] = \$73.68. \$129.87/hour is the wage for lawyers. \$66.45/hour is the wage for engineers. \$39.17/hour is the wage for office and administrative support. Occupation codes are 23-0000, 17-2071, and 43-0000 respectively.

FERC-725: CERTIFICATION OF THE ERO; PROCEDURES FOR ELECTRIC RELIABILITY STANDARDS—Continued

| Type of respondent | Type of reporting requirement | Number of respondents (A) | Number of responses per respondent (B) ⁴ | Total number of responses (A) × (B) = (C) | Average burden hours and cost per response (D) | Estimated total annual burden and cost (C) × (D) |
|---|-------------------------------|------------------------------|--|---|---|---|
| Subtotals: ERO Regional Registered | | | N/A | | | * 142,480 * 502,944 * 580,712 |
| Total Burden Hours | | | | | | 1,226,136 * |
| Total Cost | | | | | | \$89,492,791 |

* hrs.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 30, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-28211 Filed 11-4-15; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12962-002]

Newburgh Hydro, LLC; Notice of Technical Conference

On Tuesday, November 17, 2015, Commission staff will hold a technical conference to discuss the concerns of Alcoa Inc. and Alcoa Power Generating Inc. related to navigation at Newburgh

⁶ Uses the hourly average wage (salary plus benefits) for electrical engineers obtained from the Bureau of Labor Statistics (data for May 2014, posted on 4/1/2015 at http://www.bls.gov/oes/current/naics2_22.htm): \$66.45/hour. Occupation code is 17-2071.

⁷ Uses the hourly average wage (salary plus benefits) for lawyers obtained from the Bureau of Labor Statistics (data for May 2014, posted on 4/1/2015 at http://www.bls.gov/oes/current/naics2_22.htm): \$129.87/hour. Occupation code is 23-0000.

Hydro, LLC’s proposed Newburgh Hydroelectric Project No. 12962.

The technical conference will begin at 2:00 p.m. Eastern Standard Time. The conference will be held at the Federal Energy Regulatory Commission headquarters building located at 888 1st Street NE., Washington, DC, and will include teleconference capabilities.

All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate. There will be no transcript of the conference, but a summary of the meeting will be prepared for the project record. If you are interested in participating in the meeting you must contact Emily Carter at (202) 502-6512 or emily.carter@ferc.gov by November 12, 2015 to receive specific instructions on how to participate.

Dated: October 30, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-28212 Filed 11-4-15; 8:45 am]
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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2012-0333; FRL-9936-53-OAR]

Agency Information Collection Activities; Proposed Collection; Comment Request; Information Collection Request for the Greenhouse Gas Reporting Program

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of information collection request renewal.

SUMMARY: In compliance with the Paperwork Reduction Act, this document announces that Environmental Protection Agency is planning to submit a request to renew an existing approved Information

Collection Request (ICR) to the Office of Management and Budget (OMB). This ICR is scheduled to expire on May 31, 2016. Before submitting the ICR to OMB for review and approval, the EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be received on or before January 4, 2016.

Public Hearing. The EPA does not plan to conduct a public hearing unless requested. To request a hearing, please contact the person listed in the following **FOR FURTHER INFORMATION CONTACT** section by November 12, 2015. If requested, the hearing will be conducted on November 20, 2015, in the Washington, DC area. The EPA will provide further information about the hearing on the Greenhouse Gas Reporting Program Web site, <http://www.epa.gov/ghgreporting/index.html> if a hearing is requested.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-HQ-OAR-2012-0333 by any of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the online instructions for submitting comments.
- *Email:* A-and-R-Docket@epa.gov. Include Docket ID No. EPA-HQ-OAR-2014-0831 or RIN No. 2060-AS37 in the subject line of the message.
- *Fax:* (202) 566-9744.
- *Mail:* Environmental Protection Agency, EPA Docket Center (EPA/DC), Mailcode 28221T, Attention Docket ID No. EPA-HQ-OAR-2012-0333, 1200 Pennsylvania Avenue NW., Washington, DC 20460. In addition, please mail a copy of your comments on the information collection provisions to the Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attn: Desk Officer for EPA, 725 17th Street NW., Washington, DC 20503.