

**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission****Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14-1831-001.

*Applicants:* PJM Interconnection, L.L.C., Virginia Electric and Power Company.

*Description:* Compliance filing: Dominion's compliance filing revising H-16A methodology of calculating ADIT to be effective 5/1/2014.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5284.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER15-411-003.

*Applicants:* Arizona Public Service Company.

*Description:* Compliance filing: Rate Schedule No. 274—Planning Participation Agreement to be effective 1/1/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5275.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER15-680-001.

*Applicants:* PacifiCorp.

*Description:* Compliance filing: Idaho Power Asset Exchange Compliance Filing (Agreements) to be effective 10/30/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5310.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER15-681-001.

*Applicants:* PacifiCorp.

*Description:* Compliance filing: Idaho Power Asset Exchange Compliance Filing (Cancellations) to be effective 10/30/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5312.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER15-683-001.

*Applicants:* Idaho Power Company.

*Description:* Compliance filing: Legacy Agreements Replacement Transaction—Closing Compliance Filing to be effective 10/30/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5324.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER15-686-001.

*Applicants:* Idaho Power Company.

*Description:* Compliance filing: Legacy Transaction Cancellations—Closing Compliance Filing to be effective 10/30/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5386.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER15-1133-001.

*Applicants:* Idaho Power Company.  
*Description:* Compliance filing: PAC LTF BORA-LGBP Service Agreement—Closing Compliance Filing to be effective 10/30/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5394.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER15-1595-001.

*Applicants:* Idaho Power Company.  
*Description:* Compliance filing: PAC LTF BORA-ENPR/LGBP Service Agreements—Closing Compliance Filing to be effective 10/30/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5397.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-194-000.

*Applicants:* Startrans IO, LLC.

*Description:* Section 205(d) Rate Filing: Rate Change to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5250.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-195-000.

*Applicants:* Public Service Company of Colorado.

*Description:* Section 205(d) Rate Filing: 2015-10-30\_NSP-StJms-Tran to Load-592-0.0.0-Filing to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5252.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-196-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: 2804 Basin and WAPA-UGPR Meter Agent Agreement Cancellation to be effective 10/1/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5269.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-197-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Section 205(d) Rate Filing: 2015-10-30\_MISO TOs Attachment O ADIT Filing to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5274.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-198-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: 3118 Northern States Power and Basin Electric Meter Agent Agreement to be effective 10/1/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5277.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-199-000.

*Applicants:* Arizona Public Service Company.

*Description:* Section 205(d) Rate Filing: Rate Schedule No. 274—Planning Participation Agreement to be effective 10/1/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5279.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-200-000.

*Applicants:* Duke Energy Indiana, Inc.  
*Description:* Section 205(d) Rate Filing: Reactive Rate Filing for MISO to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5280.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-201-000.

*Applicants:* Duke Energy Indiana, Inc.  
*Description:* Section 205(d) Rate Filing: Reactive Rate for Madison (PJM) to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5285.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-202-000.

*Applicants:* Arizona Public Service Company.

*Description:* Section 205(d) Rate Filing: Service Agreement No. 347—Tohono O'odham to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5290.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-203-000.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* Section 205(d) Rate Filing: DEC-DEP PTP TSA to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5296.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-204-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: Tri-State Generation and Transmission Association Formula Rate to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5302.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-205-000.

*Applicants:* DATC Path 15, LLC.

*Description:* Section 205(d) Rate Filing: Revised Appendix I 2016 to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030-5319.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16-206-000.

*Applicants:* Midcontinent Independent System Operator, Inc., ITC Midwest LLC.

*Description:* Section 205(d) Rate Filing: 2015-10-30\_SA 2862 ITC Midwest-WPL Facilities Service

Agreement (G870) to be effective 11/1/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030–5345.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16–207–000.

*Applicants:* Dynege Oakland, LLC.

*Description:* Section 205(d) Rate Filing: Annual RMR Section 205 Filing and RMR Schedule F Informational Filing to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030–5346.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16–208–000.

*Applicants:* Midcontinent

Independent System Operator, Inc., International Transmission Company, ITC Midwest LLC, Michigan Electric Transmission Company, LLC.

*Description:* Section 205(d) Rate Filing: 2015–10–30 ITC, ITCM, METC Attachment O Revisions to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030–5396.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16–209–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Section 205(d) Rate Filing: Central Power Electric Cooperative Formula Rate to be effective 1/1/2016.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030–5424.

*Comments Due:* 5 p.m. ET 11/20/15.

*Docket Numbers:* ER16–210–000.

*Applicants:* Idaho Power Company.

*Description:* Section 205(d) Rate Filing: IPC–PAC JOOA Amendment and Exhibit G to be effective 10/30/2015.

*Filed Date:* 10/30/15.

*Accession Number:* 20151030–5425.

*Comments Due:* 5 p.m. ET 11/20/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 30, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015–28209 Filed 11–4–15; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Supplemental Notice of Technical Conference

October 29, 2015.

	Docket Nos.
PJM Interconnection, L.L.C	ER15–1344–001, ER15–1344–002
PJM Interconnection, L.L.C Potomac Electric Power Company.	ER15–1387–001

As announced in the Notice of Technical Conference issued on October 8, 2015, the Federal Energy Regulatory Commission Staff will hold a technical conference on November 12, 2015, at the Commission's headquarters at 888 First Street NE., Washington, DC 20426 between 10:00 a.m. and 4:00 p.m. (Eastern Time). The purpose of the technical conference is to understand PJM's application of its Order No. 1000-compliant<sup>1</sup> transmission planning process to local transmission facilities, including, but not limited to, the process PJM and the PJM Transmission Owners use to identify local transmission needs and to solicit proposed solutions to identified local transmission needs (such as opening proposal windows),<sup>2</sup> and the process PJM uses to determine whether a transmission solution to an identified local transmission need should be selected in the regional transmission plan for purposes of cost allocation as the more efficient or cost-effective transmission solution.

The Commission's orders on PJM's compliance with the local transmission planning requirements of both Order

<sup>1</sup> *Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities*, Order No. 1000, FERC Stats. & Regs. ¶ 31,323 (2011), *order on reh'g*, Order No. 1000–A, 139 FERC ¶ 61,132, *order on reh'g*, Order No. 1000–B, 141 FERC ¶ 61,044 (2012), *aff'd sub nom. S.C. Pub. Serv. Auth. v. FERC*, 762 F.3d 41 (D.C. Cir. 2014).

<sup>2</sup> As discussed in the order establishing the technical conference, Dominion Resources Services' revisions to its individual transmission planning criteria will not be discussed at the technical conference. *PJM Interconnection, L.L.C.*, 152 FERC ¶ 61,197, at P15 (2015).

No. 890<sup>3</sup> and Order No. 1000 and the issue of how PJM and the PJM Transmission Owners conduct local transmission planning will serve to frame this conference. Participants should review and be prepared to discuss the issue of local transmission planning in the context of these previous orders.<sup>4</sup>

In its Order No. 1000 compliance proceedings, PJM stated that individual PJM Transmission Owners do not conduct separate local transmission planning and that local transmission and regional transmission planning are fully integrated in PJM's regional transmission planning process.<sup>5</sup> PJM also stated that, “through its established regional transmission planning process that fully merges local and regional planning, PJM *evaluates both local and regional planning criteria.*”<sup>6</sup> PJM explained that transmission owners in the PJM region bring their current local planning information, including all criteria, assumptions, and models used, to the Subregional RTEP Committees,<sup>7</sup> where it is reviewed by the Subregional RTEP Committees to develop and finalize Local Plans that are coordinated with the PJM regional transmission planning process.<sup>8</sup> PJM stated that Local Plans are a product of the Subregional

<sup>3</sup> *Preventing Undue Discrimination and Preference in Transmission Service*, Order No. 890, FERC Stats. & Regs. ¶ 31,241, *order on reh'g*, Order No. 890–A, FERC Stats. & Regs. ¶ 31,261 (2007), *order on reh'g*, Order No. 890–B, 123 FERC ¶ 61,299 (2008), *order on reh'g*, Order No. 890–C, 126 FERC ¶ 61,228 (2009), *order on clarification*, Order No. 890–D, 129 FERC ¶ 61,126 (2009).

<sup>4</sup> See *PJM Interconnection, L.L.C.*, 123 FERC ¶ 61,163, at PP 121–143 (2008); *PJM Interconnection, L.L.C.*, 127 FERC ¶ 61,166, at PP 21–31 (2009); and *PJM Interconnection, L.L.C.*, 130 FERC ¶ 61,167, at PP 10–16 (2010) (addressing the local transmission planning requirements of Order No. 890) and *PJM Interconnection, L.L.C.*, 142 FERC ¶ 61,214, at PP 121–123 (2013); *PJM Interconnection, L.L.C.*, 147 FERC ¶ 61,128, at PP 72–83 (2014); *PJM Interconnection, L.L.C.*, 150 FERC ¶ 61,038, at PP 18–46 (2015); and *PJM Interconnection, L.L.C.*, 151 FERC ¶ 61,250, at PP 12–22 (2015) (addressing the local transmission planning requirements of Order No. 1000).

<sup>5</sup> See, e.g., *PJM Interconnection, L.L.C.*, 147 FERC ¶ 61,128, at P 73 (2014) and *PJM Interconnection, L.L.C.*, 150 FERC ¶ 61,038, at P 34 (2015).

<sup>6</sup> PJM July 22, 2013 Second Round Order No. 1000 Regional Compliance Filing Docket No. ER13–198–002, at 17 (emphasis in original). See also Operating Agreement, Schedule 6, § 1.2(e) (“The Regional Transmission Expansion Plan planning criteria shall include, Office of the Interconnection planning procedures, NERC Reliability Standards, Regional Entity reliability principles and standards, and the individual Transmission Owner FERC filed planning criteria as filed in FERC Form No. 715.”).

<sup>7</sup> See PJM, Intra-PJM Tariffs, Operating Agreement, Schedule 6, § 1.3 (e) (Establishment of Committees).

<sup>8</sup> PJM July 14, 2014 Third Round Regional Compliance Filing, Docket No. ER13–198–004 at 4 and PJM Third Round Regional Compliance Order, 150 FERC ¶ 61,038 at P 20.